## **RECEIVED**

By Kristen Lynch at 10:42 am, Aug 12, 2016

State of New Mexico

**Energy Minerals and Natural Resources** 

Revised August 8, 2011

811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

Oil Conservation Division 1220 South St. Francis Dr. Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NM 8/505													
Release Notification and Corrective Action													
							OPERATOR						
Name of Company Devon Energy Production Company							Contact Randall Gladden, Production Foreman						
							<b>Telephone No.</b> 575-513-9463						
							Facility Type Oil						
racinty Na	me imsue	UIIII #1/H				racincy type on							
Surface Owner State Mineral Own						State	API No 30-025-39893						
				LOCA	TIO	N OF RE	LEASE						
Unit Letter	Unit Letter Section Township Range Feet from the				North	/South Line	East/West Line County			-			
О				150	South		1470	East		Lea			
<b>Latitude:</b> 32.2543602 <b>Longitude:</b> -103.5734558													
NATURE OF RELEASE													
Type of Release Produced water							Volume of Release 148.5 BBLS   Volume Recovered 147.5 BB					BBLS	
Source of Release							Date and Hour of Occurrence			Date and Hour of Discovery			
Water tank						8/9/2016 @ 3:20pm			8/9/2016 @ 3:20pm				
Was Immed	iate Notice	Given?				If YES, To Whom?							
☐ Yes ☐ No ☐ Not Required													
							BLM-Shelly Tucker						
By Whom? Randall Gladden, Production Foreman							Date and Hour						
,							OCD - 8/10/2016 @ 6:46am						
							BLM- 8/10/2016 @ 6:50am						
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse						
☐ Yes ⊠ No							N/A						
If a Watercourse was Impacted, Describe Fully.* N/A													
n a watercourse was impacted, Describe Puny. WA													
Describe Cause of Problem and Remedial Action Taken.*													
							iter and caused a f						
		immediately	to prevent	further release. 9	11 was	called and the	local Fire Depart	ment was c	dispatche	ed to ensure	safety	and to	
extinguish th													
		and Cleanu											
							tank and causing						
							ntainment and app						
containment	containment through a hole in the liner and released onto the pad affecting an area approximately 12' wide by 6' long on the western side of the location.												
Released fluid did not leave pad. Vacuum truck recovered 147.5 BBLS of the produced water. Environmental agency will be contacted for remediation.													
							knowledge and u						
							nd perform correc						
							arked as "Final R						
							on that pose a three						
				otance of a C-141	report c	loes not reliev	e the operator of	responsibil	ity for co	ompliance v	vith any	y other	
federal, state,	, or local lav	ws and/or regu	ılations.										
							OIL CONSERVATION DIVISION						
Signature: Sarah Gallegos-Troublefield													
		-	Two dynes										
Printed Name	e: Sarah Gal	llegos-Troubl		Approved by Environmental Specialist:									
							09/12/2016			10/13	2/2016		
Title: Field Admin Support						Approval Date: 08/12/2016 Expiration Date: 10/12/2016							
								•					
E-mail Addre	ess: Sarah.G	allegos-Troul	blefield@d	dvn.com		Conditions of	Approval:			Attach -			
Discrete Samples Only Delineate & Remediate Per Attached											RP 4393		

NMOCD Guidelines.

Phone: 575.748.1864

Date:8/10/2016

## Thistle Unit 17H 148.5 BBLS PW\_8-9-2016



WGS\_1984\_Web\_Mercator\_Auxiliary\_Sphere Prepared by: Sarah Map is current প্রভাগেরস্কান্ত্রিভাগের্চিeld

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