

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RECEIVED**

By JKeyes at 1:03 pm, Aug 22, 2016

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

x Initial Report ☐ Final Report

Name of Company El Paso Natural Gas Company, LLC (a Kinder Morgan owned company)	Contact Sheila Castellano	
Address	Telephone No. (719) 520-3719	
Facility Name El Paso Natural Gas Company Line 3031	Facility Type 8-inch Natural Gas Pipeline	
Surface Owner Fred Richardson	Mineral Owner	API No.

### LOCATION OF RELEASE – RUPTURE #6

Unit Letter	Section SW/4 Sec5	Township 14S	Range 38E	Feet from the 450	North/South Line South	Feet from the 1,400	East/West Line East	County Lea County, NM
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Latitude 33.127563 Longitude -103.115090

### NATURE OF RELEASE

Type of Release Inadvertent release of hydrostatic test water	Volume of Release approximately 1,500 gallons	Volume Recovered none
Source of Release 8-inch natural gas pipeline	Date and Hour of Occurrence 8/05/16 9:00a MDT	Date and Hour of Discovery 8/05/16 9:00a MDT
Was Immediate Notice Given? X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD Santa Fe Office: Jim Griswold (505) 476-3465 NMOCD Santa Fe Office: Tomas Oberding (505) 476-3403 NMOCD District 1 Office: Maxey Brown (575) 393-6161 x102	
By Whom? Sheila Castellano	Date and Hour 8/05/16 2:30p MDT	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

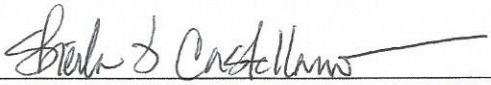

EPNG was conducting a hydrostatic spike test of the existing L3031 and the pipeline failed during the test. Test was stopped. Water and soil samples were collected for analysis using Test 8260B.

Describe Area Affected and Cleanup Action Taken.\*

Test water was contained within the existing 60-foot right of way.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

### OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist: 	
Printed Name: Sheila F. Castellano	Approval Date: 08/22/2016	Expiration Date: 10/22/2016
Title: Consultant/Contractor	Conditions of Approval: Discrete samples only. Delineate and remediate per NMOCD guidelines.	
E-mail Address: sheila_castellano@kindermorgan.com	Attached <input type="checkbox"/> IRP 4410	
Date: August 18, 2016 Phone: (719) 520-3719		

\* Attach Additional Sheets If Necessary

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