State of New **RECEIVED**

Energy Minerals and By JKeyes at 7:24 am, Aug 31, 2016 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

C-141

Release Notification and Corrective Action

		OPERATO	R	\boxtimes	Initial Report		Final Report
Name of Company Robinson Oil		Contact	Jason Robinson				
Address P.O. Box 1829		Telephone No.	432-234-8714				
Facility Name Wallen Tonto Federal 19-1 Batter	Facility Type	Tank Batt	ery				
Surface Owner BLM	Mineral Owner			Α	PI No. 30025253	371	

Surface Owner BLM

LOCATION OF RELEASE

Unit Letter See	ection T	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K&N 30) 1	9S	33E					Lea

Latitude32.627550 Longitude-103.703716

NATURE OF RELEASE

Type of Release Produced Water/Crude oil	Volume of Release 350/50	Volume Recovered 240/20					
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery 8/24/16 @ 8					
	8/23/16 @ unknown	a.m.					
Was Immediate Notice Given?	If YES, To Whom?						
🛛 Yes 🗌 No 🗌 Not Required	NMOCD and BLM						
By Whom? Robbie Runnels	Date and Hour 8/24/16 12:45						
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	tercourse.					
🗌 Yes 🖾 No							
If a Watercourse was Impacted, Describe Fully.*							
n a waleroourse was impacted, Deserioe i uny.							
Describe Cause of Problem and Remedial Action Taken.*							
Lightning struck battery and caused tanks to rupture. Vacuum trucks were	e dispatched to recover fluids on surface	ce.					
Describe Area Affected and Cleanup Action Taken.*							
Deserver ruleu ruleuleu una creanap rieden ruden.							
Vacuum trucks recovered approximately 260 barrels of fluid. About 200 square feet of pasture was impacted. Most of release contained inside secondary							
containment. Site will be remediated once work plan is approved.							
		1.1					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and							
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger							
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health							
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other							
federal, state, or local laws and/or regulations.		sioney for compnance with any other					
Signature:	OIL CONSERV	VATION DIVISION					
ph n		1 101					
Approved by Environmental Specialist:							
Printed Name: Robbie Runnels (acting agent for Robinson Oil)							
Timed Name. Robble Rumers (acting agent for Robinson On)	00/21/2017	10/21/2017					
Title: Project Manager	08/31/2016 Approval Date:	10/31/2016 Expiration Date:					
J							
E-mail Address: rrunnels@basinenv.com	Conditions of Approval:	Attochad					
I	Discrete samples only. Delineate and r	emediate per					
	MOCD guidelines. Ensure BLM con	currence/ 1RP 4424					
Attach Additional Sheets If Necessary a	pproval.	111111111111111111111111111111111111111					

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