State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



accordance with 19.15.29 NMAC.

## **Release Notification and Corrective Action**

	OPERATOR	Initial Report	Final Report
Name of Company Devon Energy Production Company	Contact Randall Gladden, Pr	oduction Foreman	
Address 6488 Seven Rivers Hwy Artesia, NM 88210	<b>Telephone No.</b> 575-513-9463		
Facility Name Rio Blanco 33 Federal #2	Facility Type Salt Water Disp	osal	

## Surface Owner State

Mineral Owner Federal

API No 30-025-36360

## LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	ĺ
F	33	22S	34E	1980	North	1980	West	Lea	ĺ
									1

Latitude: 32.3499985 Longitude: -103.4771576

## NATURE OF RELEASE

Type of Release Produced water	Volume of Release 138 BBLS	Volume R	ecovered 138 BBLS				
Source of Release	Date and Hour of Occurrence		Hour of Discovery				
Produced water storage tank	8/28/2016 @ 7:30am	8/28/2016 @ 7:30am 8/28/2016 @ 7:30am					
Was Immediate Notice Given?	If YES, To Whom?						
Yes 🗌 No 🗌 Not Required							
	OCD-Jamie Keyes						
By Whom? Rebecca Jamison, Assistant Production Foreman	Date and Hour						
	BLM - 8/29/2016 @ 9:15am						
	OCD - 8/29/2016 @ 9:27am						
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse						
Yes X No	N/A						
If a Watercourse was Impacted, Describe Fully.* N/A							
I a watercourse was impacted, Describe Fully, 19/24							
Describe Cause of Problem and Remedial Action Taken.*							
138 BBLS produced water overflowed from the top of a produced water storage tank; fourth tank from the east side; due to a malfunction in the							
Supervisory Control and Data Acquisition (SCADA) panel. The transfer pump flowing to this water tank was turned off to prevent further release. The							
SCADA panel issue has been resolved. The water tank has been returned to operation.							
	-						
Describe Area Affected and Cleanup Action Taken.*							
138 BBLS of produced water was released from the top of the produced							
containment. All 138 BBLS produced water remained in lined containment	ent. Liner was checked for holes, no h	oles were four	nd in the liner. Vacuum truck				
recovered all 138 BBLS of the released produced water. No further actio	n is necessary.						
I hereby certify that the information given above is true and complete to							
regulations all operators are required to report and/or file certain release							
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability							
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health							
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other							
federal, state, or local laws and/or regulations.							
OIL CONSERVATION DIVISION							
Signature: Sarah Gallegos-Troublefield							
	Jan Lliyer						
Printed Name: Sarah Gallegos-Troublefield	Approved by Environmental Specialist:						
	09/07/2016 ///		///				
Title: Field Admin Support	Approval Date:	Expiration D	Date:				
E-mail Address: Sarah.Gallegos-Troublefield@dvn.com	Conditions of Approval:		Attached				
	/// 1RP 4430						

\* Attach Additional Sheets If Necessary

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