**REVIEWED** 

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico **Energy Minerals and Natural Resources** District II District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

By Kristen Lynch at 7:31 am, Oct 31, 2016

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

## Santa Fe, NM 87505 **Release Notification and Corrective Action**

			2101			OPERA'	ΓOR		- X Initia	al Report		Final	Report	
							Contact KATRINA BOYD							
1 7							Telephone No. 432-524-1301							
							Facility Type OIL WELL							
<u></u>							1,000,00							
Surface Owner Mineral Owner							API No. 30-025-43365							
	I a .	L	T			N OF REI								
Unit Letter	Section	Township	Range	Feet from the	North	/South Line	Feet from the	East/\	West Line	County	County			
0	18	19S	39E	245	SOU	TH	2405	EAST		LEA				
			La	titude_32.653717	776	Longitud	le103.0840306							
NATURE OF RELEASE														
Type of Rele	ase <sub>WAT1</sub>	₹R			Volume of Release 70BBLS Volume Recovered 10BBLS									
Source of Release WELLHEAD							Date and Hour of Occurrence Date and Hour of Discover						016 @ 2p	
Was Immedia	ate Notice C	Given?			If YES, To	Whom?								
			Yes x	No Not Re	quired									
By Whom?					Date and Hour									
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.							
			Yes X	] No										
If a Watercou	ırse was Im	pacted, Descr	ibe Fully.	k		•								
N/A														
Describe Cause of Problem and Remedial Action Taken.*														
Well started kicking while installing Artificial Lift Equipment; well started to pressure up, Vacuum truck couldn't keep up with fluid returns. BOP RAMS had trouble sealing around meter cable. Pump truck continued to pump kill fluid														
until it was killed. Hydril BOP was installed on top of manual BOP														
Describe Are														
Wellsite I	ocation;	all fluids	s except	2 bbls remain	ned on	location	the remaining	2 bbl	s are on	the outsid	le ed	lge of		
location. Clean-up action involves 3rd Party, Tetra Tech Environmental.														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and														
				nd/or file certain re										
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability														
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health														
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.														
rederar, state,	or local la	ws and/or regu	nations.				OIL CON	SERV	ATION	DIVISIO	V			
		ı			OIL COIN	<u>DLIC (</u>	7111011	DIVIDIO	<u> </u>					
Signature:	K. Boy	$ oldsymbol{Q} $			Approved by Environmental Specialis (woton dynch)									
Drinted Name	0				Approved by Environmental Specialis									
Printed Name	· Katrina E	soya												
					te: 10/31/2016			Date: 12/31/2	2016					
							epts discrete sam	ples on	ly					
E-mail Address: kboyd@forgenergy.com						Conditions of Approval:  Notify OCD prior to sampling  Attached   App. 4478								
Date: 10/24/2	Date: 10/24/2016 Phone: 422 524 1204 Please submit remediation plan no later than													

\* Attach Additional Sheets If Necessary

11/31/2016.

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