Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action												
						OPERAT		Initial	Report	🔲 Final Re	eport	
									Robert McNeill			
						Telephone No. 432-683-7443						
Facility Name: New Mexico DW State #002						Facility Type: Flowline						
Surface Owner: State Mineral Owner:						API No. 30-025-32467						
LOCATION OF RELEASE												
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/We			County	
E	06	22S	35E	1980	1	North	660	W	est		Lea	
				Latitude 32.42	27219	Longitude	103.4127121	l				
				NAT	URE	OF RELE	ASE					
Type of Rele	ase:				Volume Recovered:							
Oil and Produced Water						15 bbls Oil & 6 bbls PW			11 bbls Oil & 0 bbls PW			
Source of Release: Flowline						Date and Hour of Occurrence: December 29, 2016 7:30 am			Date and Hour of Discovery: December 29, 2016 7:30 am			
Was Immedia	ate Notice C	If YES, To Whom?				2010 7.50 am						
			Yes 🛛	No 🛛 Not Re	quired							
By Whom?						Date and Hour:						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
🗌 Yes 🖾 No												
If a Watercourse was Impacted, Describe Fully.*												
								4 40			0017	
Describe Cause of Problem and Remedial Action Taken.* By Olivia Yu at 1:48 pm, Jan 09, 2										2017		
There was a l	leak at the s	teel to noly tr	nsition T	he steel to poly tra	insition	section was re	nlaced					
		and Cleanup A			manion	Section was it	placed					
								. .				
				truck was dispate id we will present								
remediation		ipaet from the	release ai	iu we win present	aremet	alation work p			provar pri	or to any si	ginnean	
				is true and compl								
	regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the enviro	nment, In a	ddition, NMC	CD accep	tance of a C-141								
federal, state	, or local lay	ws and/or regu	ilations.					apple				
Signature: Kelleca Haspell						OIL CONSERVATION DIVISION						
						$\sqrt{1}$						
Printed Nam	e:	Rebecca	Haskell	The second		Approved by I	Environmental S	pecialist:			$\underline{\checkmark}$	
Title:		Senior H	SE Coordi	nator		Approval Date	01/09/20	17 E	xpiration I	Date:		
							-		-promotion a			
E-mail Addr	ess:	rhaskell@	concho.co	<u>om</u>		Conditions of Approval:				Attached		
Date:	12/30/16	Phone:	432-683	-7443								
Attach Addi												

nOY1700949500	RP4549
pOY1700949817	

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 12/30/2016_ regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number __1R-_4549_ has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District _1_ office in __Hobbs____ on or before _02/09/2017_. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

• Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

• Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

• Nominal detection limits for field and laboratory analyses must be provided.

• Composite sampling is not generally allowed.

• Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us