

Electronic Correspondence

April 12, 2017

Ms. Olivia Yu Environmental Specialist, District I Oil Conservation Division, EMNRD Olivia.yu@state.nm.us

Re: Corrective Action Plan- 4437

SOGO III, SFPRR A

Legal: Unit K, Sec 27, T9S R37E, Lea County, NM Latitude/Longitude: 33.501784/ -103.145577

Etech Proj. Number: 584-7504-000

Depth to Groundwater: 150-165 feet - Chevron/Texaco Lea County Depth to Groundwater Map

Release Type: Produced Water

Contaminants of Concern (COC's) Threshold Levels
Chlorides 1000 mg/kg

Dear Olivia:

Etech Environmental & Safety Solutions, Inc. (Etech) is submitting the following corrective action plan on the aforementioned site for your review and approval.

Background

On September 7, 2016, lightning struck tanks located at the SFPRR lease causing a release of fluids inside the location's soil containment. Approximately 630 barrels (bbl.) of produced water and oil were released into the containment. Approximately 460 bbl. of fluid were recovered and disposed. Tank bottoms and solids were jetted using a hot oiler and taken to disposal.

An initial sampling was conducted of the impacted area on September 13, 2016 by SOGO employees. Samples were collected from five (5) locations of the impacted area utilizing a backhoe. The samples were analyzed for TPH, BTEX and Chlorides. The results of analyses determined that TPH and BTEX values were below reporting limits. Chloride levels ranged from 48 mg/kg to 5,680 mg/kg.

An assessment of the site was conducted on September 22, 2016 by Etech. It was determined that the release was contained inside the soil containment and impacted an area of approximately 8,000 square feet with the exception of less than one bbl. of fluid that was released onto the location. SOGO had excavated approximately 400 cubic yards of impacted material and staged the material on plastic for disposal.

Due to the site not being delineated to below 250 mg/kg on initial assessment, the site was further delineated on September 22, 2016. A backhoe was utilized to dig test trenches in three separate locations inside the containment. Chloride levels ranged from 900 ppm to 11,160 ppm. Additional delineation was performed on December 15, 2016. An air rotary drilling rig was utilized to perform soil

APPROVED

By Olivia Yu at 1:09 pm, Apr 20, 2017

NMOCD approves 1RP-4437 for excavation and liner with the specified parameters.

borings at five separate locations. Chloride levels ranged from 41 to 3,890 ppm. Please find copies of the assessment sheets, well records and logs, and the analytical results attached.

Scope of Work

The corrective action for this site will be to excavate inside the containment to a depth of four feet. Following this, a plastic liner (>20 mil) will be placed inside the excavated area to prevent further vertical migration of chlorides. Oil tanks are still in production inside the battery, therefore excavation of soils inside the containment will be conducted only in areas where it is practicably possible to do so without disturbing the soil integrity around the tanks. SOGO initially excavated impacted areas inside the containment to a depth of 2-3 feet below ground surface (bgs). Therefore, Etech will excavate approximately 1-2 feet bgs. A trench was present inside of the containment on the north side that ran from east to west prior to the lightning strike. Delineation data from sample points on the south side of the containment show soils are below threshold levels, therefore further excavation will not be conducted on the southern half of the containment. Excavation will be conducted on the northern half where the trench was located and elevated levels of chlorides remain (See Figure 1).

Once soils are excavated, samples will be collected from the excavated area. Excavated soil will be disposed of to a permitted disposal facility. The lined excavated area will then be backfilled with clean material. We believe this to be the most practicable way to approach this site. The corrective action goals for this project will be 1,000 mg/kg of chlorides. The levels of TPH and BTEX found from the assessment are below action levels for this project, therefore they will not be tested for going forward.

Notifications and Special Conditions

- 1. The OCD will be notified prior to the commencement of on-site operations.
- 2. The OCD will be notified prior to each sampling event to allow the opportunity to witness the sampling events. Splits will be made available if requested.
- 3. A final report documenting the closure of the site will be submitted along with a final C-141.

Thank you for your assistance on this matter. Should you have any questions, require additional information, or have any additional stipulations for this site, please me at (432) 563-2200 (office) or via email at tim@etechenv.com.

Respectfully:

Tim McMinn

Project Manager

Etech Environmental & Safety Solutions, Inc.

Attachment A Initial C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

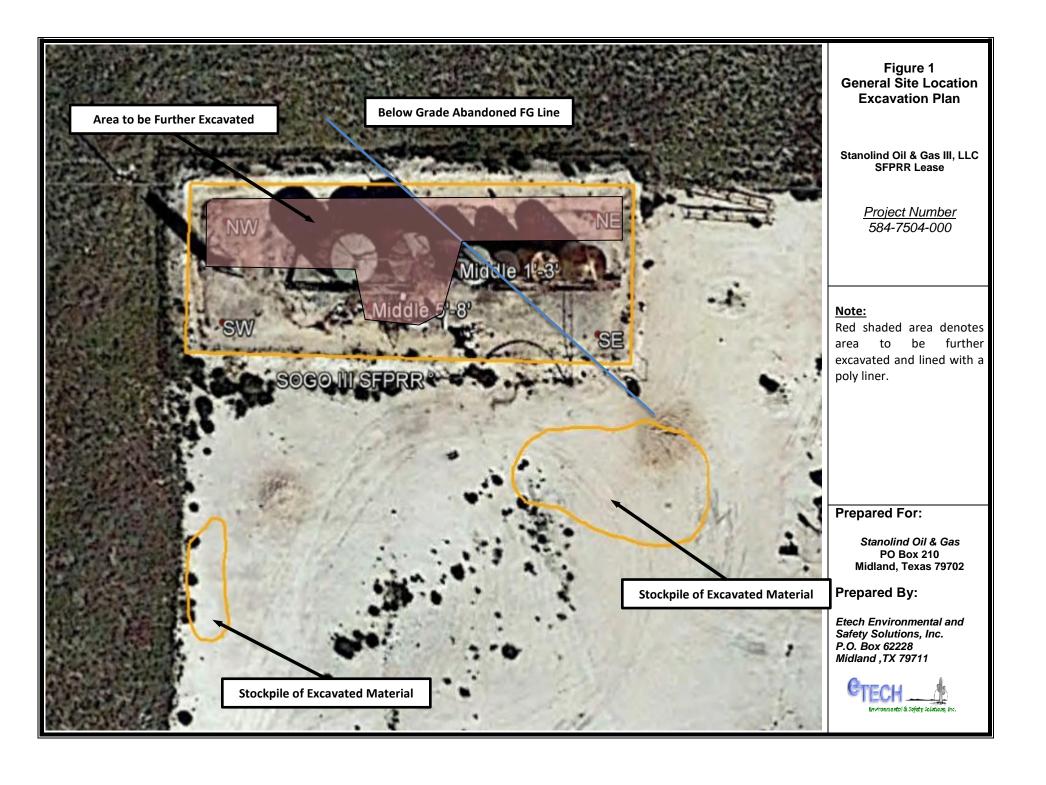
State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised August 8, 2011 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Unit Letter K	Section 27	Township 09S	Range 37E	Feet from the 1310	North/ South	South Line	Feet from the 1330	East/V West	Vest Line	County Lea			
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Printed Nam	/					Approved by	Environmental S	pecialis	t:				
Title: Execu	itive VP - C	perations	·			Approval Da	te:		Expiration	Expiration Date:			
E-mail Addı	ess: bprieb	e@stanolind.c	com			Conditions o	f Approval:			Attached	. [_	
	/09/2016			Phone:432-640-0	0.040						-		
* Attach Add	itional She	ets If Neces	sary										

Attachment B Annotated Aerial Imagery





Delineation Assessment Report ©

Lease Name:

Date Assessed:

SOGO SFPRR #26

9/22/16



Assessr	nent R	esults
Sample I.D.	Depth (ft.)	Chloride (mg/kg)
NE*	1	1,760
NE*	2	3,120
NE*	3	5,680
NE**	6	900
NE**	7	3,100
SE*	1	112
SE*	2	48
SE*	3	128
Middle*	1	624
Middle*	2	640
Middle*	3	736
Middle**	5	990
Middle**	8	11,160
SW*	1	240
SW*	2	240
SW*	3	352
NW*	1	2,040
NW*	2	2,360
NW*	3	2,880
NW**	4	1,090
NW**	5	1,800
NW**	7	1,620
NW**	8	990

* Denotes soil sample collected on 9/13/2016. Chloride concentration based on laboratory analysis. Chloride, TPH, and

BTEX analytical attached. ** Denotes soil sample collected on 9/22/2016. Chloride concentration based

on field test.

Case No.:

Event 4437



Delineation Assessment Report ©

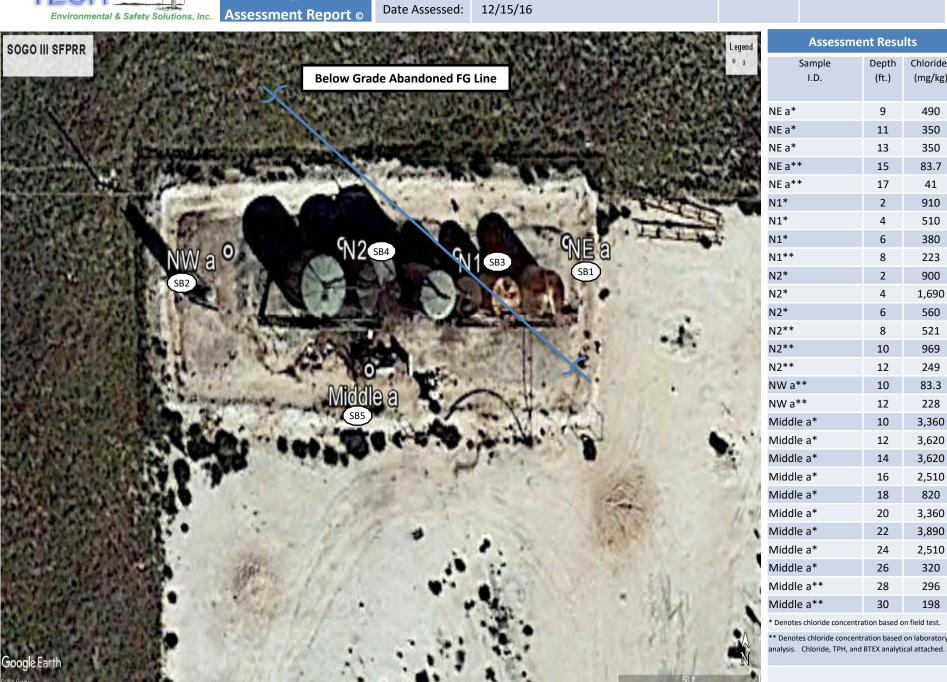
Lease Name:

Date Assessed:

SOGO SFPRR #26

Case No.:

Event 4437



Sample	Depth	Chlorides
I.D.	(ft.)	(mg/kg)
NE a*	9	490
NE a*	11	350
NE a*	13	350
NE a**	15	83.7
NE a**	17	41
N1*	2	910
N1*	4	510
N1*	6	380
N1**	8	223
N2*	2	900
N2*	4	1,690
N2*	6	560
N2**	8	521
N2**	10	969
N2**	12	249
NW a**	10	83.3
NW a**	12	228
Middle a*	10	3,360
Middle a*	12	3,620
Middle a*	14	3,620
Middle a*	16	2,510
Middle a*	18	820
Middle a*	20	3,360
Middle a*	22	3,890
Middle a*	24	2,510
Middle a*	26	320
Middle a**	28	296
Middle a**	30	198
* Denotes chloride conce	ntration based o	on field test.

Attachment C Well Records and Logs



FILE NUMBER

LOCATION

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	2'	5'	3'	BROWN FINE SAND WITH CLAY	CYGN	N/A
	5'	11'	6'	TAN FINE SAND WITH CEMENT SANDSTONE	CYGN	N/A
	11'	14'	3'	TAN FINE SAND SILICEOUS SANDSTONE	CYEN	N/A
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WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

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	0	5'	5'	BROWN FINE SAND WITH CLAY	CYGN	ZONES (gpm)				
	5'	14	9'	TAN FINE SAND - CEMENT SANDSTONE CALICHE	C Y (6 N	N/A				
	14'	17'	3'	TAN FINE SAND - SILICEOUS SANDSTONE	CYGN	N/A N/A				
	17'	22'	5'	TAN FINE SAND - CEMENT SANDSTONE	CYGN	N/A				
	22'	26'	4'	TAN FINE SAND	C Y 6 N	N/A				
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S	(POD 3)	SFPRR	#26	UNIT K SB-3				L-14231					
3	WELL OWN	ER NAM	E(S)					PHONE (OPTI	ONAL)		·		
Ď	ETECH E	NVIRO	NME	NTAL & SAFETY	SOULUTIONS,	INC							
Ϋ́	WELL OWN	ER MAIL	JNG A	DDRESS				CITY	···	STATE	ZIP		
ELI	P.O. Box	62228	3					Midland Tx 79711					
*		<u> </u>	·		· · · · · · · · · · · · · · · · · · ·		<u></u>	l					
Ę	WELL			DEGREES			0\$	* ACCURACY REQUIRED: ONE TENTH OF A SECOND					
Ţ	LOCATIO	ON L	LATIT	ирь 33	30	7	<u>N</u>		-	TH OF A SECOND			
2	(FROM G	PS)	LONG	ITUDE 103	8	44	W	* DATUM RE	QUIRED: WGS 84				
GENERAL AND WELL LOCATION	DESCRIPTIO				T ADDRÉSS AND COM	MON LANDMARKS - PL	S (SECTION, T	OWNSHJIP, RANG	SE) WHERE AVAILABLE				
1. G								ED LEASE ROAD, TURN N & GO 0.6 MI TO SITE.					
	l Verence and a	CIVID DIS	·	NAME OF LICENSED	TO THE STATE OF TH	······································			T MALE OF WELL DO	U LING PENABANY			
	LICENSEN WD1711		- 1	NAME OF LICENSED EDWARD BRYAI				NAME OF WELL DRILLING COMPANY STRAUB CORPORATION					
	12-15-16		- 1	DRILLING ENDED 2-15-16	DEPTH OF COMPLE	TED WELL (FT)	30'	LE DEPTH (FT) DEPTH WATER FIRST ENCOUNTERED (FT) N/A					
	COMPLETE	D WELL	ıs (ARTESIAN	ORYHOLE (SHALLOW (UNC	ONFINED)	STATIC WATER LEVEL IN COMPLETED N/A			WELL (FT)		
Į.	DRILLING I	EL LUES	(AIR	C MUD	ADDITIVES – SP.	PCIEV:						
ΜV													
O.R.	DRILLING I			ROTARY			COTHE	R-SPECIFY	· · · · · · · · · · · · · · · · · · ·				
DRILLING & CASING INFORMATION	DEPTH	(feet bg	;l)	BORE HOLE	1	ERIAL AND/OR ADE	C.A	ASING	CASING	CASING WALI	SLOT		
5	FROM TO		DIAM	1	casing string, and	ſ	NECTION	INSIDE DIAM.	THICKNESS	SIZE			
ASII		(inches)			ns of screen)	'	TYPE	(inches)	(inches)	(inches)			
3	0	30'		6".	N/A		N/A		N/A	N/A	N/A		
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3	<u> </u>	ļ					<u> </u>	<u>-</u>					
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	DEDT	16000 100	13	I			<u> </u>			<u> </u>			
. 1	DEPTH			BORE HOLE DIAM (inches)	1	NNULAR SEAL M PACK SIZE-RANG			AMOUNT (cubic feet)		IOD OF EMENT		
Σ	FROM	TO) 		<u> </u>	FACE SIZA-KANG	LEDI INTE	AVAL	(cubic feet)				
TEF	0	2'		6"	.5 CEMENT					TOPLOAD			
MY.	2'	30'		6"	8 BAGS OF 3/	8 HOLEPLUG				TOPLOAD) 		
3. ANNULAR MATERIAL			<u> </u>					··· · · · · · · · · · · · · · · · · ·			·····		
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PAGE 1 OF 2

							
	DEPTH	(fect bgl)					
	FROM	то	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENC INCLUDE WATER-BEARING CAVITIES OR F (attach supplemental sheets to fully desci	RACTURE ZONES	WATER BEARING? (YES / NO)	YIELD FOR WATER- BEARING
	0	22'	22'	TAN FINE SAND - SANDSTONE CALICHE	<u> </u>	CYEN	ZONES (gpm
	22'	26'	4'	TAN FINE SAND - SANDSTONE		CYGN	
	26'	30'	4'	TAN FINE SAND			N/A
	TD	30'	<u> </u>				N/A
					··· ·	CYGN	
H			 			САСИ	<u> </u>
VEI.					<u> </u>	CYCN	
OF						CYCN	
90						$C_A \subset M$	<u></u>
121					······································	$C_{\lambda} C_{\Delta}$	
9	<u> </u>				· · · · · · · · · · · · · · · · · · ·	CYCN	
103					·	C Y C N	
4. HYDROGEOLOGIC LOG OF WELL		··				CYCN	<u> </u>
1XD	<u> </u>					$C^{\overline{A}}C^{\overline{A}}$	
4.			·			$C_A \subset N$	
						C_{λ}	 .
		- · - 				C_{λ}	
		 				$C_A C_N$	
						$C^{Y}C^{N}$	
			··· ··· ··			$C^{Y}C^{N}$	
						$C^{Y}C^{N}$	
	METHOD US	ED TO EST	IMATE VIELD O	F WATER-BEARING STRATA: PUMP		C^{Y}	
	C AIR LIFT					AL ESTIMATED	
	- Tan bir I		AILER ((OTHER - SPECIFY	WE	LL YIELD (gpm):	
چ	WELL TEST	TEST R	ESULTS - ATTAC TIME, END TIME	CH A COPY OF DATA COLLECTED DURING WELL AND A TABLE SHOWING DISCHARGE AND DR.	TESTING, INCLUDI	NG DISCHARGE MI	ETHOD,
MSI/	MISCELLANI	OUS INFO	RMATION			E TESTING PERIOD	· · · · · · · · · · · · · · · · · · ·
TEST; RIG SUPERVISION				WAS DIVISED AND ADDRESS			
SCI	LEA COUNT	Y, NM	- JOIL BORING	WAS PLUGGED AND ABANDONED UPON	COMPLETION OF S	SAMPLING.	
RIG	UNIT L, SEC	TION 27, 1	TOWNSHIP 9 S	OUTH, RANGE 37 EAST			
ST;							
5. T	LEGIN (INMINIE)	S) OF DKII	LL RIG SUPERVI	SOR(S) THAT PROVIDED ONSITE SUPERVISION (OF WELL CONSTRUC	TION OTHER THAI	N LICENSEE
"							
	THE UNDERS	GNED HE	REBY CERTIFIES	THAT, TO THE BEST OF HIS OR HER KNOWLED	05 1175 50		
RE	CORRECT REG	ORD OF T	HE ABOVE DES	CRIBED HOLE AND THAT HE OR SHE WILL FILE AYS AFTER COMPLETION OF WELL DRILLING	GE AND BELIEF, TH THIS WELL RECORI	E FOREGOING IS A D WITH THE STATE	TRUE AND ENGINEER
SIGNATURE		MII 11()[[]	EK WITHIN 20 D	AYS AFTER COMPLETION OF WELL DRILLING			DI TOTT LERC
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å .	075-0	t for		Endupe, Stuyes	<u> 700</u>	<u> </u>	
		JONATUR	EVOL DRILLER	PRINT SIGNEE NAME		DATE	
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WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

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	OSE POD NUM							IDEN(O)			ļ	
z	(POD 4) SI	PRR #20	6 UNIT K SB-4				L-14231	NILES				
真上	WELL OWNE						PHONE (OPTIO	JNAL)				
Ž	ETECH EN	VIRONN	MENTAL & SAFETY S	SOULUTIONS, IN	IC						ZIP	
3	WELL OWNE	R MAILING	ADDRESS				CITY	٦	STATE	7971		
EL	P.O. Box 6	52228					Midland					
1. GENERAL AND WELL LOCATION	···		DEGREES	MINUTES	SECOND	os						
Z	WELL		33	30	7	N	+ ACCURACY	REQUIRED: ONE TENT	H OF A S	SECOND		
7	LOCATION	- 	TITUDE	8	43	w	• DATUM REG	QUIRED WGS 84				
ž.	(FROM GPS	" LO	NGITUDE 103	•				CAMPING BUSINESS		:: -		
136	DESCRIPTION	RELATING	WELL LOCATION TO STREET	ADDRESS AND COMMO	N LANDMARKS - PLS	S (SECTION, T	OWNSHJIP, RANG	e) Where Available	co c -	・ トルナヘ ニナ	.	
	TURN WE	ST ONT	O WHITE RANCH RO	DAD. GO WEST	FOR 1.2 MI TO	UNNAM	ed Lease Re	DAD. TURN N &	GO 0.6	MILC OT IN	.	
			NAME OF LICENSED D			· . 		NAME OF WELL DRI				
	WD1711	MBEK	EDWARD BRYAN				STRAUB CORPORATION					
1		·		DEPTH OF COMPLETE	in wer i 76th	TROPE HO	LE DEPTH (FT)	DEPTH WATER FIRS	T ENCO	UNTERED (FT)		
	DRILLING ST 12-15-16	TARTED	D1(122), (C D) - E-D+	DEPTH OF COMPLETE	PD WELF(L1)	18'		N/A				
	12-15-10		12-13-10					STATIC WATER LEV	EL IN CO	MPLETED WE	LL (FT)	
			Cuparaus	ORY HOLE	SHALLOW (UNC	ONFINED		N/A				
ž	COMPLETED	WELL IS	C ARTESIAN (- DRY HOLE C	SIMULUM TONC					 ,		
TE	DRILLING FI	LUID.	(AIR	MUD	ADDITIVES - SP	ECIFY	<u> </u>	<u></u>				
MA	DRILLING M	<u></u>	© ROTARY	HAMMER C	CABLE TOOL	C OTH	ER - SPECIFY.					
?OR		 		CASING MATE	RIAL AND/OR	1		CASING	CAP	ING WALL	SLOT	
2. DRILLING & CASING INFORMATION		(feet bgl)	BOREHOLE	GRA		_	ASING NECTION	INSIDE DIAM.		ICKNESS	SIZE	
			DIAM (inches)	(include each ca			TYPE	(inches)	((inches)	(inches)	
ASI			note section	s of screen)	<u> </u>		`	N1/4		N/A		
S C	0 18' 6"		6"	N/A		N/A	<u></u>	N/A	N/A	<u> </u>	IN/A	
Š	<u> </u>					<u> </u>		 	<u> </u>			
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		<u> </u>							<u> </u>		<u>L</u>	
	DEDE	(feet bgl)	200	TICTAN	INULAR SEAL M	(ATERIA)	AND	AMOUNT	<u> </u>	METHO	D OF	
ر.	<u> </u>		BORE HOLE DIAM. (inches)		ACK SIZE-RAN			(cubic feet)		PLACEN		
<u>. [</u> ¥]	FROM	TO		.5 CEMENT				-		TOPLOAD		
ANNULAR MATERIAL	0	2'	6"	1	CUOLEDI DE			 		TOPLOAD		
MA	2'	18'	6"	5 BAGS OF 3/8	HULEPLUG							
AR		ļ						<u> </u>				
] []												
Z										<u> </u>		
3.												
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FOF	R OSE INTER	NAL US	E				WR-	20 WELL RECORD	& LOG	(Version 06/0	08/2012)	
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	DEPTH (feet bgt) COLOR AND TYPE OF MATERIAL ENCOUNTERED - WATER YIFLD FOR											
	FROM	то	THICKNESS (feet)	INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	BEARING? (YES/NO)	YIELD FOR WATER- BEARING ZONES (gpm)						
	0	4'	4'	BROWN FINE SAND WITH CLAY	CYGN	N/A						
	4'	10'	6'	TAN FINE SAND - CALICHE - SANDSTONE	CYGN	N/A						
	10'	18'	8'	TAN FINE SAND - CEMENT SANDSTONE	CYGN	N/A						
	TD	18'			CYCN							
					CYCN							
1					$C \times C N$							
4. HYDROGEOLOGIC LOG OF WELL					C Y (N							
0.5					CY(N							
29					$C_A \subseteq_N$							
26					$C_{\lambda} C_{\mu}$							
0,10					$C^{Y}C^{N}$							
GE					$C_A C_N$							
DB($C_{\Lambda} C_{\Lambda}$							
4					$C^{\circ}C^{\circ}$							
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					$C_A C_N$							
					CYCN							
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					$C_A C_N$							
	Name of the second	arn so ro		OF WATER DEADNO OF LITE.	C Y C N							
				11	OTAL ESTIMATED / ELL YIELD (gpm)							
	C AIR LIFT	(1	BAILER C	OTHER – SPECIFY								
ISTON	WELL TEST			ACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLU ME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER								
VISI	MISCELLA	VEOUS INF	ORMATION.									
PER	SOIL BOR	ING ONLY	-SOIL BORIN	IG WAS PLUGGED AND ABANDONED UPON COMPLETION O	F SAMPLING.							
GSI	LEA COUN		TOWNSUID	SOUTH, RANGE 37 EAST								
l; RI	UNH L, SE	CHON 27	, I OWINSHIP 3	SOUTH, RANGEST EAST								
TEST; RIG SUPERV	PRINT NAM	E(S) OF DR	ULL RIG SUPER	VISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTR	RUCTION OTHER TH	AN LICENSEE:						
vi												
	THE INITIO	SIGNED H	EDERV CERTIF	IES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF,	THE FOREGOING IS	A TRUE AND						
SIGNATURE	CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING.											
IGN	10	09)		. 2. 9							
6.8	- Charles	SIGNATI	RE OF DRILLE	R / PRINT SIGNEE NAME	DATE							
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FOR OSE INTERNAL USE WR-20 WELL RECORD & LOG (Version 06/08/2012)

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5	(POD 5) SFP	RR #26	UNIT K SB-5				L-14231				
Ē	WELL OWNER	-					PHONE (OPTIO	ONAL)			
200	ETECH ENVI	IRONMEI	NTAL & SAFETY S	SOULUTIONS, I	NC						
ĭ	WELL OWNER	MAILING AT	DDRESS				CITY		STATE 7071	ZlP	
E1.1	P.O. Box 62	228					Midland		Tx 7971	1	
*	-		DEGREES	MINUTES	SECONE	S	<u> </u>		<u> </u>		
2	WELL	1	33	30	7		* ACCURACY	REQUIRED- ONE TENT	TH OF A SECOND		
11.	LOCATION	LATIT	UDE			N		DATUM REQUIRED. WGS 84			
ER/	(FROM GPS)		ITUDE 103	8	44	W	<u> </u>				
GENERAL AND WELL LOCATION	DESCRIPTION RE		L LOCATION TO STREET	ADDRESS AND COMM	ON LÄNDMARKS - PLS	s (SECTION, T	OWNSHJIP, RANG	E) WHERE AVAILABLE			
1. G								DAD, TURN N &	GO 0.6 MLTO SIT	Ε.	
	10:114 44 (.3)						<u> </u>				
	LICENSE NUMB		NAME OF LICENSED E					NAME OF WELL DRI			
	WD1711	1 E	EDWARD BRYAN					1			
	DRILLING STAI			DEPTH OF COMPLET	ED WELL (FT)	1	DLE DEPTH (FT) DEPTH WATER FIRST ENCOUNTERED (FT)				
	12-15-16	12	2-15-16 3	10,		30'					
	<u> </u>							Į.	EL IN COMPLETED WE	LL (FT)	
	COMPLETED W	ELL IS	ARTESIAN (DRY HOLE	SHALLOW (UNC	ONFINED)		N/A			
õ			2 /					l			
ľΑΤ	DRILLING FLUI			MUD	ADDITIVES - SP		<u> </u>				
R.W	DRILLING MET	HOD (ROTARY (HAMMER C	CABLETOOL	Соти	ER - SPECIFY	··			
VFO.	DEPTH (fc	et bgl)	BORE HOLE		ERIAL AND/OR	C	ASING	CASING	CASING WALL	SLOT	
DRILLING & CASING INFORMATION	FROM TO		DIAM		ADE	CON	NECTION	INSIDE DIAM.	THICKNESS	SIZE	
			(inches)	(include each casing string, and note sections of screen)		٦	TYPE	(inches)	(inches)	(inches)	
Š	0 3	30,	6"	N/A	· · · · · ·	N/A		N/A	N/A	N/A	
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-	DEPTH (fe	et bgl)	BORE HOLE	LIST A	NULAR SEAL M	ATERIAL.	AND	AMOUNT	метно	DD OF	
	FROM	TO	DIAM. (inches)		PACK SIZE-RANG			(cubic feet)	PLACE		
ANNULAR MATERIAL	1	2'	6"	.5 CEMENT		·· —		<u> </u>	TOPLOAD		
3	·			9 BAGS OF 3/	O COLEDITIO				TOPLOAD		
Σ¥	2' 3	30'	6"	9 DAGS OF 3/6	o multiflud		-,	ļ	1012070	<u> </u>	
AR	j							<u> </u>		, , ,	
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	DEPTH	3' 14' 11' TAN FINE SAND - CALICHE - SANDSTONE CY 6 N N/A 14' 18' 4' TAN FINE SAND - CEMENT SANDSTONE CY 6 N N/A 18' 26' 8' TAN FINE SAND - SANDSTONE CY 6 N N/A 18' 26' 8' TAN FINE SAND - SANDSTONE CY 6 N N/A 10' 30' CY CN CY CN CY									
	FROM	то	1		1	WATER- BEARING					
	0	3'	3'	BROWN FINE SAND WITH CLAY	CYGN	<u> </u>					
	3'	14'	11'	TAN FINE SAND - CALICHE - SANDSTONE		N/A					
	14'	18'	4'	TAN FINE SAND - CEMENT SANDSTONE	C Y @ N	L					
1	18'	26'	8'	TAN FINE SAND - SANDSTONE	CYGN	N/A					
	26'	30'	4'	TAN FINE SAND	CYGN	N/A					
13	TD	30'			CYCN						
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	C AIR LIFT		BAILER (OTHER - SPECIFY:	ELL YIELD (gpm):						
ISION	WELL TEST	TEST I	RESULTS - ATTA TTIME, END TIM	ACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLU ME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER T	DING DISCHARGE N THE TESTING PERIO	IETHOD, D					
VIS	MISCELLA	VEOUS INF	ORMATION								
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38	LEA COUNTY, NM										
R	UNIT L, SE	CHON 27	, TOWNSHIP 9	SOUTH, KANGE 37 EAST							
TEST; RIG SUPERV	PRINT NAM	E(S) OF DR	ULL RIG SUPER	VISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTR	UCTION OTHER TH	AN LICENSEE					
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SIGNATURE	CORRECT R	ECORD OF	THE ABOVE D	ESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECO							
GNA	/	1 24	T		. 3						
6.81	24	1	1								
		SIGNATU	JRAZ OF DRILLER	R / PRINT SIGNEE NAME)	DATE	<u> </u>					
FOR	OSE INTERN	IAL USE		WR-20 WELLR	RECORD & LOG (Vers	sion 06/08/2012)					

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Attachment D Photograph Log



View of tank battery looking to the northwest.



View of front of tank battery looking to the east.



View of the northwest corner of the tank battery.



View of tank pad where previous tanks were located looking east; stockpile of excavated material in background.



View of Middle test trench.



View of NW test trench.



View of NE test trench.



View of stockpile of excavated impacted material.



View of stockpile of excavated impacted material.



View of boring NE a after plugging and abandonment.



View of of boring N1 after plugging and abandonment.



View of drilling operations at the boring N2 location.



View of boring N2 after plugging and abandonment.



View of boring NW a after plugging and abandonment.



View of emplacement of bentonite plug in boring Middle a during plugging and abandonment.



View of boring Middle a after plugging and abandonment.



Close up view of boring Middle a after plugging and abandonment.

Attachment E Analytical Results



September 14, 2016

JACKIE WASHBURN
STANOLIND OIL & GAS LLC
310 W. WALL STREET, STE. 1000
MIDLAND, TX 79701

RE: S F P R R #26

Enclosed are the results of analyses for samples received by the laboratory on 09/13/16 11:25.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-16-8. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



STANOLIND OIL & GAS LLC JACKIE WASHBURN 310 W. WALL STREET, STE. 1000 MIDLAND TX, 79701

Fax To: (432) 640-0099

 Received:
 09/13/2016
 Sampling Date:
 09/13/2016

 Reported:
 09/14/2016
 Sampling Type:
 Soil

Reported: 09/14/2016 Sampling Type: Soil
Project Name: S F P R R #26 Sampling Condition: Cool & Intact

Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: LEA COUNTY, NM

Sample ID: NORTH EAST @ 1' (H602043-01)

BTEX 8021B	mg/kg		Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/13/2016	ND	2.06	103	2.00	4.53	
Toluene*	< 0.050	0.050	09/13/2016	ND	2.02	101	2.00	3.31	
Ethylbenzene*	<0.050	0.050	09/13/2016	ND	1.96	98.2	2.00	3.25	
Total Xylenes*	<0.150	0.150	09/13/2016	ND	5.97	99.5	6.00	3.05	
Total BTEX	<0.300	0.300	09/13/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.8	% 73.6-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1760	16.0	09/14/2016	ND	432	108	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/13/2016	ND	193	96.7	200	0.0781	
DRO >C10-C28	<10.0	10.0	09/13/2016	ND	196	97.8	200	1.72	
Surrogate: 1-Chlorooctane	86.0	% 35-147	,						
Surrogate: 1-Chlorooctadecane	94.3	% 28-171							

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Fax To: (432) 640-0099

Received: 09/13/2016 Sampling Date: 09/13/2016

Reported: 09/14/2016 Sampling Type: Soil

Project Name: SFPRR#26 Sampling Condition: Cool & Intact Sample Received By: Project Number: NONE GIVEN Jodi Henson

Project Location: LEA COUNTY, NM

Sample ID: NORTH EAST @ 2' (H602043-02)

BTEX 8021B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/13/2016	ND	2.06	103	2.00	4.53	
Toluene*	<0.050	0.050	09/13/2016	ND	2.02	101	2.00	3.31	
Ethylbenzene*	<0.050	0.050	09/13/2016	ND	1.96	98.2	2.00	3.25	
Total Xylenes*	<0.150	0.150	09/13/2016	ND	5.97	99.5	6.00	3.05	
Total BTEX	<0.300	0.300	09/13/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.9	% 73.6-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3120	16.0	09/14/2016	ND	432	108	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/13/2016	ND	193	96.7	200	0.0781	
DRO >C10-C28	<10.0	10.0	09/13/2016	ND	196	97.8	200	1.72	
Surrogate: 1-Chlorooctane	83.5	% 35-147	,						
Surrogate: 1-Chlorooctadecane	92.4	28-171							

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Received: 09/13/2016

Sampling Date: 09/13/2016 Reported: 09/14/2016 Sampling Type: Soil

Project Name: SFPRR#26 Sampling Condition: Cool & Intact Sample Received By: Project Number: NONE GIVEN Jodi Henson

Project Location: LEA COUNTY, NM

Sample ID: NORTH EAST @ 3' (H602043-03)

BTEX 8021B	mg/kg		Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/13/2016	ND	2.06	103	2.00	4.53	
Toluene*	<0.050	0.050	09/13/2016	ND	2.02	101	2.00	3.31	
Ethylbenzene*	<0.050	0.050	09/13/2016	ND	1.96	98.2	2.00	3.25	
Total Xylenes*	<0.150	0.150	09/13/2016	ND	5.97	99.5	6.00	3.05	
Total BTEX	<0.300	0.300	09/13/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.1 9	% 73.6-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5680	16.0	09/14/2016	ND	432	108	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/13/2016	ND	193	96.7	200	0.0781	
DRO >C10-C28	<10.0	10.0	09/13/2016	ND	196	97.8	200	1.72	
Surrogate: 1-Chlorooctane	81.0	% 35-147	7						
G , I CH , I	00.44	20.171	,						

89.4 % 28-171 Surrogate: 1-Chlorooctadecane

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Received: 09/13/2016 Sampling Date: 09/13/2016

Reported: 09/14/2016 Sampling Type: Soil

Project Name: S F P R R #26 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: LEA COUNTY, NM

Sample ID: NORTH WEST @ 1' (H602043-04)

BTEX 8021B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/13/2016	ND	2.06	103	2.00	4.53	
Toluene*	<0.050	0.050	09/13/2016	ND	2.02	101	2.00	3.31	
Ethylbenzene*	<0.050	0.050	09/13/2016	ND	1.96	98.2	2.00	3.25	
Total Xylenes*	<0.150	0.150	09/13/2016	ND	5.97	99.5	6.00	3.05	
Total BTEX	<0.300	0.300	09/13/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.4	% 73.6-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2040	16.0	09/14/2016	ND	432	108	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/13/2016	ND	193	96.7	200	0.0781	
DRO >C10-C28	<10.0	10.0	09/13/2016	ND	196	97.8	200	1.72	
Surrogate: 1-Chlorooctane	88.0	% 35-147	,						
	0.4.0.4	20.171							

Surrogate: 1-Chlorooctadecane 84.8 % 28-171

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JACKIE WASHBURN
310 W. WALL STREET, STE. 1000

MIDLAND TX, 79701

Fax To: (432) 640-0099

Received: 09/13/2016 Sampling Date: 09/13/2016

Reported: 09/14/2016 Sampling Type: Soil

Project Name: S F P R R #26 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: LEA COUNTY, NM

Sample ID: NORTH WEST @ 2' (H602043-05)

BTEX 8021B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/13/2016	ND	2.06	103	2.00	4.53	
Toluene*	<0.050	0.050	09/13/2016	ND	2.02	101	2.00	3.31	
Ethylbenzene*	<0.050	0.050	09/13/2016	ND	1.96	98.2	2.00	3.25	
Total Xylenes*	<0.150	0.150	09/13/2016	ND	5.97	99.5	6.00	3.05	
Total BTEX	<0.300	0.300	09/13/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.6	% 73.6-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2360	16.0	09/14/2016	ND	432	108	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/13/2016	ND	193	96.7	200	0.0781	
DRO >C10-C28	<10.0	10.0	09/13/2016	ND	196	97.8	200	1.72	
Surrogate: 1-Chlorooctane	87.6	% 35-147							
	77.0	20.171							

Surrogate: 1-Chlorooctadecane 77.8 % 28-171

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STANOLIND OIL & GAS LLC JACKIE WASHBURN 310 W. WALL STREET, STE. 1000 MIDLAND TX, 79701

Fax To: (432) 640-0099

 Received:
 09/13/2016
 Sampling Date:
 09/13/2016

 Reported:
 09/14/2016
 Sampling Type:
 Soil

Project Name: S F P R R #26 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: LEA COUNTY, NM

Sample ID: NORTH WEST @ 3' (H602043-06)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/13/2016	ND	2.06	103	2.00	4.53	
Toluene*	<0.050	0.050	09/13/2016	ND	2.02	101	2.00	3.31	
Ethylbenzene*	<0.050	0.050	09/13/2016	ND	1.96	98.2	2.00	3.25	
Total Xylenes*	<0.150	0.150	09/13/2016	ND	5.97	99.5	6.00	3.05	
Total BTEX	<0.300	0.300	09/13/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.3	% 73.6-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2880	16.0	09/14/2016	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/13/2016	ND	193	96.7	200	0.0781	
DRO >C10-C28	<10.0	10.0	09/13/2016	ND	196	97.8	200	1.72	
Surrogate: 1-Chlorooctane	85.0	% 35-147	,						
Surrogate: 1-Chlorooctadecane	93.7	% 28-171							

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09/13/2016



Analytical Results For:

STANOLIND OIL & GAS LLC JACKIE WASHBURN 310 W. WALL STREET, STE. 1000 MIDLAND TX, 79701

Fax To: (432) 640-0099

Received: 09/13/2016 Sampling Date:

Reported: 09/14/2016 Sampling Type: Soil

Project Name: S F P R R #26 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: LEA COUNTY, NM

Sample ID: SOUTH EAST @ 1' (H602043-07)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/13/2016	ND	2.06	103	2.00	4.53	
Toluene*	<0.050	0.050	09/13/2016	ND	2.02	101	2.00	3.31	
Ethylbenzene*	<0.050	0.050	09/13/2016	ND	1.96	98.2	2.00	3.25	
Total Xylenes*	<0.150	0.150	09/13/2016	ND	5.97	99.5	6.00	3.05	
Total BTEX	<0.300	0.300	09/13/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.9	% 73.6-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	09/14/2016	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/13/2016	ND	193	96.7	200	0.0781	
DRO >C10-C28	<10.0	10.0	09/13/2016	ND	196	97.8	200	1.72	
Surrogate: 1-Chlorooctane	86.4	% 35-147	,						
Surrogate: 1-Chlorooctadecane	88.6	% 28-171							

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Fax To: (432) 640-0099

Received: 09/13/2016 Sampling Date: 09/13/2016

Reported: 09/14/2016 Sampling Type: Soil

Project Name: S F P R R #26 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: LEA COUNTY, NM

Sample ID: SOUTH EAST @ 2' (H602043-08)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2016	ND	2.06	103	2.00	4.53	
Toluene*	< 0.050	0.050	09/14/2016	ND	2.02	101	2.00	3.31	
Ethylbenzene*	< 0.050	0.050	09/14/2016	ND	1.96	98.2	2.00	3.25	
Total Xylenes*	<0.150	0.150	09/14/2016	ND	5.97	99.5	6.00	3.05	
Total BTEX	<0.300	0.300	09/14/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.4	% 73.6-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	09/14/2016	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/13/2016	ND	193	96.7	200	0.0781	
DRO >C10-C28	<10.0	10.0	09/13/2016	ND	196	97.8	200	1.72	
Surrogate: 1-Chlorooctane	76.5	% 35-147	,						
Surrogate: 1-Chlorooctadecane	89.0	% 28-171							

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Fax To: (432) 640-0099

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 Received:
 09/13/2016
 Sampling Date:
 09/13/2016

 Reported:
 09/14/2016
 Sampling Type:
 Soil

Project Name: S F P R R #26 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: LEA COUNTY, NM

Sample ID: SOUTH EAST @ 3' (H602043-09)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2016	ND	2.06	103	2.00	4.53	
Toluene*	< 0.050	0.050	09/14/2016	ND	2.02	101	2.00	3.31	
Ethylbenzene*	< 0.050	0.050	09/14/2016	ND	1.96	98.2	2.00	3.25	
Total Xylenes*	<0.150	0.150	09/14/2016	ND	5.97	99.5	6.00	3.05	
Total BTEX	<0.300	0.300	09/14/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.3	% 73.6-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	09/14/2016	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/13/2016	ND	193	96.7	200	0.0781	
DRO >C10-C28	<10.0	10.0	09/13/2016	ND	196	97.8	200	1.72	
Surrogate: 1-Chlorooctane	73.8	% 35-147	,						
Surrogate: 1-Chlorooctadecane	84.3	% 28-171							

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STANOLIND OIL & GAS LLC JACKIE WASHBURN 310 W. WALL STREET, STE. 1000 MIDLAND TX, 79701

MIDEAND 1X, 79701

Fax To: (432) 640-0099

Received: 09/13/2016 Sampling Date: 09/13/2016

Reported: 09/14/2016 Sampling Type: Soil

Project Name: S F P R R #26 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: LEA COUNTY, NM

Sample ID: SOUTH WEST @ 1' (H602043-10)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2016	ND	2.06	103	2.00	4.53	
Toluene*	<0.050	0.050	09/14/2016	ND	2.02	101	2.00	3.31	
Ethylbenzene*	<0.050	0.050	09/14/2016	ND	1.96	98.2	2.00	3.25	
Total Xylenes*	<0.150	0.150	09/14/2016	ND	5.97	99.5	6.00	3.05	
Total BTEX	<0.300	0.300	09/14/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.3	% 73.6-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	09/14/2016	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/13/2016	ND	193	96.7	200	0.0781	
DRO >C10-C28	<10.0	10.0	09/13/2016	ND	196	97.8	200	1.72	
Surrogate: 1-Chlorooctane	76.5	% 35-147	,						
Surrogate: 1-Chlorooctadecane	90.3	% 28-171							

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STANOLIND OIL & GAS LLC JACKIE WASHBURN 310 W. WALL STREET, STE. 1000 MIDLAND TX, 79701

Fax To: (432) 640-0099

(10-)

Received: 09/13/2016 Sampling Date: 09/13/2016

Reported: 09/14/2016 Sampling Type: Soil

Project Name: S F P R R #26 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: LEA COUNTY, NM

Sample ID: SOUTH WEST @ 2' (H602043-11)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2016	ND	2.06	103	2.00	4.53	
Toluene*	<0.050	0.050	09/14/2016	ND	2.02	101	2.00	3.31	
Ethylbenzene*	< 0.050	0.050	09/14/2016	ND	1.96	98.2	2.00	3.25	
Total Xylenes*	<0.150	0.150	09/14/2016	ND	5.97	99.5	6.00	3.05	
Total BTEX	<0.300	0.300	09/14/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.7	% 73.6-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	09/14/2016	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/13/2016	ND	193	96.7	200	0.0781	
DRO >C10-C28	<10.0	10.0	09/13/2016	ND	196	97.8	200	1.72	
Surrogate: 1-Chlorooctane	62.9 9	% 35-147	,						
Surrogate: 1-Chlorooctadecane	75.7 9	% 28-171							

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STANOLIND OIL & GAS LLC
JACKIE WASHBURN
310 W. WALL STREET, STE. 1000

MIDLAND TX, 79701

Fax To: (432) 640-0099

Received: 09/13/2016 Sampling Date: 09/13/2016

Reported: 09/14/2016 Sampling Type: Soil

Project Name: S F P R R #26 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: LEA COUNTY, NM

Sample ID: SOUTH WEST @ 3' (H602043-12)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2016	ND	2.06	103	2.00	4.53	
Toluene*	<0.050	0.050	09/14/2016	ND	2.02	101	2.00	3.31	
Ethylbenzene*	<0.050	0.050	09/14/2016	ND	1.96	98.2	2.00	3.25	
Total Xylenes*	<0.150	0.150	09/14/2016	ND	5.97	99.5	6.00	3.05	
Total BTEX	<0.300	0.300	09/14/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.4	% 73.6-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	352	16.0	09/14/2016	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/13/2016	ND	193	96.7	200	0.0781	
DRO >C10-C28	<10.0	10.0	09/13/2016	ND	196	97.8	200	1.72	
Surrogate: 1-Chlorooctane	72.2	% 35-147	,						
Surrogate: 1-Chlorooctadecane	84.1	% 28-171							

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STANOLIND OIL & GAS LLC JACKIE WASHBURN 310 W. WALL STREET, STE. 1000 MIDLAND TX, 79701

Fax To: (432) 640-0099

Received: 09/13/2016 Sampling Date: 09/13/2016

Reported: 09/14/2016 Sampling Type: Soil

Project Name: SFPRR#26 Sampling Condition: Cool & Intact Sample Received By: Project Number: NONE GIVEN Jodi Henson

Project Location: LEA COUNTY, NM

Sample ID: MIDDLE @ 1' (H602043-13)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2016	ND	2.06	103	2.00	4.53	
Toluene*	<0.050	0.050	09/14/2016	ND	2.02	101	2.00	3.31	
Ethylbenzene*	<0.050	0.050	09/14/2016	ND	1.96	98.2	2.00	3.25	
Total Xylenes*	<0.150	0.150	09/14/2016	ND	5.97	99.5	6.00	3.05	
Total BTEX	<0.300	0.300	09/14/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.8 9	% 73.6-14	0						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	624	16.0	09/14/2016	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/13/2016	ND	193	96.7	200	0.0781	
DRO >C10-C28	<10.0	10.0	09/13/2016	ND	196	97.8	200	1.72	
Surrogate: 1-Chlorooctane	82.69	% 35-147	,						
C 1 CH 1	0.47.6	20.17							

94.7 % 28-171 Surrogate: 1-Chlorooctadecane

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MIDLAND 1X, 79701

Fax To: (432) 640-0099

Received: 09/13/2016 Sampling Date: 09/13/2016

Reported: 09/14/2016 Sampling Type: Soil

Project Name: S F P R R #26 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: LEA COUNTY, NM

Sample ID: MIDDLE @ 2' (H602043-14)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2016	ND	2.06	103	2.00	4.53	
Toluene*	<0.050	0.050	09/14/2016	ND	2.02	101	2.00	3.31	
Ethylbenzene*	<0.050	0.050	09/14/2016	ND	1.96	98.2	2.00	3.25	
Total Xylenes*	<0.150	0.150	09/14/2016	ND	5.97	99.5	6.00	3.05	
Total BTEX	<0.300	0.300	09/14/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.2	% 73.6-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	640	16.0	09/14/2016	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/13/2016	ND	193	96.7	200	0.0781	
DRO >C10-C28	<10.0	10.0	09/13/2016	ND	196	97.8	200	1.72	
Surrogate: 1-Chlorooctane	84.6	% 35-147	,						
Surrogate: 1-Chlorooctadecane	96.4	% 28-171							

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STANOLIND OIL & GAS LLC JACKIE WASHBURN 310 W. WALL STREET, STE. 1000 MIDLAND TX, 79701

Fax To: (432) 640-0099

Received: 09/13/2016 Sampling Date: 09/13/2016

Reported: 09/14/2016 Sampling Type: Soil
Project Name: S F P R R #26 Sampling Condition: Cool

Project Name: S F P R R #26 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: LEA COUNTY, NM

Sample ID: MIDDLE @ 3' (H602043-15)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2016	ND	2.06	103	2.00	4.53	
Toluene*	< 0.050	0.050	09/14/2016	ND	2.02	101	2.00	3.31	
Ethylbenzene*	< 0.050	0.050	09/14/2016	ND	1.96	98.2	2.00	3.25	
Total Xylenes*	<0.150	0.150	09/14/2016	ND	5.97	99.5	6.00	3.05	
Total BTEX	<0.300	0.300	09/14/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.8	% 73.6-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	736	16.0	09/14/2016	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/13/2016	ND	193	96.7	200	0.0781	
DRO >C10-C28	<10.0	10.0	09/13/2016	ND	196	97.8	200	1.72	
Surrogate: 1-Chlorooctane	83.6	% 35-147							
Surrogate: 1-Chlorooctadecane	89.9	% 28-171							

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name: Stanoling Oil 4	6.05	BILL TO	ANALYSIS REQUEST
Project Manager: Jackie Was	nowan	P.O. #:	
Address: 310 W. Wall St Su	ite 1000	Company:	
city: Midland state: TX	Zip: 79702	Attn:	
Phone #: Fax #:		Address:	
Project #: Project Owner:		City:	
Project Name: STPKK # 26		State: Zip:	
Project Location: LEG (Dunty, NM	_	Phone #:	
Sampler Name: Jackie Wosh	nbwn	Fax #:	
FOR LAB USE ONLY	MATRIX	PRESERV. SAMPLING	
Lab I.D. Sample I.D. ₩IsD2043	(G)RAB OR (C)OMP # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER: ACID/BASE: ICE / COOL OTHER: DATE TIME	CL TPH BTEX
1 NE 1	-	291Kilb	Y , ,
NE NE NE		20:00	
S NW :		0;i2	
S NW 2'	=	<u>ن</u> ئ	
6 NW 3		21:2	
7 24		g:50	
0 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		95	
10 5001		1 9:20	F
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Mashun			ult: □ Yes □ No Add'I Phone #: : □ Yes □ No Add'I Fax #:
Refinquished By: Time:	Received By:	-	EUSH!!
Delivered By: (Circle One)		n CHECKED BY:	
Sampler - UPS - Bus - Other:	4.72 Pres Pres		

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name.			BILL 10	ANALYSIS REQUEST
Project Manager:			P.O. #:	
Address:			Company:	
City:	State:	Zip:	Attn:	
Phone #:	Fax #:		Address:	
Project #:	Project Owner:	er:	City:	
Project Name:			State: Zip:	
Project Location:			Phone #:	
Sampler Name:			Fax #:	
FOR LAB USE ONLY		MATRIX	PRESERV. SAMPLING	
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP. # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER: ACID/BASE: ICE / COOL OTHER: DATE	CL TPH BTEX
=	5W 2'	-		777
17	SW 3'		02:10	
25	A	-	9:25	
14	2 7	-	9:25	
2	m 31	-	1 9.25	7 7 7 7
PLEASE NOTE: Liability and Danalyses. All claims including the service. In no event shall Cardin	ims _d es. Cardinal's liability and client's exclusive remedy fuse for negligence and any other cause whatsoever shall at he liable for incidental or consequental damages. Include	or any claim arising whether based in contract be deemed waived unless made in writing and time without limitation business interruptions.	PLEASE NOTE: Liability and Dama _{sil} es. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including hose for regiligence and any other cause whatoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In one event shall Cardinal be least for included and or consequently advances, including without limitation, business intermotions loss of use or loss of mortist nourself but client its exhibitions.	r the applicable

4.20

Sample Condition
Cool Intact
LYes Yes
No No

Delivered By: (Circle One)
Sampler - UPS - Bus - Other:

Time:

Phone Result: Fax Result: REMARKS:

☐ Yes ☐ No Add'I Phone #:

RusH!!

PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



Analytical Report

Prepared for:

Tim McMinn
E Tech Environmental & Safety Solutions, Inc.
13000 West County Road 100
Odessa, TX 79765

Project: SFPRR LEASE FIRE
Project Number: 584-7504-000
Location: Tatum, NM

Lab Order Number: 6L19002



NELAP/TCEQ # T104704156-13-3

Report Date: 12/22/16

E Tech Environmental & Safety Solutions, Inc.

Project: SFPRR LEASE FIRE

13000 West County Road 100

Project Number: 584-7504-000 Project Manager: Tim McMinn

Odessa TX, 79765

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
NE a 15'	6L19002-01	Soil	12/15/16 09:35	12-19-2016 10:00
NE a 17'	6L19002-02	Soil	12/15/16 09:40	12-19-2016 10:00
NW a 10'	6L19002-03	Soil	12/15/16 10:30	12-19-2016 10:00
NW a 12'	6L19002-04	Soil	12/15/16 10:35	12-19-2016 10:00
N2 8'	6L19002-05	Soil	12/15/16 12:25	12-19-2016 10:00
N2 10'	6L19002-06	Soil	12/15/16 12:30	12-19-2016 10:00
N2 12'	6L19002-07	Soil	12/15/16 12:35	12-19-2016 10:00
Middle a 28'	6L19002-08	Soil	12/15/16 14:35	12-19-2016 10:00
Middle a 30'	6L19002-09	Soil	12/15/16 14:40	12-19-2016 10:00

13000 West County Road 100Project Number:584-7504-000Odessa TX, 79765Project Manager:Tim McMinn

NE a 15' 6L19002-01 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	83.7	1.04 mg/kg dry	1	P6L1903	12/19/16	12/20/16	EPA 300.0
% Moisture	4.0	0.1 %	1	P6L2001	12/20/16	12/20/16	% calculation

13000 West County Road 100 Project Number: 584-7504-000
Odessa TX, 79765 Project Manager: Tim McMinn

NE a 17' 6L19002-02 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	41.0	1.14 mg/kg dry	1	P6L1903	12/19/16	12/20/16	EPA 300.0
% Moisture	12.0	0.1 %	1	P6L2001	12/20/16	12/20/16	% calculation

13000 West County Road 100 Project Number: 584-7504-000
Odessa TX, 79765 Project Manager: Tim McMinn

NW a 10' 6L19002-03 (Soil)

									1
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	83.3	1.16 mg/kg dry	1	P6L1903	12/19/16	12/20/16	EPA 300.0
% Moisture	14.0	0.1 %	1	P6L2001	12/20/16	12/20/16	% calculation

13000 West County Road 100Project Number:584-7504-000Odessa TX, 79765Project Manager:Tim McMinn

NW a 12' 6L19002-04 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	228	1.16 mg/kg dry	1	P6L1903	12/19/16	12/20/16	EPA 300.0
% Moisture	14.0	0.1 %	1	P6L2001	12/20/16	12/20/16	% calculation

13000 West County Road 100Project Number:584-7504-000Odessa TX, 79765Project Manager:Tim McMinn

N2 8' 6L19002-05 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	521	1.06 mg/kg dry	1	P6L1903	12/19/16	12/20/16	EPA 300.0
% Moisture	6.0	0.1 %	1	P6L2001	12/20/16	12/20/16	% calculation

13000 West County Road 100 Project Number: 584-7504-000
Odessa TX, 79765 Project Manager: Tim McMinn

N2 10' 6L19002-06 (Soil)

									1
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	969	1.09 mg/kg dry	1	P6L1903	12/19/16	12/20/16	EPA 300.0
% Moisture	8.0	0.1 %	1	P6L2001	12/20/16	12/20/16	% calculation

13000 West County Road 100 Project Number: 584-7504-000 Odessa TX, 79765 Project Manager: Tim McMinn

N2 12' 6L19002-07 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	249	1.15 mg/kg dry	1	P6L1903	12/19/16	12/20/16	EPA 300.0
% Moisture	13.0	0.1 %	1	P6L2001	12/20/16	12/20/16	% calculation

13000 West County Road 100Project Number:584-7504-000Odessa TX, 79765Project Manager:Tim McMinn

Middle a 28' 6L19002-08 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	296	1.06 mg/kg dry	1	P6L1904	12/19/16	12/20/16	EPA 300.0
% Moisture	6.0	0.1 %	1	P6L2001	12/20/16	12/20/16	% calculation

13000 West County Road 100Project Number:584-7504-000Odessa TX, 79765Project Manager:Tim McMinn

Middle a 30' 6L19002-09 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	198	1.09 mg/kg dry	1	P6L1904	12/19/16	12/20/16	EPA 300.0
% Moisture	8.0	0.1 %	1	P6L2001	12/20/16	12/20/16	% calculation

E Tech Environmental & Safety Solutions, Inc.

Project: SFPRR LEASE FIRE
Project Number: 584-7504-000

13000 West County Road 100 Odessa TX, 79765

Project Number: 584-7504-000 Project Manager: Tim McMinn

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P6L1903 - *** DEFAULT PREP ***										
Blank (P6L1903-BLK1)				Prepared: 1	12/19/16 A	nalyzed: 12	2/20/16			
Chloride	ND	1.00	mg/kg wet							
LCS (P6L1903-BS1)				Prepared: 1	12/19/16 A	analyzed: 12	2/20/16			
Chloride	379	1.00	mg/kg wet	400		94.9	80-120			
LCS Dup (P6L1903-BSD1)				Prepared: 1	12/19/16 A	nalyzed: 12	2/20/16			
Chloride	382	1.00	mg/kg wet	400		95.5	80-120	0.620	20	
Duplicate (P6L1903-DUP1)	Source	ce: 6L16006	5-23	Prepared: 1	12/19/16 A	nalyzed: 12	2/20/16			
Chloride	282	5.88	mg/kg dry		261			7.78	20	
Duplicate (P6L1903-DUP2)	Source	ce: 6L16006	5-35	Prepared: 1	12/19/16 A	nalyzed: 12	2/20/16			
Chloride	412	1.16	mg/kg dry		418			1.52	20	
Matrix Spike (P6L1903-MS1)	Source	ce: 6L16006	5-23	Prepared: 1	12/19/16 A	nalyzed: 12	2/20/16			
Chloride	1800	5.88	mg/kg dry	1410	261	109	80-120			
Batch P6L1904 - *** DEFAULT PREP ***										
Blank (P6L1904-BLK1)				Prepared: 1	12/19/16 A	nalyzed: 12	2/20/16			
Chloride	ND	1.00	mg/kg wet	-		-				
LCS (P6L1904-BS1)				Prepared: 1	12/19/16 A	nalyzed: 12	2/20/16			
Chloride	384	1.00	mg/kg wet	400		96.1	80-120			
LCS Dup (P6L1904-BSD1)				Prepared: 1	12/19/16 A	nalyzed: 12	2/20/16			
Chloride	390	1.00	mg/kg wet	400		97.5	80-120	1.45	20	

E Tech Environmental & Safety Solutions, Inc.

Project: SFPRR LEASE FIRE

13000 West County Road 100 Odessa TX, 79765 Project Number: 584-7504-000 Project Manager: Tim McMinn

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P6L1904 - *** DEFAULT PREP ***										
Duplicate (P6L1904-DUP1)	Sour	ce: 6L19002	-08	Prepared: 1	2/19/16 A	nalyzed: 12	/20/16			
Chloride	280	1.06	mg/kg dry		296			5.52	20	
Duplicate (P6L1904-DUP2)	Sour	ce: 6L19010	-03	Prepared: 1	2/19/16 A	nalyzed: 12	/20/16			
Chloride	533	1.05	mg/kg dry		527			1.15	20	
Matrix Spike (P6L1904-MS1)	Sour	ce: 6L19002	-08	Prepared: 1	2/19/16 A	nalyzed: 12	/20/16			
Chloride	1250	1.06	mg/kg dry	1060	296	89.6	80-120			
Batch P6L2001 - *** DEFAULT PREP ***										
Blank (P6L2001-BLK1)				Prepared &	Analyzed:	12/20/16				
% Moisture	ND	0.1	%							
Duplicate (P6L2001-DUP1)	Sour	ce: 6L19005	-02	Prepared &	: Analyzed:	12/20/16				
% Moisture	4.0	0.1	%		4.0			0.00	20	

E Tech Environmental & Safety Solutions, Inc.

Project: SFPRR LEASE FIRE

13000 West County Road 100

Project Number: 584-7504-000

Odessa TX, 79765

Project Manager: Tim McMinn

Notes and Definitions

BULK Samples received in Bulk soil containers

Analyte DETECTED DET

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

Sample results reported on a dry weight basis dry

Relative Percent Difference RPD

LCS Laboratory Control Spike

Duplicate

Matrix Spike MS

Dup

	Drew	Davior		
Report Approved By:			Date:	12/22/2016

Brent Barron, Laboratory Director/Technical Director

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Etech Environmental & Safety Solutions, Inc.

12800 W. Hwy 80 E Odessa, Texas 79765

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Phone: 432-563-2200

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	TOTAL	Analyze For:		Report Format:
<u> </u>		ze For:		
	-			

City/State/Zip:

Midland, Texas 79708

Telephone No:

432-563-2200

Fax No: 432-563-2213

Company Address: PO Box 8469

Company Name

Etech Environmental & Safety Solutions, Inc.

Project Manager:

Tim McMinn

Relinquished by: Date	ા બ	Joseph Holizum 12/19/16	AND N2 10'	Special instructions: RITNI NO 121 ON	ייישוויב א 20		S MIDDLE a 78'	1) N2- 12'	6 N2 10'	S N2 8'	V NN Q (2)) NW 9 10'	VE 0 17	NE 0 151	FIELD COOM	ORDER # () / 100 /	うころう	(lab use only)	Sampler Signature: Short Julian
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Registed by EIOT	Received by:		Vom O	T N 3	•									12.15.16	Date Sampled				
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			(200 mg/kg	2 CO WG 12											No. of Containers Ice HNO ₃ HCI H ₂ SO ₄ NaOH Na ₂ S ₂ O ₃	Preservation & # of Con			e-mail: Tim@etechenv.com
12/K/16	Date	Date													None Other (Specify) DW=Drinking Water SL=Sludge GW = Groundwater S=Soil/Solid	Containers Ma			
45:40 1 Jime	Time	S C C													NP=Non-Potable Specify Other TPH: 418.1 8015M 1005 10 Cations (Ca, Mg, Na, K) Anions (CI, SO4, CO3, HCO3)				
Temperature Upon Receipt: $20~{ m Mpc}$	by Sampler/Client Rep. by Courier? UPS	Custody seats on container(s) Custody seats on cooler(s) Sample Hand Delivered	Sample Containers Intact? VOCs Free of Headspace?	_aboratory Comments:											SAR / ESP / CEC Metals: As Ag Ba Cd Cr Pb Hg Volatiles Semivolatiles BTEX 8021B/5030 or BTEX 826 RCI	Se	IOTAL:		Analyze For:
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Page 15 of 15

PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



Analytical Report

Prepared for:

Tim McMinn
E Tech Environmental & Safety Solutions, Inc.
13000 West County Road 100
Odessa, TX 79765

Project: SFPRR LEASE FIRE
Project Number: 584-7504-000
Location: Tatum NM

Lab Order Number: 7A06003



NELAP/TCEQ # T104704156-13-3

Report Date: 01/10/17

E Tech Environmental & Safety Solutions, Inc.

Project: SFPRR LEASE FIRE

13000 West County Road 100

Project Number: 584-7504-000 Project Manager: Tim McMinn

Odessa TX, 79765

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
N1 8'	7A06003-01	Soil	12/15/16 13:10	01-06-2017 11:45

13000 West County Road 100 Project Number: 584-7504-000 Odessa TX, 79765 Project Manager: Tim McMinn

N1 8' 7A06003-01 (Soil)

Reporting				
D to Timber				
Analyte Result Limit Units	Dilution Batch	Prepared An	nalyzed Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	223	1.06 mg/kg dry	1	P7A0601	01/06/17	01/09/17	EPA 300.0
% Moisture	6.0	0.1 %	1	P7A0904	01/09/17	01/09/17	% calculation

E Tech Environmental & Safety Solutions, Inc.

Project: SFPRR LEASE FIRE

13000 West County Road 100

Project Number: 584-7504-000

Odessa TX, 79765

Project Manager: Tim McMinn

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P7A0601 - *** DEFAULT PREP ***										
Blank (P7A0601-BLK1)				Prepared: (01/06/17 A	nalyzed: 0	1/09/17			
Chloride	ND	1.00	mg/kg wet							
LCS (P7A0601-BS1)				Prepared: (01/06/17 A	nalyzed: 01	1/09/17			
Chloride	442	1.00	mg/kg wet	400		111	80-120			
LCS Dup (P7A0601-BSD1)				Prepared: (01/06/17 A	nalyzed: 0	1/09/17			
Chloride	415	1.00	mg/kg wet	400		104	80-120	6.43	20	
Duplicate (P7A0601-DUP1)	Sou	rce: 7A06001	Prepared: (01/06/17 A	nalyzed: 0	1/09/17				
Chloride	53.1	1.18	mg/kg dry		53.6			0.971	20	
Duplicate (P7A0601-DUP2)	Sou	rce: 7A06002	2-06	Prepared: (01/06/17 A	nalyzed: 0	1/09/17			
Chloride	10900	55.6	mg/kg dry		10500			3.83	20	
Matrix Spike (P7A0601-MS1)	Sou	rce: 7A06001	1-01	Prepared: 01/06/17 Analyzed: 01/09/17						
Chloride	1200	1.18	mg/kg dry	1180	53.6	97.1	80-120			
Batch P7A0904 - *** DEFAULT PREP ***										
Blank (P7A0904-BLK1)				Prepared &	& Analyzed:	: 01/09/17				
% Moisture	ND	0.1	%							
Duplicate (P7A0904-DUP1)	Sou	rce: 7A06002	2-06	Prepared &	& Analyzed	: 01/09/17				
% Moisture	11.0	0.1	%		10.0			9.52	20	
Duplicate (P7A0904-DUP2)	Sou	rce: 7A09001	1-01	Prepared &	& Analyzed	01/09/17				
% Moisture	2.0	0.1	%		1.0			66.7	20	

E Tech Environmental & Safety Solutions, Inc.

Project: SFPRR LEASE FIRE

13000 West County Road 100

Project Number: 584-7504-000 Project Manager: Tim McMinn

Odessa TX, 79765

Notes and Definitions

BULK	Samples received in Bulk soil containers
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate
	Bren Barron
Report A	Approved By: Date: 1/10/2017

Brent Barron, Laboratory Director/Technical Director

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Etech Environmental & Safety Solutions, Inc.

Project Manager: Tim McMinn 12800 W. Hwy 80 E Odessa, Texas 79765 Fax: 432-563-2213

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST Phone: 432-563-2200

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Project Loc: Tat W.M. N M PO #:

GW = Groundwater \$=Soil/Solid	ŀ		-		Rep
NP=Non-Potable Specify Other					Report
TPH: 418.1 8015M 1005 1006					Format
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RUSH TAT (Pre-Schedule) 24, 48,	72 h	rs		· . ·	

Standard

☐ TRRP

☐ NPDES

(lab use only)
ORDER #: \A\U\U\)

Sampler Signature: Story Loking

Telephone No:

432-563-2200

Fax No: 432-563-2213

e-mail: Tim@etechenv.com

City/State/Zip:

Midland, Texas 79708

Company Address: PO Box 8469

Company Name

AB # (lab use only)

FIELD CODE

7 57

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0121

Date Sampled

Time Sampled

No. of Containers

HNO₃ HCI H₂SO₄ NaOH Na₂S₂O₃ None Other (Specify)

		NP=Non-Potable Specify Other			
		TPH: 418.1 8015M 1005 1006			ľ
		Cations (Ca, Mg, Na, K)]		l
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DW=Drinking Water SL=Sludge

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Received by:

Date

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Temperature Upon Receipt: 【 () んしゃ

Date

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Received by:

Relinquished by:

Page 6 of 6