

Jason Michelson Project Manager Chevron Environmental Management Company 100 North Park Blvd. Covington, Louisiana 70433 Tel 985-773-6746 jmichelson@chevron.com

July 6, 2017

APPROVED

By Olivia Yu at 12:22 pm, Aug 25, 2017

Olivia Yu State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division, District 1 1625 N. French Drive Hobbs, NM 88240

NMOCD grants closure to 1RP-3942.

Re: NM State AB TN9 – Abo Reef Trunkline Spill (RP-3942)

C-141 Release Closure Notification Section 6, Township 18N – Range 35W

Lea County, New Mexico

Dear Ms. Yu,

Chevron Environmental Management Company (CEMC) on behalf of Chevron USA Inc. (CUSA), is pleased to submit the attached C-141 Notification Request with supporting documentation for closure of the NM State AB TN9 – Abo Reef Trunkline Spill.

A formal approval/response from the New Mexico Oil Conservation Division regarding this submittal is greatly appreciated. If you have any questions or require additional information, please contact me at imichelson@chevron.com or 985-773-6746.

Sincerely,

Jason Michelson

Jan Mill

Enclosure

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Ea NIM 97505

Form C-141

Revised April 3, 2017

Santa Fe, NW 8/303														
	Release Notification and Corrective Action													
							TOR		☐ Initial Report ☐ Final Repo					
Name of Company – Chevron USA							Contact – Jason Michelson							
							Telephone No. 985-773-6746							
Facility Name – NM State AB TN9 – Abo Reef (RP-3942)							Facility Type – Oil Well							
Surface Owner – State of NM Mineral Owner –							- State of NM API No.							
				LOCA	ATIO	N OF RE	CLEASE							
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/We	t/West Line County					
J	6	18	35							Lea				
Latitude 32.46.459 Longitude -103.29.588														
NATURE OF RELEASE														
Type of Release - Spill Volume of Release - 1.565 Bbls Volume Recovered - 0														
Type of Release - Spill							oil; 34.696 Bbls water							
Source of Release – Gas Gathering Trunkline Spill							Date and Hour of Occurrence – January 3, 2011. 12:00 p.m.			Date and Hour of Discovery - January 3, 2011. 12:00 p.m.				
Was Immediate Notice Given? Yes No Not Required Was Immediate Notice Given?														
By Whom?			103	110 🗀 1101 11	equired	Date and	Hour							
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.							
☐ Yes ☐ No														
If a Watercou	urse was Im	pacted, Descr			APPRO	/ED								
Py Olivio Vy at 12:22 pm Aug 25, 201												7		
Describe Cause of Problem and Remedial Action Taken.*														
The source of the release was believed a gas gathering line that was thought to be out of service. The line was damaged the previous year in a grass fire. It														
is believed that the gas line gathering system valve was opened at AB-9 and the check valve on the gathering system leaked allowing gas to vent out of the pipe where it had been damaged by the grass fire. The failed line section was isolated.														
Soil compline	a in the rele	osa oran was o	onducted	and vertical and b	orizonte	al dalinantio	n of chlorides and	natrolaum	hydroca	hon compo	nonte v	os ochio	avad	
							avation area was r							
mix.	ne site was	ched valed to	a acpui oi	Treet, inica, and	oucitim	ca. The exc	availon area was r	resected w	Till a State	c Luna Om	сс цррг	o rea sec	ca	
Describe Area Affected and Cleanup Action Taken.*														
The area impacted by damaged gas gathering line was excavated, lined, and backfilled following soil delineation activities.														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and														
							and perform correct							
							marked as "Final R							
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other														
		ws and/or regu		nance of a C-141	report u	oes not rene	eve the operator of	responsio	iiity ioi co	omphance v	vitii airy	oulei		
						OIL CONSERVATION DIVISION								
C:	6/4	in Me	M-											
Signature:	/					Annual by Environmental Specialists								
Printed Name: Jason Michelson							Approved by Environmental Specialist:							
Title: Project	Manager				Approval D	8/25/2017	7 Ex	Expiration Date: XX/XX/XXXX						
E-mail Adda	acci imiahal	son@aharma=		Conditions	of Approval:									
E-mail Address: jmichelson@chevron.com							or Approvat:		Attached					

Phone: 985-773-6746

Date: 7/6/17

^{*} Attach Additional Sheets If Necessary