

APPROVED

By Olivia Yu at 10:41 am, Jan 02, 2018

NMOCD approves of the proposed
additional delineation for 1RP-4316.

**1RP-4316
DELINEATION PLAN
Tamaño Production Facility
Produced Water Spill
Lea County, New Mexico**

Latitude: N32.744684°
Longitude: W-103.814419°

LAI Project No. 17-0175-29

October 10, 2017

Prepared for:
Legacy Reserves Operating, LP
303 West Wall Street, Suite 1300
Midland, Texas 79701

Prepared by:
Larson & Associates, Inc.
507 North Marienfeld Street, Suite 205
Midland, Texas 79701



Mark J. Larson, P.G.
Certified Professional Geologist #10490



Sarah R. Johnson
Staff Geologist

This Page Intentionally Left Blank

Table of Contents

1.0 INTRODUCTION.....	1
1.1 Background.....	1
1.2 Physical Setting.....	1
1.3 Remediation Action Levels.....	2
2.0 DELINEATION PLAN.....	2
3.0 REMEDIATION PLAN.....	2

Figures

Figure 1	Topographic Map
Figure 2	Aerial Map Showing Proposed Sample Points

Appendices

Appendix A	Initial C-141
Appendix B	Trinity Sample Location Drawing and Laboratory Report
Appendix C	Photographs

1.0 INTRODUCTION

Larson & Associates, Inc. (LAI) has prepared this delineation plan on behalf of Legacy Reserves Operating, LP (Legacy) for submittal to the New Mexico Oil Conservation Division (OCD) District I for a produced water spill at the Tamaño Production Facility (Site) located in Unit L (NW/4, SW/4), Section 18, Township 18 South, Range 32 East, in Lea County, New Mexico. The geodetic position is North 32.744684° and West -103.814419°. Figure 1 presents a topographic map. Figure 2 presents an aerial map.

1.1 Background

The spill occurred on June 19, 2016, due to a ruptured poly injection line releasing approximately 150 barrels (bbl) of produced water. No fluid was recovered. Personnel from the Trinity Field Services (trinity) responded to the spill and indicated the affected area measures approximately 32,000 square feet. Trinity personnel indicated the spill migrated south along the lease road for a distance of about 1,000 feet. The initial C-141 was submitted on June 21, 2016 and assigned remediation permit number 1RP-4316. Appendix A presents the initial C-141.

On September 12, 2016, personnel, collected soil samples at 9 locations (SP1-SP9). The samples were collected at depths of 10' (SP5, SP6, and SP8), 13' (SP4), 14' (SP7 and SP9), 22' (SP1), 23' (SP2), and 24' (SP3). The samples were delivered to Cardinal Laboratories in Hobbs, New Mexico under chain of custody and preservation. The samples were analyzed for chloride by titration Method SM4500CL-B. The following samples exceeded 600 mg/Kg for chloride:

- SP1, 22' (7,680 mg/Kg)
- SP4, 13' (848 mg/Kg)
- SP3, 24' (640 mg/Kg)
- SP7, 14' (752 mg/Kg)

Appendix B presents the Trinity sample location drawing and laboratory report.

1.2 Physical Setting

The physical setting is as follows:

- The surface elevation is approximately 3,735 feet above mean sea level (msl);
- The topography is gradually sloping towards the southwest;
- The nearest surface water feature is a seasonal playa approximately 0.20 miles southwest of Site;
- The soils are designated as "Kermit-Berino fine sands, 0 to 3 percent slopes", consisting of 0 to 60 inches of fine sand;
- The surface geology is Eolian and Piedmont deposits (Holocene to middle Pleistocene)-interlayered eolian sands and piedmont-slope deposits;
- Groundwater occurs in the Ogallala formation at approximately 82 feet below ground surface (bgs) (1996);
- The nearest freshwater well is in Unit M (SE/4, SE/4), Section 7, Township 18 South, Range 32 East about 1.25 miles northeast of the Site.

1.3 Recommended Remediation Action Levels

The recommended remediation action levels (RRAL) were calculated for benzene, BTEX and TPH based on the following criteria established by the OCD in “Guidelines for Remediation of Leaks, Spills and Releases, pp. 6-7, August 13, 1993”:

Criteria	Result	Score
Depth-to-Groundwater	50 – 99 Feet	10
Wellhead Protection area	No	0
Distance to Surface Water Body	>1,000 Horizontal Feet	0

The following RRAL apply to the release ranking score: 10

- Benzene 10 mg/Kg
- BTEX 50 mg/Kg
- TPH 1,000 mg/Kg

Depth to groundwater between 50 and 99 feet bgs requires vertical delineation of chloride to 500 milligrams per kilogram (mg/Kg) and maintained a minimum 5 feet farther in depth.

2.0 DELINEATION PLAN

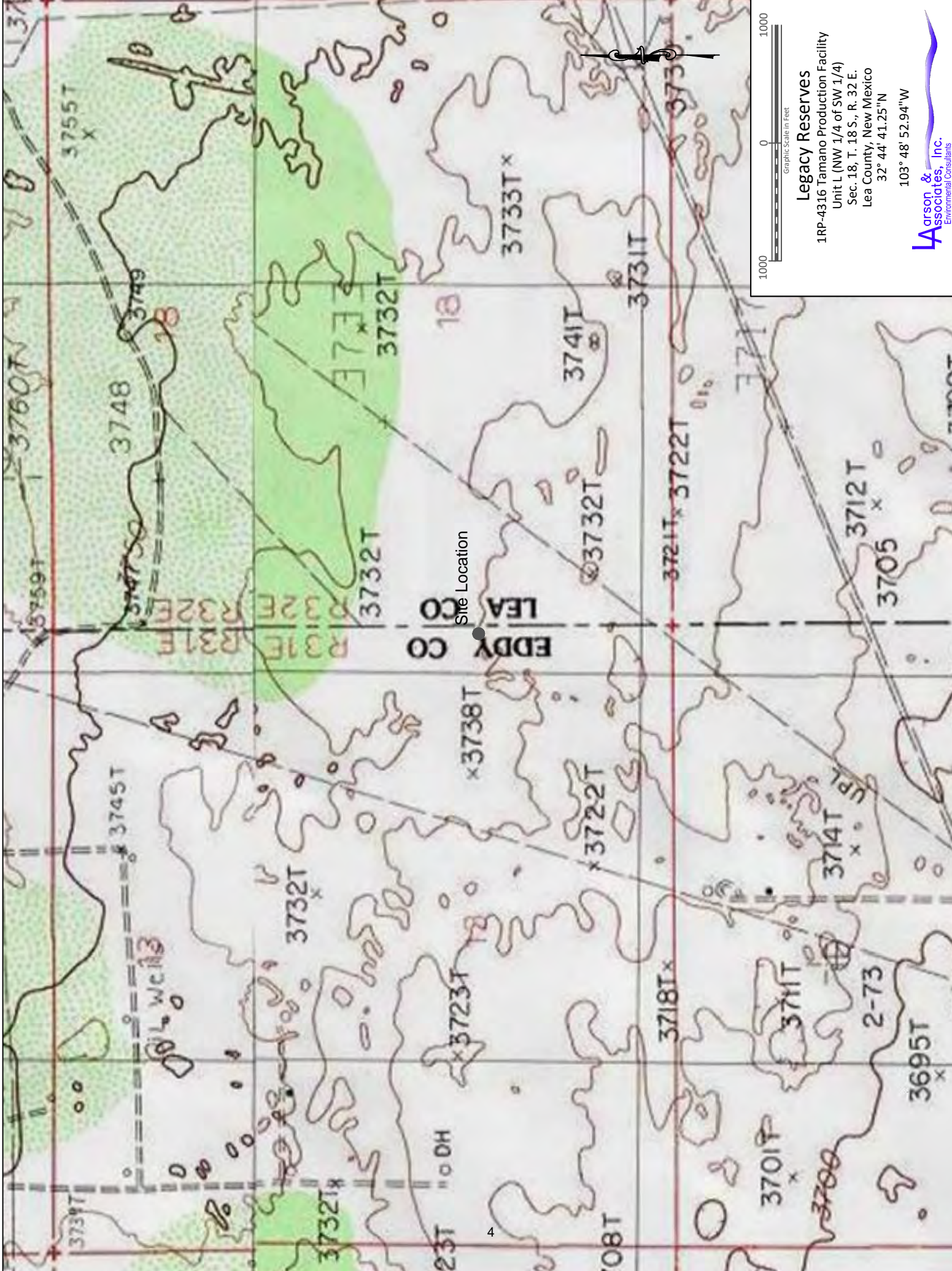
On September 11, 2017, LAI personnel visited the Site for the purpose of observing the spill and collecting photographs and measurements. LAI was able to identify where the spill occurred in the pasture; however, the spill area was less visible in the lease road. The Trinity laboratory analysis reported chloride concentrations above the delineation limit (600 mg/Kg) in samples SP4, 13 feet (848 mg/Kg), SP7, 14 feet (752 mg/Kg), SP1, 22 feet (7,680 mg/Kg) and SP3, 24 feet (640mg/Kg); therefore, additional soil samples will be collected to complete the vertical and horizontal delineation.

An air rotary rig and jam tube sampler will be used to collect soil samples at 14 locations shown on Figure 2. Soil samples will be collected at 5 foot intervals beginning at ground surface and terminating at approximately 35 feet, depending on field chloride readings. The soil samples will be delivered under chain of custody and preservation to Permian Basin Environmental Lab (PBEL) in Midland, Texas. The laboratory will analyze the upper (ground surface) for benzene, toluene, ethylbenzene (BTEX) and total petroleum hydrocarbons (TPH), including gasoline range organics (GRO), diesel range organics (DRO) and oil range organics (ORO) by EPA SW-846 Methods 8021B and 8015M. All samples will be analyzed for chloride by EPA Method 300. Pending laboratory results, further delineation may be required to reach cleanup level standards. Figure 2 presents a site map showing proposed soil sample locations. Appendix C presents photographs.

3.0 REMEDIATION PLAN

Legacy will include a remediation plan in the delineation report to be submitted to the OCD upon receipt of the laboratory report.

Figures



Legacy Reserves

1RP-4316 Tamano Production Facility

Unit L (NW 1/4 of SW 1/4)

Sec. 18, T. 18 S., R. 32 E.

Lea County, New Mexico

32° 44' 41.25"N

103° 48' 52.94"W

Laarson &
Associates, Inc.
Environmental Consultants

Figure 1 - Topographic Map



200 0 200
Graphic Scale in Feet

Legacy Reserves
1RP-4316 Tamano Production Facility
Unit L (NW 1/4 of SW 1/4)
Sec. 18, T. 18 S., R. 32 E.
Lea County, New Mexico
32° 44' 41.25"N
103° 48' 52.94"W

Larson & Associates, Inc.
Environmental Consultants

Legend

- Spill Area

- Proposed Sample Location

Figure 2 - Aerial Map

Appendix A

Initial C-141

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 E. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

By JKeyes at 3:18 pm, Jun 21, 2016

Release Notification and Corrective Action

OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company: Legacy Reserves, LP	Contact: Brian Cunningham		
Address: 303 W. Wall St #1800 Midland, TX 79701	Telephone No.: 432-234-9450		
Facility Name: Targano Production Facility	Facility Type: Battery/Production Facility		
Surface Owner: Federal	Mineral Owner: Federal	API No:	30-0-5-26236

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from line	North/South Line	Feet from line	East/West Line	County
	18	18E	32E					Lin

Latitude 32.744684 Longitude -103.814419

NATURE OF RELEASE

Type of Release: Production Water	Volume of Release: 1500bl	Volume Recovered: 0
Source of Release: Injection Line	Date and Hour of Occurrence: 6/19/16 - 0800	Date and Hour of Discovery: 6/19/16 - 0800
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required If YES, To Whom? Jamie Keys	
By Whom? Todd Robinson	Date and Hour 6/20/16 - 1600	
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, Volume Impacting the Watercourse:	
If a Watercourse was Impacted, Describe Fully *		
Describe Cause of Problem and Remedial Action Taken *		
A poly injection line broke and caused fluid to be released. The line was shut in, repaired, and put back in service.		
Describe Area Affected and Cleanup Action Taken *		
The Affected area is Approx. 32,000 Sq Ft. A work plan will be created and submitted to NMOCD Dist. I for approval.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other: Federal, state, or local laws and/or regulations.		

OIL CONSERVATION DIVISION

Signature: <i>Brian Cunningham</i>	Approved by Environmental Specialist: <i>Jamie Keys</i>	
Printed Name: Brian Cunningham	Approval Date: 06/21/2016	Expiration Date: 08/21/2016
Title: Production Foreman	Conditions of Approval:	
E-mail Address: beunningham@legacyp.com	Discrete samples only. Delineate and remediate per NMOCD guidelines.	
Date: 6/21/16	Phone: 432-234-9450	Attached: <input checked="" type="checkbox"/> TRP 4316

* Attach Additional Sheets If Necessary

Ensure BLM concurrence/approval.

nJXK1617354810
 pJXK1617354983

Appendix B

Trinity Sample Location Drawing and Laboratory Report

Tamano Flowline



Sample Points	Chloride
SP1-22	7680
SP2-23	48
SP3-24	640
SP4-13	848
SP5-10	96
SP6-10	< 16.0
SP7-14	752
SP8-10	112
SP9-14	368





PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

September 14, 2016

TODD ROBERSON

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: TAMANO FLOWLINE

Enclosed are the results of analyses for samples received by the laboratory on 09/13/16 8:45.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-16-8. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive, flowing style.

Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
TODD ROBERSON
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 09/13/2016
Reported: 09/14/2016
Project Name: TAMANO FLOWLINE
Project Number: NONE GIVEN
Project Location: NOT GIVEN

Sampling Date: 09/12/2016
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: SP 1 - 22 (H602038-01)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	7680	16.0	09/14/2016	ND	432	108	400	0.00	

Sample ID: SP 2 - 23 (H602038-02)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	09/14/2016	ND	432	108	400	0.00	

Sample ID: SP 3 - 24 (H602038-03)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	640	16.0	09/14/2016	ND	432	108	400	0.00	

Sample ID: SP 4 - 13 (H602038-04)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	848	16.0	09/14/2016	ND	432	108	400	0.00	

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
TODD ROBERSON
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 09/13/2016
Reported: 09/14/2016
Project Name: TAMANO FLOWLINE
Project Number: NONE GIVEN
Project Location: NOT GIVEN

Sampling Date: 09/12/2016
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: SP 5 - 10 (H602038-05)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	09/14/2016	ND	432	108	400	0.00	

Sample ID: SP 6 - 10 (H602038-06)

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	09/14/2016	ND	432	108	400	0.00	

Sample ID: SP 7 - 14 (H602038-07)

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	752	16.0	09/14/2016	ND	432	108	400	0.00		

Sample ID: SP 8 - 10 (H602038-08)

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	09/14/2016	ND	432	108	400	0.00	

Sample ID: SP 9 - 14 (H602038-09)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	368	16.0	09/14/2016	ND	432	108	400	0.00	

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

BILL TO				ANALYSIS REQUEST																													
Company Name: <u>Trinity Oilfield</u>				P.O. #:																													
Project Manager: <u>Todd Robertson</u>				Company:																													
Address: <u>1416 W. Broadway</u>				Attn:																													
City: <u>Hobbs</u>				Address:																													
State: <u>NM</u> Zip: <u>88240</u>				City:																													
Phone #:				Fax #:																													
Project #:				Project Owner: <u>Legacy</u>																													
Project Name: <u>Tamayo Flowline</u>				State:				Zip:																									
Project Location:				Phone #:																													
Fax #:																																	
Sample Name: <u>Tyson Pete</u>				Fax #:																													
FOR LAB USE ONLY																																	
Lab I.D.		Sample I.D.		(G)RAB OR (C)OMP.		# CONTAINERS		GROUNDWATER		WASTEWATER		SOIL		OIL		SLUDGE		OTHER :		ACID/BASE:		ICE / COOL		OTHER :		DATE		TIME		ANALYSIS		REQUEST	
H002038		SP1-22		G1		1		b																		9/12		9:00am		Chlorides		TTH	
1		SP2-23		G1		1		b																		9:15		9:15		X		X	
2		SP3-24		G1		1		b																		9:50		10:20		X		X	
3		SP4-13		G1		1		b																		10:45		11:30		X		X	
4		SP5-10		G1		1		b																		11:30		12:45		X		X	
5		SP6-10		G1		1		b																		12:45		1:30		X		X	
6		SP7-14		G1		1		b																									
7		SP8-10		G1		1		b																									
8		SP9-14		G1		1		b																									
9																																	
PLEASE NOTE: Liability and claims exclusive remedy for any claim arising under this contract or tort, shall be limited to the amount paid by the client for the service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.																																	
Relinquished By: <u>[Signature]</u>				Date: <u>9-13</u>		Time: <u>8:45</u>		Received By: <u>Todd Robertson</u>		Date: <u>9-13</u>		Time: <u>8:45</u>		Sample Condition		Cool		Intact		CHECKED BY: <u>[Signature]</u>		Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		Add'l Phone #:		Add'l Fax #:		REMARKS:			
Delivered By: (Circle One)				Date: <u>9-13</u>		Time: <u>8:45</u>		Received By: <u>Todd Robertson</u>		Date: <u>9-13</u>		Time: <u>8:45</u>		Sample Condition		Cool		Intact		CHECKED BY: <u>[Signature]</u>		Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		Add'l Phone #:		Add'l Fax #:		REMARKS:			
Sampler - UPS - Bus - Other: <u>-14.92c</u>				Date: <u>9-13</u>		Time: <u>8:45</u>		Received By: <u>Todd Robertson</u>		Date: <u>9-13</u>		Time: <u>8:45</u>		Sample Condition		Cool		Intact		CHECKED BY: <u>[Signature]</u>		Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		Add'l Phone #:		Add'l Fax #:		REMARKS:			

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326

#75

Appendix C

Photographs



Site Prior to Remediation Viewing East, September 11, 2017



Site Prior to Remediation Viewing South, September 11, 2017



Site Prior to Remediation Viewing West, September 11, 2017



Site Prior to Remediation Viewing North, September 11, 2017