<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

						OPE	RATOR		X Ini	tial Report	X Final Report	
Name of Company DCP Operating Company, LP						Contact Rob Gough						
Address 10					Telephone No. 432-620-4166							
Facility Nan	ne Suite 50	00W]	Facility Type Booster Station							
Surface Owi	ner BLM		Mineral O	wner	API No.							
LOCATION OF RELEASE												
									County			
	4	21S	32E	90	North		10	West		Lea		
	<u> </u>				ongitude103.6721 NAD83							
NATURE OF RELEASE												
Type of Release Lube Oil Volume of Release 225 gallon Volume Recovered 200 gallon												
Source of Rel		П			Date and Hour of Occurrence Date and Hour of Discovery							
Ancillary storage tank						08:00AM (MT), 8/30/2017						
Was Immediate Notice Given?						If YES, To Whom?						
Yes No X Not Required												
By Whom? N/A Was a Watercourse Reached?						Date and Hour N/A If YES, Volume Impacting the Watercourse.						
Yes X No						N/A						
If a Watercourse was Impacted, Describe Fully.* APPROVED												
By Olivia Yu at 2:38 pm, Jan 03, 2018												
Describe Cause of Problem and Remedial Action Taken.*												
Cattle jumped the fence and were on the booster station property near the ancillary maintenance tanks. Contractors working at the location approached and												
witnessed the cattle bump and open a small valve on an elevated lube oil tank before jumping over the fence and leaving the area.												
Describe Area	Describe Area Affected and Cleanup Action Taken.*											
Contractors in	nmediately	closed the val	ve and va	cuumed up free lie	quids. T	he DCP opera	ator was immedia	tely onsi	ite. The va	lve handle was	removed and	
the line plugg	Contractors immediately closed the valve and vacuumed up free liquids. The DCP operator was immediately onsite. The valve handle was removed and the line plugged. Impacted soil was minimal and will be removed or remediated, as appropriate. The area was excavated per work plan provided by OCD											
and Confirmation Report submitted.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
rederar, state,	federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION											
Signature: South						IS LE CONSERVATION DIVISION						
Printed Name	: Rob Gous	** /			Approved by Environmental Specialist:							
Title: Senior Environmental Engineer						Approval Date: 1/3/2018 Expiration Date: XX/XX/XXXX						
E-mail Address: rgough@dcpmidstream.com						Conditions of Approval: Attached]	
Date: 1	2/21/2017]	Phone: 43	2-620-4166								

^{*} Attach Additional Sheets If Necessary