

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Buckeye Disposals	Contact: Jim Sayre	
Address: PO Box 2724 Lubbock, TX 79408	Telephone No.: 575-390-6006	
Facility Name: State AF #3	Facility Type: Disposal	
Surface Owner	Mineral Owner	API No.: 30-025-20980

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	8	185	35E	1980	South Line	990	West Line	Lea County

Latitude: 32.756736 Longitude: 103.484803

NATURE OF RELEASE

Type of Release: Spill	Volume of Release: 15 bbl	Volume Recovered: 14 bbl
Source of Release: 3" PVC Line	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

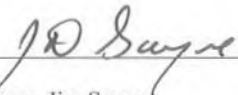

Describe Cause of Problem and Remedial Action Taken.*

Broken 3" PVC Line - Repair broken 3" PVC Line.

Describe Area Affected and Cleanup Action Taken.*

Inside lined dyke - Repair liner, evacuate fluid form inside the dyke and mediate dirt inside the lined dyke.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jim Sayre	CONDITIONALLY Approved by Environmental Specialist: 	
Title: Manager	Approval Date: 9/07/2016	Expiration Date: 11/07/2016
E-mail Address: jim@thestandardenergy.com	Submit Remediation Proposal no Later than 10/7/2016 Provide depth to Ground Water Delineate and Remediate per NMOCD Guidelines. Discrete Samples Accepted ONLY. NMOCD must	
Date: 8/20/16	Phone: 575-390-6006	Attached <input type="checkbox"/> IRP 4429

* Attach Additional Sheets If Necessary

approve all site investigation & Corrective Activities prior to implementation. Corrective action is site specific and risk based. NMOCD retains the right to require remediation to more stringent levels than proposed in guidelines if warranted by site specific conditions. Notify NMOCD prior to all sampling, to allow opportunity for witness sampling operations.

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REVIEWED

By Kristen Lynch at 9:57 am, Sep 07, 2016