

APPROVED

By Olivia Yu at 8:19 am, Feb 20, 2018

PROJECT SUMMARY AND REMEDIATION WORK PLAN

NMOCD approves of the proposed delineation plan for 1RP-4929. See email correspondence for stipulations.

Fort AIO 1

API No.: 30-025-31181

Remediation Case No.: 1RP-4929

Lea County, New Mexico

Prepared for:



5057 Keller Springs Road, Suite 650
Addison, TX 75001

Prepared by:



6899 Pecos Street, Unit C
Denver, Colorado 80221

February 8, 2018

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1. INTRODUCTION

Tasman Geosciences, Inc. (Tasman) has prepared this Project Summary and Remediation Work Plan (Work Plan) on behalf of Foundation Energy Management, LLC (Foundation) to document the field activities that were conducted in response to a surficial oil release at the Fort AIO 1 tank battery (Site) located in Lea County, New Mexico (Figure 1). A description of the immediate response activities and a proposed remediation work plan is included herein.

2. SITE LOCATION AND IMMEDIATE RESPONSE ACTIVITIES

The Site is located in New Mexico Oil Conservation Division (NMOCD) District 1, Unit P within the southeast quarter of the southeast quarter of section 20, township 13 south, range 34 east of the Sixth Principal Meridian (Figure 1). The facility coordinates are 33.170837 degrees north and -103.527428 degrees west. The Site is located north of Anderson Road in a rural area surrounded by privately owned land and the nearest town of Tatum, New Mexico, is located approximately 18 miles northeast of the Site.

On January 3, 2018, Foundation discovered a surface release of approximately 75 barrels (bbls) of crude oil at the Site. The release resulted from polyvinyl chloride (PVC) conveyance piping that froze and cracked due to cold temperatures. On January 8, 2018, Foundation mobilized to the Site and recovered an estimated 65 barrels (bbls) of standing oil from the surface with a vacuum truck. Approximately 45 bbls was transferred to the on-Site produced water tank for storage and disposal at a later date. Approximately 20 bbls was then transported under waste manifesting procedures to the Gandy Marley, Inc. (GM Inc.) disposal facility in Roswell, NM. In accordance with the NMOCD *Guidelines for Remediation of Leaks, Spills, and Releases (GRLSR)*, Foundation submitted a C-141 Release Notification and Corrective Action Form for the Site on January 10, 2018. The NMOCD approved the C-141 on January 12, 2018 and assigned Remediation Case Number 1RP-4929 for the Site. Between January 17 and 19, 2017, Foundation removed approximately 72 cubic yards (yd³) of stained surface soils from the Site which were subsequently transported under waste manifest procedures to the GM Inc. disposal facility in Roswell, New Mexico. The transport tickets and waste manifests for the disposed liquids and soil are provided in Appendix A.

Following the removal and disposal of standing liquid and stained surface soils, clean backfill material was used for backfilling, compaction, and secondary containment berm reconstruction. Photographs illustrating the leak before and after cleanup activities are provided in Appendix B.

To assess the potential for impact to human, environmental, and cultural receptors, aerial photographs and online directories were consulted and a visual reconnaissance of the surrounding area was conducted. During the initial Site assessment, it was determined that 13 permitted water wells are located within a 1,700-meter radius of the Site. The average depth to water noted within the wells is 64 feet below ground surface (bgs) with the shallowest reported depth at 53 feet bgs. However, the depth to water within the closest well to the Site, located approximately 350 north, is noted as 65 feet bgs. The New Mexico Office of the State Engineer – Water Column/Average Depth to Water report for the 13 wells is provided as

Appendix C. Based on visual observations and a review of aerial photographs, the Site is not located within 1,000 feet of any known or labeled surface water bodies and surface water generally follows the Site topography to the north. Additionally, no permanent structures including habitable public and/or private buildings or residences (not related to oil and gas production activities) are located within a one-mile radius of the Site.

In accordance with Section IV of the *GRLSR*, soils which are contaminated by petroleum constituents are scored according to the ranking criteria summarized below to determine their relative threat to public health, fresh waters, and the environment. Based on the ranking criteria outlined in the *GRLSR*, the soil action levels for the Site include:

- Benzene - 10 milligrams per kilogram (mg/kg).
- Total Benzene, Toluene, Ethylbenzene and Total Xylenes (BTEX) – 50 mg/kg; and,
- Total Petroleum Hydrocarbons (TPH) – 1,000 mg/kg.

Additionally, at the directive of the NMOCD, chloride analysis will also be required at the Site with the NMOCD guideline of 250 mg/kg.

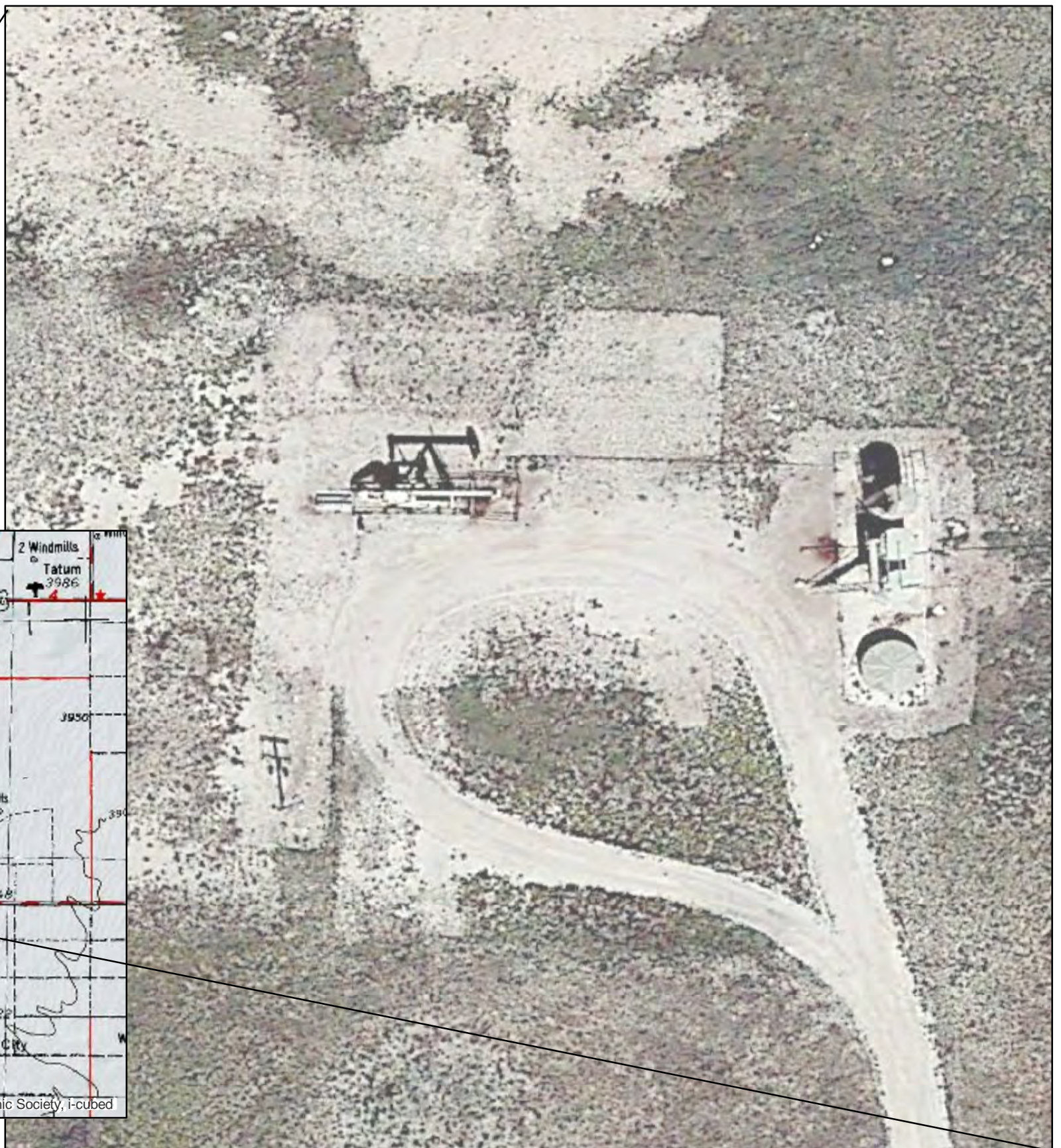
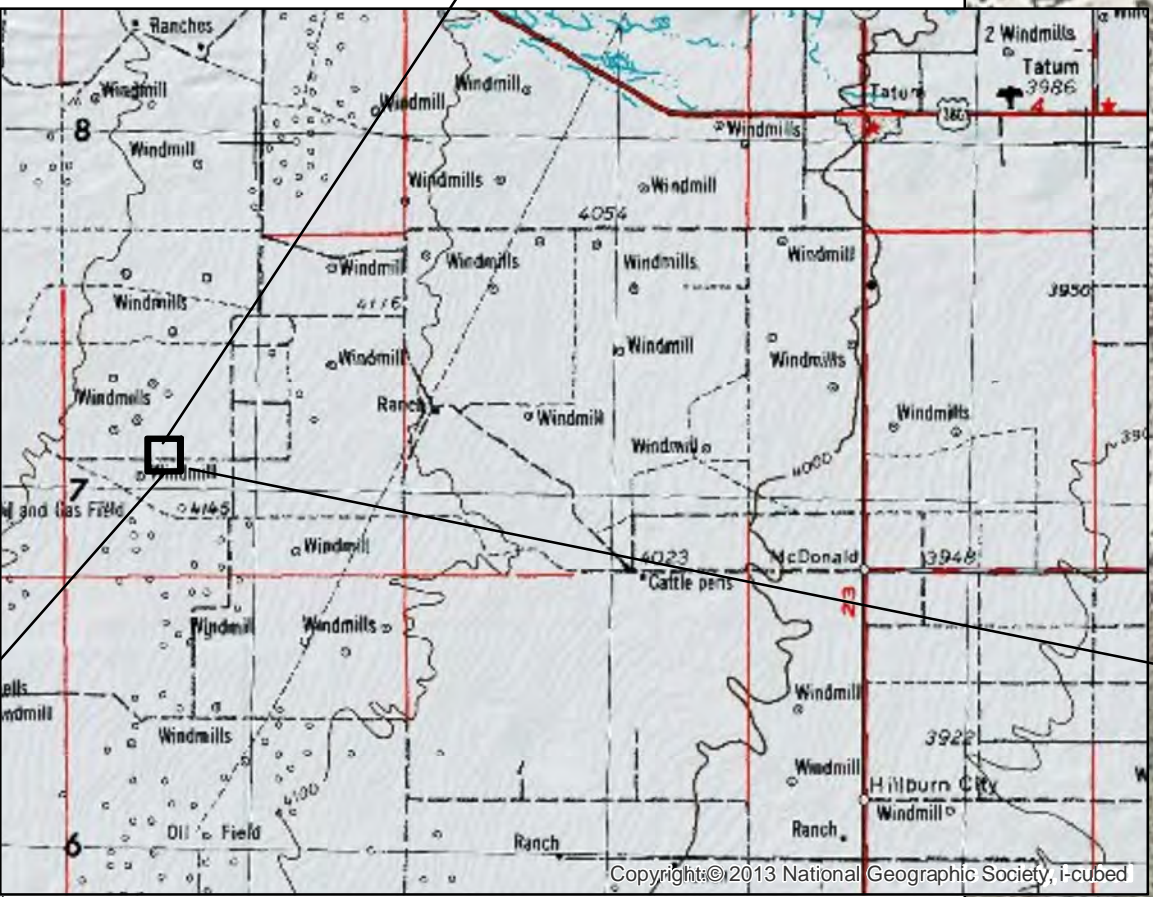
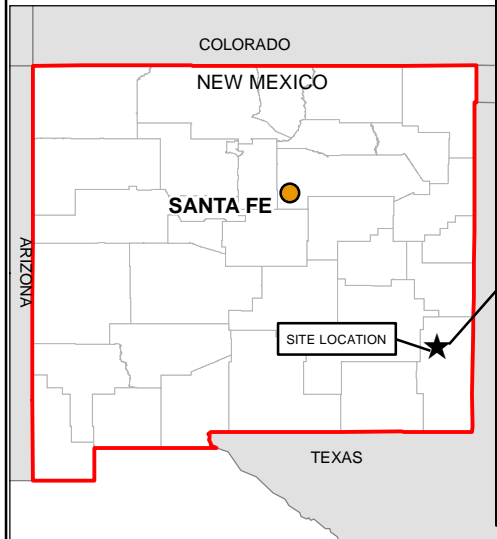
3. REMEDIATION WORK PLAN

Due to the relatively small amount of spilled liquid, the high viscosity of the spilled material, and the location and lateral and vertical extents of visually stained soils, it is anticipated that the petroleum hydrocarbon impacts caused by the spill have been mitigated through vacuum truck and excavation operations. Therefore, confirmation soil sampling activities are being proposed to verify that all impacts have been mitigated. Surface soil samples will be collected from native material and field screening using a photoionization detector (PID) and standard headspace sampling will be conducted at the locations illustrated on Figure 2 to verify that all potentially impacted soil has been removed. Imported clean backfill will be removed where needed to access native surface soils for confirmation sampling. Soil samples will be submitted for laboratory analysis of BTEX using USEPA Method 8260 or 8021, TPH using USEPA Method 8015, and chlorides using USEPA Method 300.

Pending soil sample analytical data and that the results are reported below the stated action levels and guidelines, a project summary and no further action request detailing soil sampling activities will be submitted to the NMOCD for Site closure.

However, during confirmation soil sampling activities and based on visual and PID observations, Foundation may elect to conduct supplemental soil excavation activities at that time to address residual petroleum hydrocarbon impacts that may be encountered. Subsequent to excavation activities, discrete soil samples will be collected from the extents of the excavation at approximate 20-foot intervals and will be submitted for laboratory analysis of the constituents noted above. Once excavation activities are complete and soil sample analytical data indicate that all petroleum hydrocarbon impacts have been mitigated, a project summary report and no further action request will be submitted to the NMOCD for Site Closure.

Figures



DATE:	February 2018
DESIGNED BY:	B. Humphrey
DRAWN BY:	D. Arnold



TASMAN
GEOSCIENCES

Tasman Geosciences, Inc.
6899 Pecos Street - Unit C
Denver, CO 80221

Foundation Energy Management
Fort AIO 1
SESE, Section 20, Township 13 South, Range 34 East
Lea County, New Mexico

SITE LOCATION
MAP

Figure
1



DATE:	2/6/18
DESIGNED BY:	B. Humphrey
DRAWN BY:	B. Humphrey



TASMAN
GEOSCIENCES

6899 Pecos St. Unit C
Denver, CO 80221

Foundation Energy Management, Inc.
Fort AIO 1
Remediation Case No.: 1RP-4929
Lea County, NM

Site Map with Proposed Soil Sample
Locations

FIGURE
2

Appendix A



11310

Name _____

Phone No. _____

GENERATOR

Operator No. Foundation Energy
Operators Name Manag.
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Fort "Alo" Battery
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. 219374

TRUCK TIME STAMPIN: 9:45 OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**

Name/No. _____

Site Name / Permit No. Commercial Landfarm (NM-711-1-0020)
Address 45 Crossroads, Roswell, NM
NORM Readings Taken? (Circle One) YES NO
Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-345-0434

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name M&S Services
Address Lowington
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. 29

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	<u>/</u>	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	<u>/</u>	(Types and generation process of the waste)	_____
Gas Plant Waste	_____			<u>ground spill</u>	

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____ *Please select from Non-Exempt Waste List on back
QUANTITY: 20 B - Barrels _____ L - Liquid _____ Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

USCAR Buzza
NAME (PRINT)

1-8-18
DATE

GMI
TITLE

[Signature]
SIGNATURE
SUPERIOR PRINTING SERVICE, INC.

GM inc.

Name _____

Phone No. _____

GENERATOR

Operator No. Foundation Energy Management Location of Origin Fort "Alo" BatteryOperators Name LEC

Address _____

City, State, Zip _____

Phone No. _____

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

TRUCK TIME STAMP

IN: 1:10 OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. landfillSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-345-0434Address 45 Crossroads, Roswell, NM

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name M and S service inc.

Address _____

Phone No. _____

Driver's Name _____

Print Name _____

Phone No. _____

Truck No. 10

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____
 Oil Based Cuttings _____
 Water Based Muds _____
 Water Based Cuttings _____
 Produced Formation Solids _____
 Tank Bottoms _____
 E&P Contaminated Soil X _____
 Gas Plant Waste _____

NON-INJECTABLE WATERS
 Washout Water (Non-Injectable) _____
 Completion Fluid/Flowback (Non-Injectable) _____
 Produced Water (Non-Injectable) _____
 Gathering Line Water/Waste (Non-Injectable) _____
INTERNAL USE ONLY
 Truck Washout (Exempt Waste) _____

INJECTABLE WATERS
 Washout Water (Injectable) _____
 Completion Fluid/Flowback (Injectable) _____
 Produced Water (Injectable) _____
 Gathering Line Water/Waste (Injectable) _____
OTHER EXEMPT WASTES
 (Types and generation process of the waste) _____

WASTE GENERATION PROCESS: ☐ Drilling☒ Completion☐ Production☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 12 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

Aaron Jarbell

NAME (PRINT)

11/17/18

DATE

GMI

TITLE

Aaron Jarbell

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GM Inc.

Name _____

Phone No. _____

GENERATOR

Operator No. Foundation Energy
 Operators Name _____
 Address _____
 City, State, Zip _____
 Phone No. _____

Location of Origin Fort "AIC" Battery
 Lease/Well _____
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMPIN: 12:55 pm OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LandfillSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-345-0434Address 45 Crossroads, Roswell, NM

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name M+S
 Address Longton, NM
 Phone No. _____

Driver's Name _____
 Print Name _____
 Phone No. _____
 Truck No. 10 - 219928

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

1-18-18 Driver's Signature
 DELIVERY DATE DRIVER'S SIGNATURE

SHIPMENT DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	<u>NON-INJECTABLE WATERS</u>	<u>INJECTABLE WATERS</u>
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	Washout Water (Injectable) _____
Water Based Muds _____	Completion Fluid/Flowback (Non-Injectable) _____	Completion Fluid/Flowback (Injectable) _____
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	Produced Water (Injectable) _____
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	Gathering Line Water/Waste (Injectable) _____
Tank Bottoms _____	<u>INTERNAL USE ONLY</u>	<u>OTHER EXEMPT WASTES</u>
E&P Contaminated Soil <u>✓</u>	Truck Washout (Exempt Waste) _____	(Types and generation process of the waste)
Gas Plant Waste _____		

WASTE GENERATION PROCESS: ☐ Drilling☒ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 12 Y - Yards _____ E - Each**C-138**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

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☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.



Name _____

Phone No. _____

GENERATOROperator No. Foundation Energy Management LLC.Location of Origin Fort "Alo" Battery

Operators Name _____

Name & No. _____

Address _____

County _____

City, State, Zip _____

API No. _____

Phone No. _____

Rig Name & No. _____

AFE/PO No. _____

TRUCK TIME STAMPIN: 9:35 OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LandfillSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-345-0434Address 45 Crossroads, Roswell, NM

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name Man S Service inc

Driver's Name _____

Address _____

Print Name _____

Phone No. _____

Phone No. _____

Truck No. 10

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

1/18/18 Bruce Martin

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	<u>X</u>	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☒ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 12 Y - Yards _____ E - Each**C-138**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

Aaron Tarbell
NAME (PRINT)1/18/18
DATEGMI
TITLEBruce Martin
SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GM inc.

Name _____

Phone No. _____

GENERATOR

Operator No. FOUNDATION ENERGY
 Operators Name _____
 Address _____
 City, State, Zip _____
 Phone No. _____

Location of Origin FOET "AIC" Battery
 Lease/Well _____
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMPIN: 9:50 AM OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-345-0434 347-0434Address 45 Crossroads, Roswell, NM

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

Transporter's Name M&S**TRANSPORTER**Driver's Name John MartinAddress LOUGHTON, NM

Print Name _____

Phone No. _____

Phone No. _____

Truck No. 10 - 219930

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE 1-19-18

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	<u>NON-INJECTABLE WATERS</u>	_____	<u>INJECTABLE WATERS</u>	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	<u>INTERNAL USE ONLY</u>	_____	<u>OTHER EXEMPT WASTES</u>	_____
E&P Contaminated Soil	<u>✓</u>	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 12 Y - Yards _____ E - Each**C-138**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

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Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE INC.



Name _____

Phone No. _____

GENERATOROperator No. Foundation Energy

Operators Name _____

Address _____

City, State, Zip _____

Phone No. _____

Location of Origin
Lease/Well Fort A10 Battery

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

TRUCK TIME STAMPIN: 4pm OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LandfillSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Address 45 Crossroads, Roswell, NM

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-345-0434

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

Transporter's Name M&S

Address _____

Longtown, NM

Phone No. _____

TRANSPORTER

Driver's Name _____

Print Name _____

Phone No. _____

Truck No. 10 - 219929

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____
Oil Based Cuttings _____
Water Based Muds _____
Water Based Cuttings _____
Produced Formation Solids _____
Tank Bottoms _____
E&P Contaminated Soil ☒
Gas Plant Waste _____

NON-INJECTABLE WATERS

Washout Water (Non-Injectable) _____
Completion Fluid/Flowback (Non-Injectable) _____
Produced Water (Non-Injectable) _____
Gathering Line Water/Waste (Non-Injectable) _____
INTERNAL USE ONLY
Truck Washout (Exempt Waste) _____

INJECTABLE WATERS

Washout Water (Injectable) _____
Completion Fluid/Flowback (Injectable) _____
Produced Water (Injectable) _____
Gathering Line Water/Waste (Injectable) _____
OTHER EXEMPT WASTES
(Types and generation process of the waste) _____

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 12 Y - Yards _____ E - Each**C-138**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET

Company Man Contact Information

Name _____

Phone No. _____

GENERATOROperator No. Foundation Energy

Operators Name _____

Address _____

City, State, Zip _____

Phone No. _____

Location of Origin
Lease/Well FOET A10 Battery

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

TRUCK TIME STAMPIN: 2pm OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Address 45 Crossroads, Roswell, NM

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-345-0434 347-0434

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

Transporter's Name M & S

Address _____

LOVINGTON, NM

Phone No. _____

TRANSPORTERDriver's Name Daniel P. Lopez

Print Name _____

Phone No. _____

Truck No. 10-219931

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____
Oil Based Cuttings _____
Water Based Muds _____
Water Based Cuttings _____
Produced Formation Solids _____
Tank Bottoms _____
E&P Contaminated Soil ☒
Gas Plant Waste _____

NON-INJECTABLE WATERS

Washout Water (Non-Injectable) _____
Completion Fluid/Flowback (Non-Injectable) _____
Produced Water (Non-Injectable) _____
Gathering Line Water/Waste (Non-Injectable) _____
INTERNAL USE ONLY
Truck Washout (Exempt Waste) _____

INJECTABLE WATERS

Washout Water (Injectable) _____
Completion Fluid/Flowback (Injectable) _____
Produced Water (Injectable) _____
Gathering Line Water/Waste (Injectable) _____
OTHER EXEMPT WASTES
(Types and generation process of the waste) _____

WASTE GENERATION PROCESS: ☒ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 12 Y - Yards _____ E - Each**C-138**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

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☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below) _____☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

Appendix B





Appendix C



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
L 10172	L	LE		4	4	20	13S	34E		637364	3671287*	121	180	65	115
L 01886 S2	L	LE				3	21	13S	34E	637967	3671494*	737	110	65	45
L 03138	L	LE		3	4	3	20	13S	34E	636458	3671173*	839	160		
L 02702	L	LE		3	3	1	28	13S	34E	637676	3670388*	882	132	64	68
L 02068	L	LE		2	1	3	28	13S	34E	637882	3670186*	1158	100		
L 02703	L	LE		1	1	2	28	13S	34E	638477	3671001*	1193	120	57	63
L 00690	R	L	LE	1	1	4	21	13S	34E	638466	3671805*	1322	105	65	40
L 00690 POD4	L	LE		1	1	4	21	13S	34E	638466	3671805*	1322	120	70	50
L 01886 S	L	LE		4	1	1	21	13S	34E	637849	3672398*	1331	110	53	57
L 02069	L	LE		1	3	3	28	13S	34E	637687	3669783*	1455	130	75	55
L 01887	L	LE		2	1	1	21	13S	34E	637849	3672598*	1516	100	71	29
L 05203 X3	L	LE		3	4	4	17	13S	34E	637241	3672794*	1609	100	65	35
L 00690 S	L	LE		4	4	21	13S	34E		638976	3671309*	1683	111	60	51

Average Depth to Water: **64 feet**

Minimum Depth: **53 feet**

Maximum Depth: **75 feet**

Record Count: 13

UTMNA83 Radius Search (in meters):

Easting (X): 637297.38

Northing (Y): 3671185.7

Radius: 1700

*UTM location was derived from PLSS - see Help

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