District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

Release Notification and Corrective Action

Name of Company Matador Resources							OPERA	FOR	_ [Initia	al Report	\boxtimes	Final Re	port
Facility Type Producing Oil Well						- 1	Contact Cas	ey Snow						
Surface Owner Mr. Jimmie Cooper Mineral Owner Mr. Jimmie Cooper				swell NM	88201									
Latitude_N 32 36' 30'	Facility Nan	ne Copper	3-6				Facility Typ	e Producing Oil	l Well					
Date Letter Section 3	Address 500 N Main St Suite 1Roswell NM 88201 Facility Name Copper 3-6 Surface Owner Mr. Jimmie Cooper LO Unit Letter Section 3 Township Range 37E Latitude N 3 Latitude N 3 N Type of Release Crude Oil Source of Release Heater Treater Was Immediate Notice Given? Yes No No By Whom? Rickie Anguiano Was a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.*Conoil tank to treater putting excess fluid in water tank. Cause - Heater treater developed a hole in the fire tube. Oil lesoverflowed out the top of the exhaust stack. Remedial action - Emptied heater, replaced fire tube, replaced because affected and Cleanup Action Taken.* Area affected - Spill was contained in berm around heater, except adapproximately 80 ft long by 3 to 4 ft wide. Cleanup action taken - Picked up as much fluid as possible from outside berm since there were no puddles. Will remove of the repulations all operators are required to report and/or file certs public health or the environment. The acceptance of a C-141 should their operations have failed to adequately investigate a or the environment. In addition, NMOCD acceptance of a C-federal, state, or local laws and/or regulations.				Mineral C	wner M	Ar. Jimmie Co	ooper		API No	. 30-025-	35204		
Date Cause					LOCA	TION	N OF REI	LEASE						
Latitude_N 32 36' 30"	Unit Letter	Section	Township	Range					East/W	est Line	County			
NATURE OF RELEASE Type of Release Crude Oil Source of Release Heater Treater Date and Hour of Occurrence 11-19-2007 I1-19-2007 II-19-2007 II-19	В	3						1704						
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Yolume of Release Crude Oil Yolume of Release C-7 bbls Date and Hour of Discovery Type of Release Heater Treater Date and Hour of Occurrence 11-19-2007 10-200	Address 500 N Main St Suite 1Roswell NM 88201 Facility Name Copper 3-6 Surface Owner Mr. Jimmie Cooper Mineral Ow				_	_	_	10"						
Date and Hour of Occurrence Date and Hour of Discovery 11-19-2207 10:00 am	True of Delevi	C 1- C	N:1		NAT	URE				37-1 T	21 4	. 1 1		
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Was a Watercourse Reached? Yes No If YES, Volume Impacting the Watercourse. If Watercourse was Impacted, Describe Fully.* In Formation Only	D W. 0 D			Yes 🔀	No 🛛 Not Re	equirea								
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Title: Manager Regulatory, Environmental, & Safety Approval Date: E-mail Address: csnow@matadorresources.com Conditions of Approval: Attached	Signature: 4		1											
Title: Manager Regulatory, Environmental, & Safety E-mail Address: csnow@matadorresources.com Conditions of Approval: Attached	Printed Name	Casey Sn	ow			4	Approved by	Environmental S	pecialist:					
E-mail Address: csnow@matadorresources.com Conditions of Approval: Attached Attached														
Aπacned [Title: Manage	r Regulato	ry, Environme	ental, & Sa	nfety		Approval Dat	e:	E	xpiration	Date:			
	E-mail Addre	ss: csnow@	matadorresou	arces.com		(Conditions of	Approval:			Attached			
	Date: Aug	ust 2, 2017	, 2017	Phone: (9	72) 371-5439									

^{*} Attach Additional Sheets If Necessary



Serving the Southwest & Rocky Mountains

Table 1: Summary of Laboratory Analyses

Analytical Report- 1708483	Sample Number on Figure 2 Map	Sample Date	Depth	BTEX ppm	Benzene mg/Kg	GRO mg/Kg	DRO mg/Kg	CI- mg/Kg
1708483- 001	L1	8/3/2017	Surface	<0.097	<0.024	<4.8	<9.7	83
1708483- 002	L1	8/3/2017	2'	<0.092	<0.023	<4.6	150	38
1708483- 003	L2	8/3/2017	Surface	<0.092	<0.023	<4.6	13	<30
1708483- 004	L2	8/3/2017	2'	<0.097	<0.024	<4.9	<9.4	<30
1708483- 005	L3	8/3/2017	Surface	<0.092	<0.023	<4.6	280	<30



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

August 17, 2017

Austin Weyant Souder, Miller & Associates 201 S Halagueno Carlsbad, NM 88221 TEL: (575) 689-7040

FAX

RE: Cooper 3 OrderNo.: 1708483

Dear Austin Weyant:

Hall Environmental Analysis Laboratory received 5 sample(s) on 8/8/2017 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman

Laboratory Manager

Indest

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order **1708483**Date Reported: **8/17/2017**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates Client Sample ID: L1-Surface

 Project:
 Cooper 3
 Collection Date: 8/3/2017 1:00:00 PM

 Lab ID:
 1708483-001
 Matrix: SOIL
 Received Date: 8/8/2017 9:40:00 AM

Analyses	Result	PQL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	83	30	mg/Kg	20	8/10/2017 5:32:06 PM	33299
EPA METHOD 8015M/D: DIESEL RANG	E ORGANIC	S			Analyst	: TOM
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	8/11/2017 8:43:33 AM	33273
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	8/11/2017 8:43:33 AM	33273
Surr: DNOP	89.0	70-130	%Rec	1	8/11/2017 8:43:33 AM	33273
EPA METHOD 8015D: GASOLINE RAN	GE				Analyst	: AG
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	8/9/2017 9:28:53 PM	33248
Surr: BFB	85.6	54-150	%Rec	1	8/9/2017 9:28:53 PM	33248
EPA METHOD 8021B: VOLATILES					Analyst	: AG
Methyl tert-butyl ether (MTBE)	ND	0.097	mg/Kg	1	8/9/2017 9:28:53 PM	33248
Benzene	ND	0.024	mg/Kg	1	8/9/2017 9:28:53 PM	33248
Toluene	ND	0.048	mg/Kg	1	8/9/2017 9:28:53 PM	33248
Ethylbenzene	ND	0.048	mg/Kg	1	8/9/2017 9:28:53 PM	33248
Xylenes, Total	ND	0.097	mg/Kg	1	8/9/2017 9:28:53 PM	33248
Surr: 4-Bromofluorobenzene	113	66.6-132	%Rec	1	8/9/2017 9:28:53 PM	33248

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank			
	D	Sample Diluted Due to Matrix	E	Value above quantitation range			
	Н	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits Page 1 of 9			
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range			
	PQL	Practical Quanitative Limit	RL	Reporting Detection Limit			
	S	% Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as spe				

Analytical Report

Lab Order **1708483**Date Reported: **8/17/2017**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates Client Sample ID: L1-2

Project: Cooper 3
 Collection Date: 8/3/2017 1:00:00 PM

 Lab ID: 1708483-002
 Matrix: SOIL
 Received Date: 8/8/2017 9:40:00 AM

Analyses	Result	PQL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	38	30	mg/Kg	20	8/10/2017 5:44:30 PM	33299
EPA METHOD 8015M/D: DIESEL RANG	E ORGANIC	S			Analyst	TOM
Diesel Range Organics (DRO)	150	9.7	mg/Kg	1	8/12/2017 4:18:48 AM	33273
Motor Oil Range Organics (MRO)	350	49	mg/Kg	1	8/12/2017 4:18:48 AM	33273
Surr: DNOP	116	70-130	%Rec	1	8/12/2017 4:18:48 AM	33273
EPA METHOD 8015D: GASOLINE RANG	GE				Analyst	AG
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	8/9/2017 9:52:46 PM	33248
Surr: BFB	88.2	54-150	%Rec	1	8/9/2017 9:52:46 PM	33248
EPA METHOD 8021B: VOLATILES					Analyst	AG
Methyl tert-butyl ether (MTBE)	ND	0.092	mg/Kg	1	8/9/2017 9:52:46 PM	33248
Benzene	ND	0.023	mg/Kg	1	8/9/2017 9:52:46 PM	33248
Toluene	ND	0.046	mg/Kg	1	8/9/2017 9:52:46 PM	33248
Ethylbenzene	ND	0.046	mg/Kg	1	8/9/2017 9:52:46 PM	33248
Xylenes, Total	ND	0.092	mg/Kg	1	8/9/2017 9:52:46 PM	33248
Surr: 4-Bromofluorobenzene	115	66.6-132	%Rec	1	8/9/2017 9:52:46 PM	33248

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
•	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	Н	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits Page 2 of 9
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Analytical ReportLab Order **1708483**

Date Reported: 8/17/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates Client Sample ID: L2-Surface

 Project:
 Cooper 3
 Collection Date: 8/3/2017 1:00:00 PM

 Lab ID:
 1708483-003
 Matrix: SOIL
 Received Date: 8/8/2017 9:40:00 AM

Analyses	Result	PQL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: MRA
Chloride	ND	30	mg/Kg	20	8/10/2017 5:56:54 PM	33299
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANIC	S			Analys	: TOM
Diesel Range Organics (DRO)	13	9.4	mg/Kg	1	8/11/2017 9:32:47 AM	33273
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	8/11/2017 9:32:47 AM	33273
Surr: DNOP	96.7	70-130	%Rec	1	8/11/2017 9:32:47 AM	33273
EPA METHOD 8015D: GASOLINE RAI	NGE				Analys	: AG
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	8/9/2017 10:16:38 PM	33248
Surr: BFB	97.1	54-150	%Rec	1	8/9/2017 10:16:38 PM	33248
EPA METHOD 8021B: VOLATILES					Analys	: AG
Methyl tert-butyl ether (MTBE)	ND	0.092	mg/Kg	1	8/9/2017 10:16:38 PM	33248
Benzene	ND	0.023	mg/Kg	1	8/9/2017 10:16:38 PM	33248
Toluene	ND	0.046	mg/Kg	1	8/9/2017 10:16:38 PM	33248
Ethylbenzene	ND	0.046	mg/Kg	1	8/9/2017 10:16:38 PM	33248
Xylenes, Total	ND	0.092	mg/Kg	1	8/9/2017 10:16:38 PM	33248
Surr: 4-Bromofluorobenzene	130	66.6-132	%Rec	1	8/9/2017 10:16:38 PM	33248

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: Value exceeds Maximum Contaminant Level. Analyte detected in the associated Method Blank D Sample Diluted Due to Matrix Е Value above quantitation range Analyte detected below quantitation limits Page 3 of 9 Н Holding times for preparation or analysis exceeded J ND Not Detected at the Reporting Limit P Sample pH Not In Range PQL Practical Quanitative Limit RL Reporting Detection Limit % Recovery outside of range due to dilution or matrix Sample container temperature is out of limit as specified

Analytical Report

Lab Order **1708483**Date Reported: **8/17/2017**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates Client Sample ID: L2-2

 Project:
 Cooper 3
 Collection Date: 8/3/2017 1:00:00 PM

 Lab ID:
 1708483-004
 Matrix: SOIL
 Received Date: 8/8/2017 9:40:00 AM

Analyses	Result	PQL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	ND	30	mg/Kg	20	8/11/2017 11:56:35 AM	33326
EPA METHOD 8015M/D: DIESEL RANGE	ORGANIC	S			Analyst	TOM
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	8/11/2017 9:57:37 AM	33273
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	8/11/2017 9:57:37 AM	33273
Surr: DNOP	94.1	70-130	%Rec	1	8/11/2017 9:57:37 AM	33273
EPA METHOD 8015D: GASOLINE RANG	iΕ				Analyst	: AG
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	8/9/2017 10:40:29 PM	33248
Surr: BFB	86.4	54-150	%Rec	1	8/9/2017 10:40:29 PM	33248
EPA METHOD 8021B: VOLATILES					Analyst	: AG
Methyl tert-butyl ether (MTBE)	ND	0.097	mg/Kg	1	8/9/2017 10:40:29 PM	33248
Benzene	ND	0.024	mg/Kg	1	8/9/2017 10:40:29 PM	33248
Toluene	ND	0.049	mg/Kg	1	8/9/2017 10:40:29 PM	33248
Ethylbenzene	ND	0.049	mg/Kg	1	8/9/2017 10:40:29 PM	33248
Xylenes, Total	ND	0.097	mg/Kg	1	8/9/2017 10:40:29 PM	33248
Surr: 4-Bromofluorobenzene	111	66.6-132	%Rec	1	8/9/2017 10:40:29 PM	33248

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: Value exceeds Maximum Contaminant Level. Analyte detected in the associated Method Blank D Sample Diluted Due to Matrix Е Value above quantitation range Analyte detected below quantitation limits Page 4 of 9 Н Holding times for preparation or analysis exceeded J ND Not Detected at the Reporting Limit P Sample pH Not In Range PQL Practical Quanitative Limit RL Reporting Detection Limit % Recovery outside of range due to dilution or matrix Sample container temperature is out of limit as specified

Analytical ReportLab Order **1708483**

Date Reported: 8/17/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates Client Sample ID: L3-Surface

Project: Cooper 3
 Collection Date: 8/3/2017 1:00:00 PM

 Lab ID: 1708483-005
 Matrix: SOIL
 Received Date: 8/8/2017 9:40:00 AM

Analyses	Result	PQL (Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	MRA
Chloride	ND	30		mg/Kg	20	8/11/2017 12:33:49 PM	33326
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS	3				Analyst	: TOM
Diesel Range Organics (DRO)	280	95		mg/Kg	10	8/11/2017 10:22:20 AM	33273
Motor Oil Range Organics (MRO)	650	480		mg/Kg	10	8/11/2017 10:22:20 AM	33273
Surr: DNOP	0	70-130	S	%Rec	10	8/11/2017 10:22:20 AM	33273
EPA METHOD 8015D: GASOLINE RAN	GE					Analyst	: AG
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	8/9/2017 11:04:23 PM	33248
Surr: BFB	85.4	54-150		%Rec	1	8/9/2017 11:04:23 PM	33248
EPA METHOD 8021B: VOLATILES						Analyst	: AG
Methyl tert-butyl ether (MTBE)	ND	0.092		mg/Kg	1	8/9/2017 11:04:23 PM	33248
Benzene	ND	0.023		mg/Kg	1	8/9/2017 11:04:23 PM	33248
Toluene	ND	0.046		mg/Kg	1	8/9/2017 11:04:23 PM	33248
Ethylbenzene	ND	0.046		mg/Kg	1	8/9/2017 11:04:23 PM	33248
Xylenes, Total	ND	0.092		mg/Kg	1	8/9/2017 11:04:23 PM	33248
Surr: 4-Bromofluorobenzene	114	66.6-132		%Rec	1	8/9/2017 11:04:23 PM	33248

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	Н	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits Page 5 of 9
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

WO#: **1708483**

17-Aug-17

Client: Souder, Miller & Associates

Project: Cooper 3

Sample ID MB-33299 SampType: MBLK TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 33299 RunNo: 44865

Prep Date: 8/10/2017 Analysis Date: 8/10/2017 SeqNo: 1419788 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID LCS-33299 SampType: LCS TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 33299 RunNo: 44865

Prep Date: 8/10/2017 Analysis Date: 8/10/2017 SeqNo: 1419789 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 93.8 90 110

Sample ID MB-33326 SampType: MBLK TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 33326 RunNo: 44890

Prep Date: 8/11/2017 Analysis Date: 8/11/2017 SeqNo: 1422229 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID LCS-33326 SampType: LCS TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 33326 RunNo: 44890

Prep Date: 8/11/2017 Analysis Date: 8/11/2017 SeqNo: 1422230 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 90.7 90 110

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Detection Limit

W Sample container temperature is out of limit as specified

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1708483**

17-Aug-17

Client: Souder, Miller & Associates

Project: Cooper 3

Sample ID LCS-33273 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics LCSS Client ID: Batch ID: 33273 RunNo: 44860 SeqNo: 1418517 Prep Date: 8/9/2017 Analysis Date: 8/10/2017 Units: mg/Kg Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) 10 47 50.00 0 93.9 73.2 114 Surr: DNOP 5.000 89.5 4.5 70 130

Sample ID MB-33273 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics Batch ID: 33273 Client ID: PBS RunNo: 44860 Prep Date: 8/9/2017 Analysis Date: 8/10/2017 SeqNo: 1418518 Units: mg/Kg Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) ND 10 Motor Oil Range Organics (MRO) ND 50 Surr: DNOP 9.5 10.00 95.0 70 130

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

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Page 7 of 9

Hall Environmental Analysis Laboratory, Inc.

WO#: **1708483**

17-Aug-17

Client: Souder, Miller & Associates

Project: Cooper 3

Sample ID LCS-33248 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: 33248 RunNo: 44855

Prep Date: 8/8/2017 Analysis Date: 8/9/2017 SeqNo: 1418071 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

 Gasoline Range Organics (GRO)
 24
 5.0
 25.00
 0
 97.4
 76.4
 125

 Surr: BFB
 970
 1000
 96.5
 54
 150

Sample ID MB-33248 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: 33248 RunNo: 44855

Prep Date: 8/8/2017 Analysis Date: 8/9/2017 SeqNo: 1418072 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 880 1000 87.8 54 150

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Detection Limit

W Sample container temperature is out of limit as specified

Page 8 of 9

Hall Environmental Analysis Laboratory, Inc.

WO#: **1708483**

17-Aug-17

Client: Souder, Miller & Associates

Project: Cooper 3

Sample ID LCS-33248	TestCode: EPA Method 8021B: Volatiles												
Client ID: LCSS	nt ID: LCSS Batch ID: 33248					RunNo: 44855							
Prep Date: 8/8/2017	8/8/2017 Analysis Date: 8/9/2017				SeqNo: 1418218 Uni				Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Methyl tert-butyl ether (MTBE)	0.92	0.10	1.000	0	92.3	66.5	120						
Benzene	0.98	0.025	1.000	0	98.2	80	120						
Toluene	0.98	0.050	1.000	0	98.2	80	120						
Ethylbenzene	0.98	0.050	1.000	0	97.7	80	120						
Xylenes, Total	3.0	0.10	3.000	0	100	80	120						
Surr: 4-Bromofluorobenzene	1.2		1.000		118	66.6	132						

Sample ID MB-33248	SampT	ype: ME	BLK	Tes	tCode: E	PA Method	8021B: Volat	iles		
Client ID: PBS	Batch	n ID: 33	248	F	RunNo: 4	4855				
Prep Date: 8/8/2017	Analysis D	oate: 8/	9/2017	S	SeqNo: 1	418219	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	ND	0.10								
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.2		1.000		115	66.6	132			

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Detection Limit

W Sample container temperature is out of limit as specified

Page 9 of 9



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

Sample Log-In Check List

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com Client Name: SMA-CARLSBAD Work Order Number: 1708483 RcptNo: 1 8/8/2017 9:40:00 AM Received By: Erin Melendrez 8/8/2017 1:22:01 PM Completed By: Ashley Gallegos 8/8/17 Reviewed By: Chain of Custody Yes No 🗌 Not Present 1. Custody seals intact on sample bottles? No 🗆 Not Present Yes 🗸 2. Is Chain of Custody complete? 3. How was the sample delivered? Courier Log In Yes 🗸 No 🗀 NA 🗌 4. Was an attempt made to cool the samples? Yes 🗹 No 🔲 NA 🔲 5. Were all samples received at a temperature of >0° C to 6.0°C No 🗆 6. Sample(s) in proper container(s)? Yes 🗸 Yes 🗸 No 🔲 7. Sufficient sample volume for indicated test(s)? Yes 🗸 No 8. Are samples (except VOA and ONG) properly preserved? Yes 🗌 No 🗸 NA 🗆 9. Was preservative added to bottles? Yes 🗌 No 🗌 No VOA Vials 10. VOA vials have zero headspace? Yes 🗆 No 🗸 11. Were any sample containers received broken? # of preserved bottles checked 12. Does paperwork match bottle labels? Yes 🔽 No 🗔 for pH: (Note discrepancies on chain of custody) (<2 or >12 unless noted) Adjusted? No 🗆 Yes 🗸 13. Are matrices correctly identified on Chain of Custody? No 🗌 14. Is it clear what analyses were requested? Yes Checked by: Yes 🗸 No 🗀 15. Were all holding times able to be met? (If no, notify customer for authorization.) Special Handling (if applicable) 16. Was client notified of all discrepancies with this order? Yes No 🗆 NA 🔽 Person Notified: Date By Whom: Via: eMail Phone Fax In Person Regarding: Client Instructions:

17. Additional remarks:

18. Cooler Information

Cooler No	Temp ⁰C	Condition	Seal Intact	Seal No S	Seal Date	Signed By
1	5.4	Good ,	Yes			

Air Bubbles (Y or N) **ANALYSIS LABORATORY** HALL ENVIRONMENTAL itted of Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report. 4901 Hawkins NE - Albuquerque, NM 87109 Fax 505-345-4107 (AOV-ima2) 07S8 www.hallenvironmental.com Analysis Request (AOV) 809S8 8081 Pesticides / 8082 PCB's Anions (F(CI)NO₂,NO₂,PO₄,SO₄ RCRA 8 Metals Tel. 505-345-3975 (HA9 to AN9) 01:88 EDB (Method 504 1) (Nethod 418.1) PPH Method 8015B (Gas/Diese 7 × ን Remarks BTEX + MTBE + TPH (Gas only BTEX + MTBE + TMB's (8021) 7 -005 d d -003 48 108483 HEAL No. 8 **%**□ ☐ Rush Preservative Sample Temperature. 5. Type X Yes Z CS Project Manager: Austin Weyant Project Name: (L)Standard Type and # Container Project #: Sampler: On Ice 405 lucas.middleton@soudermiller.com Sample Request ID □ Level 4 (Full Validation - 30th cf Souder, Miller and Associates 7 į Relinquished by 575-689-535 □ Other Matrix ź 201 S. Halagueno 7.30 Time Mailing Address <u>}</u> QA/QC Package: email or Fax#: □ EDD (Type) Ime: Accreditation: □ Standard O NELAP Phone #: Date Client 8317 Date: