APPROVED

By Olivia Yu at 9:52 am, Apr 09, 2018

NMOCD approves of the proposed delineation plan for 1RP-4230.

1RP-4230 DELINEATION PLAN Forgotten State #001 Battery Crude Oil Spill

Lea County, New Mexico

Latitude: N32° 54′ 48.45″ Longitude: W-103° 37′ 25.76″

LAI Project No. 17-175-22

February 20, 2018

Prepared for: Legacy Reserves Operating, LP 303 West Wall Street, Suite 1300 Midland, Texas 79701

Prepared by: Larson & Associates, Inc. 507 North Marienfeld Street, Suite 205 Midland, Texas 79701

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Appendix A Initial C-141
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1.0 INTRODUCTION

Larson & Associates, Inc. (LAI) has prepared this delineation plan on behalf of Legacy Reserves Operating, LP (Legacy) for submittal to the New Mexico Oil Conservation (OCD) District I for a crude oil spill at the Forgotten State #001 Battery (Site) located in Unit D (NW/4, NW/4), Section 24, Township 16 South, Range 33 East, in Lea County, New Mexico. The geodetic position is North 32° 54′ 48.45″ and West 103° 37′ 25.76″. Figure 1 presents a topographic map. Figure 2 presents an aerial map.

1.1 Background

The spill occurred on March 31, 2016, due to a leak in a circulating line releasing about 60 barrels (bbl) of crude oil. Approximately 30 bbl were recovered. The initial C-141 was submitted on April 1, 2016 and assigned remediation permit number 1RP-4230. Appendix A presents the initial C-141.

1.2 Physical Setting

The physical setting is as follows:

- The surface elevation is approximately 4,175 feet above mean sea level (msl);
- The surface topography gradually slopes towards the southeast;
- The nearest surface water is a seasonal playa approximately 0.50 miles east of the Site;
- The soils are designated as Kimbrough-Lea complex, dry, 0 to 3 percent slopes", consisting of 0 to 3 inches of gravelly loam underlain by 3 to 10 inches of loam;
- The surface geology is the Ogallala Formation (lower Pliocene to middle Miocene) Alluvial and eolian deposits and petrocalcic soils of the southern High Plains;
- Groundwater occurs in the Ogallala formation at approximately 135 feet below ground surface (bgs);
- The nearest fresh water well is located in Unit C (NE/4, NW/4), Section 25, Township 16 South, Range 33 East, about 1.10 miles southeast of the Site.

1.3 Recommended Remediation Action Levels

Recommended remediation action levels (RRAL) were calculated for benzene, BTEX and TPH based on the following criteria established by the OCD in "Guidelines for Remediation of Leaks, Spills and Releases, pp. 6-7, August 13, 1993":

Criteria	Result	Score
Depth-to-Groundwater	>100 Feet	0
Wellhead Protection Area	No	0
Distance to Surface Water Body	>1,000 Horizontal Feet	0

The following RRAL apply to release ranking score:

Benzene 10 mg/Kg
 BTEX 50 mg/Kg
 TPH 5,000 mg/Kg

Depth to groundwater greater than 100 feet bgs requires vertical delineation for chloride to 600 milligrams per kilogram (mg/Kg) and maintained for a minimum of 5 feet farther in depth.

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2.0 DELINEATION PLAN

LAI proposes to collect soil samples at three (3) locations within the contaminated area. The samples will be collected at 1 foot intervals to approximately 4 feet bgs and 2 foot intervals to approximately 12 feet bgs using direct push technology (DPT) depending on subsurface conditions. Additional samples will be collected at five (5) locations in each cardinal direction (north, south, east and west) of the spill at the same depth intervals for horizontal delineation. The soil samples will be delivered under chain of custody and preservation to Xenco Laboratories (Xenco) in Midland, Texas. The upper sample (0 to 1 foot) from each location will be analyzed for BTEX and total petroleum hydrocarbons (TPH), including gasoline range organics (GRO), diesel range organics (DRO) and oil range organics (ORO) by EPA SW-846 Method 8021B and 8015M, respectively. All samples will be analyzed for chloride by EPA Method 300. Pending laboratory results, further delineation may be determined to reach cleanup level standards. Appendix B presents photographs.

3.0 REMEDIATION PLAN

Legacy will include a remediation plan in the delineation report to be submitted to the OCD upon receipt of the laboratory.

Figures

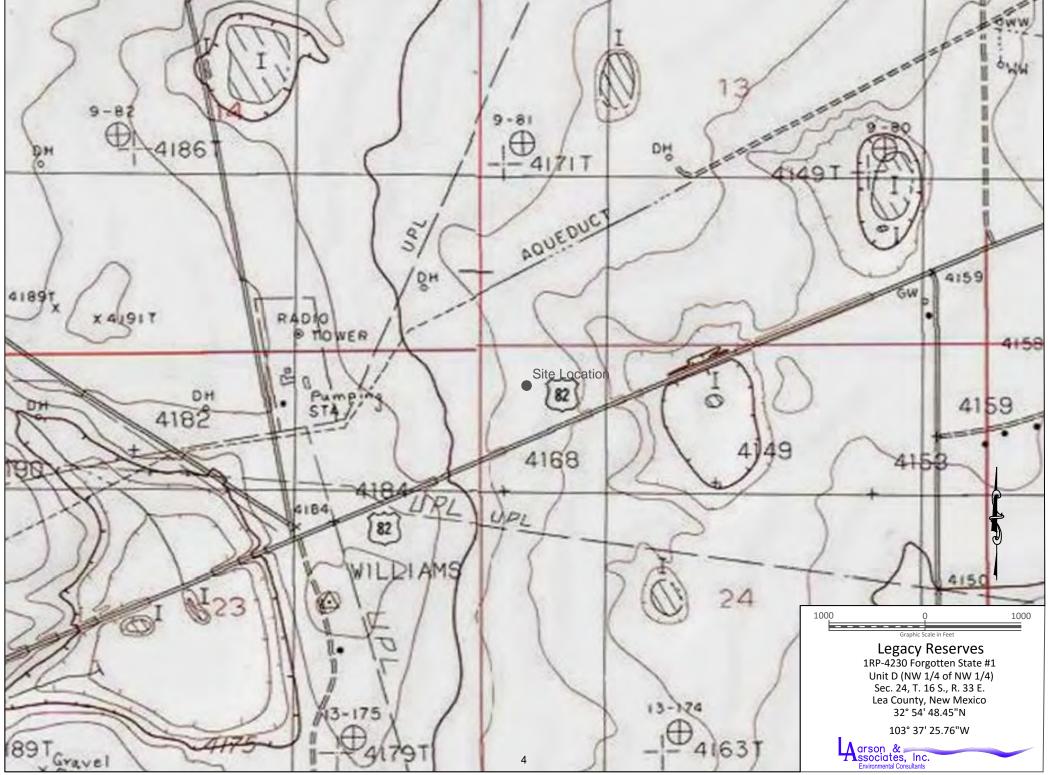


Figure 1 - Topographic Map



Figure 3 - Aerial Map Showing Proposed Sample Locations

Appendix A Initial C-141

04/04/2016 10:26

RECEIVED

P.003/004

By JKeyes at 1:27 pm, Apr 05, 2016

State of New Mexico.

Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Arbesta, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Pc., NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit I Copy to appropriate District Office in accordance with 19.15.29 NMAC.

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Facility Name Forgotten State #001						Facility Type Oil				30-025-3	7406		
Surface Owner State Mineral Owner					Owner			API No. 300486.01					
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Appendix " Photographs

1RP-4230 Forgotten State #001 Battery Crude Oil Spill February 20, 2018



Site Location



Site Prior to Remediation Viewing North, September 11, 2017



Site Prior to Remediation Viewing West, September 11, 2017



Site Prior to Remediation Viewing East, September 11, 2017

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Site Prior to Remediation Viewing North, September 14, 2017