<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Form C-141

Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

				OPERATOR Initia				al Report	\boxtimes	Final	Report		
Name of Co	mpany M	arathon Oil ((Contact Callie Karrigan									
Address 55	55 San Fe	r	Telephone No. 405-202-1028 (cell) 575-297-0956 (office)										
Facility Nar	ne Pearsa]	Facility Type Oil Well										
Surface Ow	ner BLM	wner I	BLM API No. 30-025-39135										
Bullace OW	ner BEN		1										
F	Ι	T =	T _			OF REI							
Unit Letter	Unit Letter Section Township Range Feet from the Norti					South Line	Feet from the 1060	East/West Line East		County Lea			
Latitude_32.7741432 Longitude103.8006287 NAD83													
				NAT	TIRE	OF REL	EASE.						
Type of Rele	ase produc	ed water		INAI	OKE	Volume of Release 28 bbls Volume Recovered 25 bbls							
Source of Release 3 to 2 inch reducer fitting at the base of the produced										Hour of Discovery			
water tank			6/28/2017 6/28/2017 4:00 pm										
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required						If YES, To Whom? Olivia Yu/NMOCD, Shelly Tucker/BLM							
By Whom? Wendy Gram						Date and Hour 6/29/2017 10:40 am							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
☐ Yes ⊠ No						APPROVED							
If a Watercourse was Impacted, Describe Fully.* N/A													
Describe Con	sa of Drobl	By Olivia Yu at 8:24 am, May 07, 2018											
Describe Cause of Problem and Remedial Action Taken.* Approximately 28 bbls of produced fluids were released from a hole in the 3-inch to 2-inch fitting on the produced water tank because of internal													
corrosion. The release was contained in lined containment. Well was shut in and a crew was called to begin cleanup.													
Describe Are	a Affected	and Cleanup A	Action Tak	en.*							-		
Describe Area Affected and Cleanup Action Taken.* Fluids were removed by vacuum truck and tanks and liner were pressure washed. Liner integrity inspection performed by third party and the liner was													
found to be in	mpervious.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
		ws and/or regi			report a	oes not rene v	e the operator or	гевропы	omity for co	omphanee w	run uniy	other	
			OIL CONSERVATION DIVISION										
Signature: C	allia Var	ercí a am				nM							
Signature: C	aille Xar		Approved by Environmental Specialist:										
Printed Name	e: Callie Ka	1	Approved by Environmental opecialist.										
Title: HES P		-				Approval Dat	5/7/2018		Expiration 1	Date: XX/	xx/xx	XX	
			.,										
E-mail Address: cnkarrigan@marathonoil.com						Conditions of Approval:			Attached				
Date: 5/2/20	110		D	hone: 405-202-10	128								







