

APPROVED

By Olivia Yu at 2:14 pm, Jun 05, 2018

Electronic Correspondence

May 16, 2018

Ms. Olivia Yu Environmental Specialist, District I Oil Conservation Division, EMNRD Olivia.yu@state.nm.us NMOCD approves of the delineation completed and proposed remedial activities for 1RP-4687.

Ms. Yolanda Jordan

Environmental Protection Specialist – Realty Compliance Bureau of Land Management, US Dept of the Interior yjordan@blm.gov

Re: Corrective Action Plan – 1RP-4687

Devon Billiken 7 Federal 1H

Legal: Unit M, Sec 12, T26S R34E, Lea County, NM Latitude/Longitude: 32.050688/ -103.429337

Etech Proj. Number: 817-8169-000

Depth to Groundwater: 150-175feet - Chevron/Texaco Lea County Depth to Groundwater Map

- USGS National Water Information System: Web Interface

Release Type: Produced Water

Contaminants of Concern (COCs)

TPH

Benzene

BTEX

Chloride

Threshold Levels

5000 mg/kg

10 mg/kg

50 mg/kg

600 mg/kg

Dear Olivia:

Etech Environmental & Safety Solutions, Inc. (Etech) is submitting the following delineation work plan on the aforementioned site for your review and approval.

Background

On April 20, 2017, while transferring produced water from a frac pond to the location, the Booster pump #2 over pressured and the lay flat hose ruptured. A two (2) inch hole developed and released produced water on the ground on the pipeline right of way. The pump was shut down and the hose was repaired. Approximately one hundred fifty (150) barrels (bbls) of produced water were released. Approximately one hundred (100) bbls of fluid were recovered and disposed.

An assessment and initial sampling were conducted of the impacted area on April 24, 2017 by Etech. It was determined that the release was on the pipeline right of way in the pasture. The release impacted an area of approximately 8,933 square feet.

Soil samples were collected by hand auger from four (4) locations of the impacted area (See Annotated Aerial Imagery). Hand auger refusal occurred at depths of two and a half (2.5) feet to three (3) feet below ground surface (bgs) where a hard layer of competent caliche was encountered. The soil samples were submitted to Permian Basin Environmental Laboratory (PBELAB) and analyzed for chloride, TPH, benzene, and BTEX. The laboratory results determined that the chloride levels ranged from 602 mg/kg to 10,000 mg/kg. All TPH, BTEX and benzene levels indicated no analytical detection. (See Annotated Aerial Imagery and Table 1 Summary of Delineation Sampling Analytical Results below).

On May 19, 2017, Etech returned to the site to evaluate the caliche layer for further delineation purposes. The caliche was found to be hard, not easily broken, at least one (1) foot thick, and continuous across the site.

On February 14, 2018, Etech returned to the site to conduct additional delineation sampling. The excavation of a test trench utilizing a backhoe was attempted at the Auger Hole 1 location. Refusal was encountered at three (3) feet bgs. No further attempts of excavating test trenches were made.

On March 14, 2018, Etech returned to the site to conduct additional delineation sampling utilizing a drilling rig. An attempt was made to position the drilling rig over the Auger Hole 4 location. However, it was found that the soils would not support the weight of the drilling rig. No further attempts to perform borings were made.

On March 19, 2018, Panther Energy Services constructed a caliche road and backup pads to support the weight of the drilling rig.

On March 22, 2018, Etech returned to the site to conduct additional delineation sampling utilizing a drilling rig. Drilling began at the Auger Hole 4 location and finished at the Auger Hole 1 location. Indurated caliche was observed to extend to depths ranging from approximately six and a half (6.5) feet to seven and a half (7.5) feet bgs. A plug sampler was then utilized to collect intact samples from below the indurated caliche. Unindurated caliche samples were collected from depths ranging from approximately seven (7) feet bgs to eight (8) feet bgs. Samples composed of reddish tan fine grained sand were then collected at depths ranging from twelve (12) feet bgs to thirteen (13) feet bgs.

Field testing of the soil samples indicated that all chloride concentrations were below the quantitation level of the Quantab strips. All soil borings were properly abandoned upon completion of sampling and field testing.

It should be noted that although only one (1) sample was required by the work plan to be collected at the Auger Hole 1 location, this location was sampled in the same manner as the other locations. This provided the same number of data points for all the bore hole locations.

The soil samples were submitted to Cardinal Laboratories and analyzed for chloride. The laboratory results determined that the chloride levels range from no analytical detection to 48 mg/kg and are below the regulatory guideline of 600 mg/kg. (See Annotated Aerial Imagery and Table 1 Summary of Delineation Sampling Analytical Results below).

Table 1									
	Summary of Delineation Sampling Analytical Results								
Sample ID	Depth	Date	C6-C12	>C12- C28	>C28- C35	Total TPH (mg/kg)	Benzene (mg/kg)	BTEX (mg/kg)	Chloride (mg/kg)
Auger Hole 1	1'	4/24/17	ND	ND	ND	ND	ND	ND	3,700
Auger Hole 1	2'	4/24/17	ND	ND	ND	ND	ND	ND	5,930
Auger Hole 1	3'	4/24/17	ND	ND	ND	ND	ND	ND	602
Auger Hole 2	1'	4/24/17	ND	ND	ND	ND	ND	ND	5,050
Auger Hole 2	2'	4/24/17	ND	ND	ND	ND	ND	ND	2,400
Auger Hole 2	2.5'	4/24/17	ND	ND	ND	ND	ND	ND	1,690
Auger Hole 3	1'	4/24/17	ND	ND	ND	ND	ND	ND	10,000
Auger Hole 3	2'	4/24/17	ND	ND	ND	ND	ND	ND	8,710
Auger Hole 3	3'	4/24/17	ND	ND	ND	ND	ND	ND	3,770
Auger Hole 4	1'	4/24/17	ND	ND	ND	ND	ND	ND	8,380
Auger Hole 4	2'	4/24/17	ND	ND	ND	ND	ND	ND	6,380
Auger Hole 4	2.5'	4/24/17	ND	ND	ND	ND	ND	ND	5,000
Soil Boring 1	7'	3/22/18	NA	NA	NA	NA	NA	NA	ND
Soil Boring 1	12'	3/22/18	NA	NA	NA	NA	NA	NA	16.0
Soil Boring 2	8'	3/22/18	NA	NA	NA	NA	NA	NA	16.0
Soil Boring 2	13'	3/22/18	NA	NA	NA	NA	NA	NA	16.0
Soil Boring 3	8'	3/22/18	NA	NA	NA	NA	NA	NA	48.0
Soil Boring 3	13'	3/22/18	NA	NA	NA	NA	NA	NA	16.0
Soil Boring 4	7.5′	3/22/18	NA	NA	NA	NA	NA	NA	16.0
Soil Boring 4	12.5'	3/22/18	NA	NA	NA	NA	NA	NA	16.0

ND denotes no analytical detection.

Bold denotes analytical results above regulatory guidelines

NA denotes not applicable

Depth to Groundwater Data

Depth to groundwater data was obtained from the Chevron/Texaco Lea County Depth to Groundwater Map, the USGS National Water Information System: Web Interface, and the Texas Water Development Board (TWDB) Groundwater Database (GWDB). The New Mexico Office of the State Engineer (OSE) Hydrology Bureau collaborates with the U. S. Geological Survey (USGS) to collect, store and make available measurements of water levels in over 2,200 wells across the state of New Mexico. Therefore, OSE groundwater data is part of the USGS National Water Information System database.

The USGS and TWDB data correlates well with the Chevron/Texaco Lea County Depth to Groundwater Map data. The Billiken 7 Fed 1H location lies between the 150 foot and 175 foot depth to groundwater contour lines as depicted on the Chevron/Texaco Lea County Depth to Groundwater Map. The distribution of water depths on the map and from the USGS and TWDB databases supports this observation.

Attachment D contains an image of the pertinent area of the Chevron/ Texaco Lea County Depth to Groundwater Map with the location of the Billiken 7 Fed 1H denoted, a map displaying the location of the Billiken 7 Fed 1H and surrounding USGS and TWDB data points, and the data files for the USGS and TWDB data points displayed on the map.

Scope of Work

The corrective action for this site will be excavation and disposal of impacted soils. Chloride is the only identified constituent of concern since TPH, benzene, and BTEX were no analytical detection and will not be analyzed during remediation. Therefore, the corrective action goal for this project will be 600 mg/kg of chloride. The particulars for remediation will involve the actions summarized as follows:

- 1. Excavate impacted soils to a depth ranging from two and a half (2.5) feet bgs to three (3) feet bgs (top of the indurated caliche) and haul for disposal to Sundance Services, Incorporated.
- 2. Collect and field test soil samples for chloride concentration.
- 3. If any of the field tests for chloride concentration are above the corrective action goal of 600 mg/kg, continue to excavate and resample until the chloride concentrations are observed to be below the 600 mg/kg corrective action goal.
- 4. Collect four (4) bottom hole confirmation soil samples and six (6) sidewall confirmation soil samples from the remediated area for submittal to the laboratory to confirm that remediation goals have been met as indicated by field testing (See Annotated Aerial Imagery for proposed confirmation soil sample locations).
- 5. Once corrective action goals have been met per laboratory analytical data, and upon approval by the NMOCD and BLM, the pasture will be backfilled with top soil of the kind removed and seeded with BLM #2 seed blend or other seed blend as approved by the NMOCD and BLM. The seeded area will be monitored for growth and the operator will repeat seeding until a successful vegetative cover is achieved.

Notifications and Special Conditions

- 1. The BLM and OCD will be notified prior to the commencement of on-site operations.
- 2. The BLM and OCD will be notified prior to each sampling event to allow the opportunity to witness the sampling events. Splits will be made available if requested.
- 3. A final report documenting the closure of the site will be submitted along with a final C-141.

Thank you for your assistance on this matter. Should you have any questions, require additional information, or have any additional stipulations for this site, please contact me at (432) 563-2200 (office) or via email at geoff@etechenv.com.

Respectfully:

Geoff Leking, Project Manager

Etech Environmental & Safety Solutions, Inc.

Heale Laken,

Attachment A Initial C-141

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico **Energy Minerals and Natural Resources**

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141

Final Report

Revised August 8, 2011

Release Notification and Corrective Action

OPERATOR

Name of Co	mpany: D	evon Energ	y Produ	ction Co LP (61	137)	Contact: Stephen Richards, Devon Water Foreman						
Address: Po	O Box 250	Artesia, N	M 88211	<u>.</u>		Telephone No. 575-252-3717						
Facility Nan	ne: Billik	en 7 Fed 1H				Facility Typ	e: Oil Well					
G 6 0	T 1	•		10					ADIA	20.025.42705		
Surface Own	ner: Fede	ral		Mineral O	wner:	: Federal API No. 30-025-42687						
				LOCA	TIO	N OF REI	LEASE					
Unit Letter	Section	Township	Range	Feet from the	North	/South Line	Feet from the	East/V	West Line	County		
M	12	26S	34E	30		South	443	J	East	Lea		
			La	titude: <u>32.050</u>	688 N	Longitud	e: <u>-103.429337</u>	<u>' W</u>				
- an i				NAT	URE	OF RELI						
Type of Relea							Release: 150 bar			Recovered: 100 barrels		
Source of Rel	ease: Lay	Flat Line					lour of Occurrence	e		Hour of Discovery		
Was Immedia	to Notice C	Sivon?				4/20/17, 1 If YES, To			4/20/17	, 2:10 PM		
was illilledia	ile Nolice C		Yes	No Not Re	anired		elly Tucker					
			103	THO I HOURE	quircu	OCD: Oli						
						0021 011						
By Whom?	Brett Fulk	s, EHS Profes	ssional			Date and H	lour:					
							0/17, 7:35 PM					
				OCD: 4/2	0/17, 7:30 PM							
Was a Watero	course Reac	_				If YES, Volume Impacting the Watercourse. N/A						
	☐ Yes ☒ No											
If a Watercou	If a Watercourse was Impacted, Describe Fully.* N/A											
	,	·	,				Ry Olivia	VII :	at 11.5	4 am, Apr 28, 2017		
Describe Cau										, ,		
										y flat hose ruptured. A 2 inch		
hole develope	ed and rele	ased produce	ed water o	on the ground. Th	ne pun	np was shut d	own and the hose	e was r	epaired.			
D '1 A	A CC . 1	1.61		- Ju								
Describe Area					and U	Voot booinnin	a about 100 foot l	West of	f tha Daoin	Coinn 12 Fed #2H wellned		
										Cajun 12 Fed #3H wellpad. from the Billiken 7 Fed #1H		
										parrels was recovered. A		
				sist with the deli				Jutenea	, unu 100 k	Jarrels was recovered. 11		
I hereby certif	fy that the i	nformation gi	ven above	is true and compl	ete to t	the best of my	knowledge and u	ndersta	nd that purs	uant to NMOCD rules and		
										eases which may endanger		
										eve the operator of liability		
										, surface water, human health		
		,		tance of a C-141 i	report of	loes not reliev	e the operator of r	respons	ibility for co	ompliance with any other		
federal, state,	or local lav	vs and/or regu	nations.		<u> </u>		OH COM	arpı	ATION	DIVIGION		
		a aw					OIL CONS	<u>SER V</u>	ATION	<u>DIVISION</u>		
Signature:	Denis	e A. Mes	roud						1-	1		
Printed Name: Denise Menoud							Environmental S ₁	pacialis	_{4.} 19			
							Environmental S ₁	pecians	ι.	Q		
							4/28/2017	7				
Title: Field A	dmin Supp	ort				Approval Dat	e:		Expiration l	Date:		
	ъ.											
E-mail Addre	ss: Denise	.Menoud@dv	n.com			Conditions of			,	Attached		
Date: 4/25	/2017	P	hone: 575 -	746-5544		see a	ttached dire	ctive				

1RP-4687

nOY1711843020

pOY1711843402

Attachment B Annotated Aerial Imagery



Delineation & Assessment Report ©

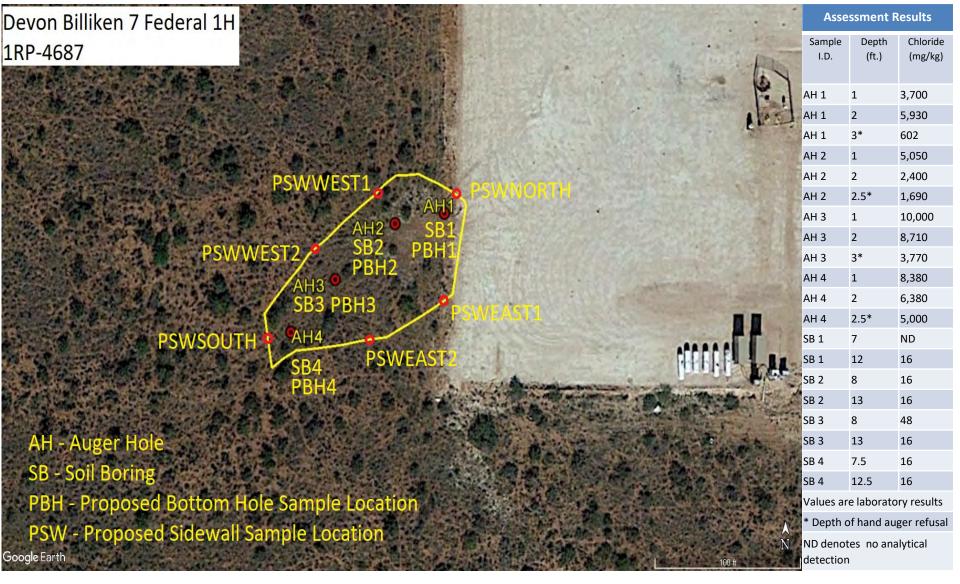
Lease Name:

Devon Billiken 7 Fed 1H

Case No.:

1RP-4687

Date Assessed: April 24, 2017 and March 22, 2018



Attachment C Photograph Log



View of release looking to the southwest. Auger Hole 1 soil sample location in foreground.



View of release looking to the northeast. Auger Hole 4 soil sample location in foreground.



View of release looking southwest. Auger Hole 1 and Auger Hole 2 soil sample locations visible.



View of release looking west. Auger Hole 3 and Auger Hole 4 soil sample locations visible.



View of drilling rig set up over Soil Boring 4 location looking southwest.



View of plug sampler being attached to drill string.



View of plug sampler being lowered into soil boring.



View of unindurated caliche sample being removed from plug sampler at Soil Boring 4.



View of unindurated caliche sample after removal from plug sampler at Soil Boring 4.



View of reddish tan fine grained sand sample after removal from plug sampler at Soil Boring 4.



View of unindurated caliche sample after removal from plug sampler at Soil Boring 2.



View of reddish tan fine grained sand sample after removal from plug sampler at Soil Boring 3.



View of emplacing bentonite pellets in soil boring.

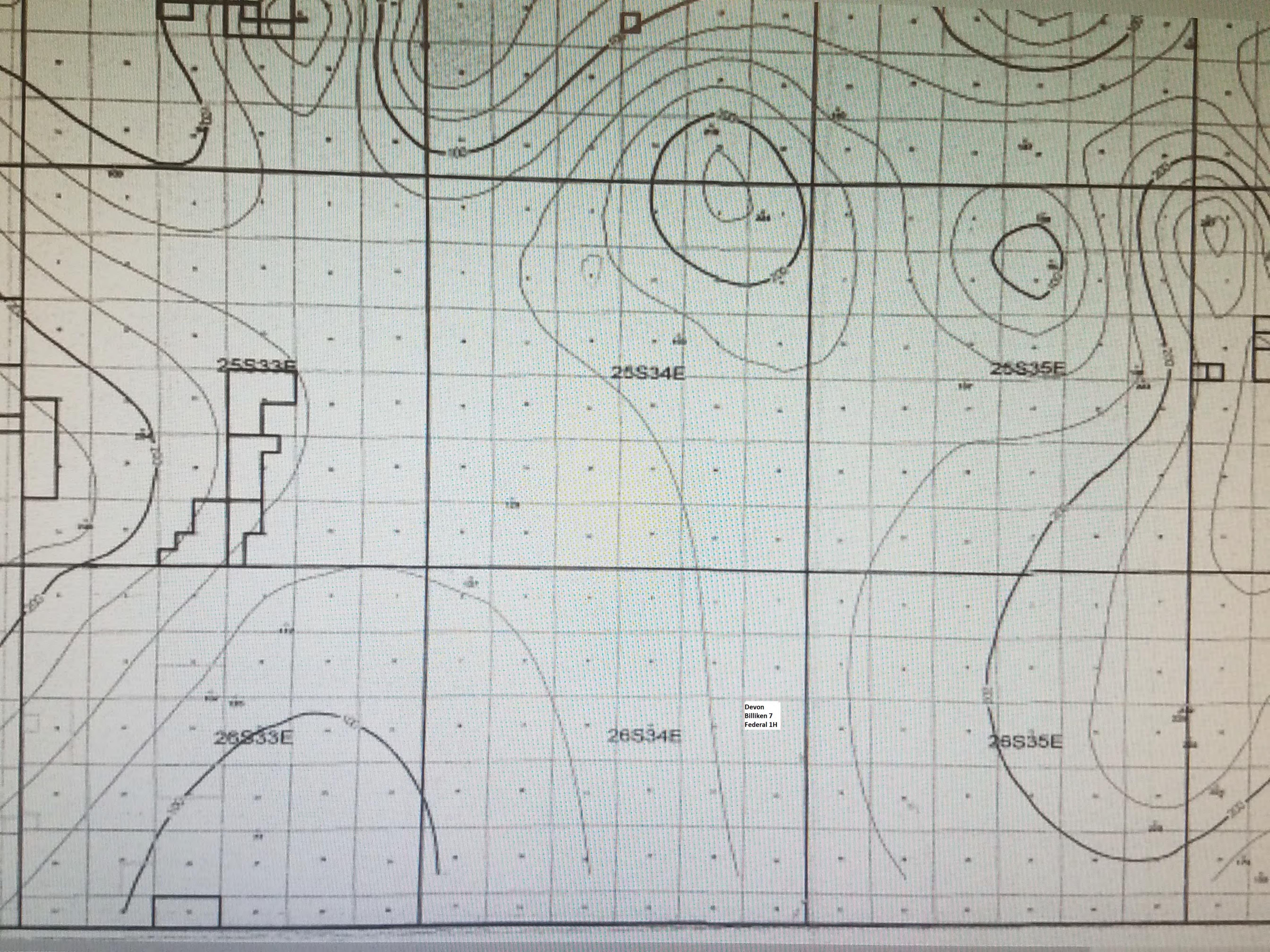


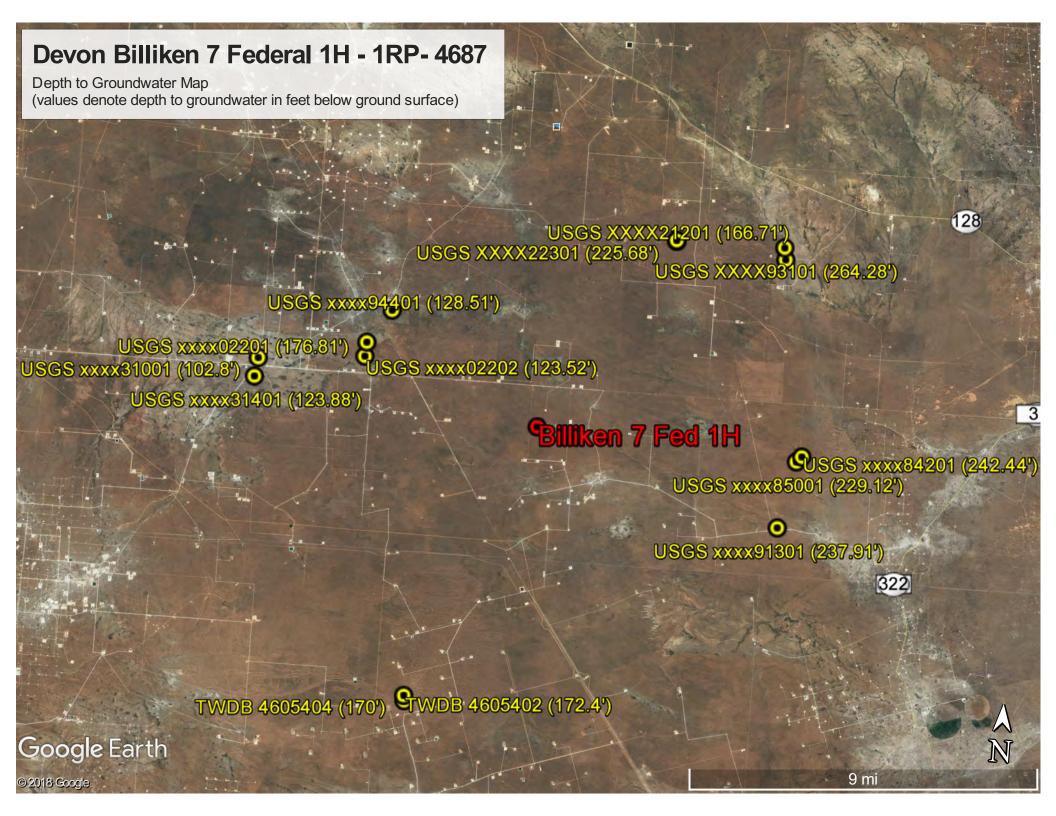
View of soil boring filled with bentonite pellets.



View of soil boring after abandonment.

Attachment D Depth to Groundwater Data







USGS Water Resources

Data Category:		Geographic Area:		
Groundwater	V	New Mexico	V	GO

Click to hideNews Bulletins

Please see news on new formats
• Full News

Groundwater levels for New Mexico

Search Results -- 1 sites found

Agency code = usgs site_no list =

• 320523103294401

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 320523103294401 25S.34E.29.343322

Lea County, New Mexico
Latitude 32°05'23", Longitude 103°29'44" NAD27
Land-surface elevation 3,321 feet above NAVD88
The depth of the well is 165 feet below land surface.

This well is completed in the Ogallala Formation (1210GLL) local aquifer.

Table of data
Tab-separated data
Graph of data
Reselect period

Date	Time	7 Water- level date- time accuracy	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Water- level accuracy	? Status	? Method of measurement	? Measuring agency	? Source of measurem
1970-12-08		D	127,15				2			
1976-01-08		D					2	· ·		
1981-03-25		D	132.10				2	· ·		
1986-03-12		D	130.23				2	ı		
1991-06-06		D	128.51				2			

Cartina	2000		
Section	Code	Description	
Water-level date-time accuracy	D	Date is accurate to the Day	
Water-level accuracy	2	Water level accuracy to nearest hundredth of a foot	
Status		The reported water-level measurement represents a static level	
Method of measurement	U	Unknown	
Measuring agency		Not determined	
Source of measurement	U	Source is unknown.	
Water-level approval status	A	Approved for publication Processing and review completed,	



USGS Water Resources

 Data Category:
 Geographic Area:

 Groundwater
 ✓

 New Mexico
 ✓

Click to hideNews Bulletins

Please see news on new formats

• Full News

•

Groundwater levels for New Mexico

Search Results -- 1 sites found

Agency code = usgs site_no list =

• 320419103302201

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 320419103302201 26S.34E.06.21414

Lea County, New Mexico
Latitude 32°04'37.9", Longitude 103°30'20.5" NAD83
Land-surface elevation 3,319.00 feet above NGVD29
The depth of the well is 360 feet below land surface.

This well is completed in the Chinle Formation (231CHNL) local aquifer.

Output formats

Date	Time	Water- level date- time accuracy	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	Water- level accuracy	7 Status	? Method of measurement	? Measuring agency	Source of measurem
1954-07-23		D	141.95			2		10		
1971-10-20		D	128.43			2	i.	U		
1981-03-25		D	129.43			2		U		
1986-03-04		D	125.88			2		U		
1991-06-12		D	126.82			2		U		
2013-01-16	14:00 MST	m	176.81			2		s	USG	S

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Water-level date-time accuracy	m	Date is accurate to the Minute
Water-level accuracy	2	Water level accuracy to nearest hundredth of a foot
Status		The reported water-level measurement represents a static level
Method of measurement	S	Steel-tape measurement.
Method of measurement	U	Unknown
Measuring agency		Not determined
Measuring agency	USGS	U.S. Geological Survey
Source of measurement	R	Reported by person other than the owner, driller, or another government agency.
Source of measurement	U	Source is unknown.



USGS Water Resources

Data Category: Geographic Area:

Groundwater ✓ New Mexico ✓ GO

Click to hideNews Bulletins

Please see news on new formats

• Full News

Groundwater levels for New Mexico

Search Results -- 1 sites found

Agency code = usgs site_no list =

• 320419103302202

Minimum number of levels = 1

Table of data

Save file of selected sites to local disk for future upload

USGS 320419103302202 26S.34E.06.21414A

Lea County, New Mexico Latitude 32°04'19", Longitude 103°30'22" NAD27 Land-surface elevation 3,329 feet above NAVD88

This well is completed in the Chinle Formation (231CHNL) local aquifer.

Output formats

Tab-separ	ated data									
Graph of	raph of data									
Reselect p	Reselect period									
Date	Time	7 Water- level date- time accuracy	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Water- level accuracy	? Status	7 Method of measurement	? Measuring agency	7 Source of measurem
1976-01-	08		D 123.5	2			2	1	u	

Section	Code	Description	
Water-level date-time accuracy	D	Date is accurate to the Day	
Water-level accuracy	2	Water level accuracy to nearest hundredth of a foot	
Status		The reported water-level measurement represents a static level	
Method of measurement	U	Unknown	
Measuring agency		Not determined	
Source of measurement	U	Source is unknown.	
Water-level approval status	A	Approved for publication - Processing and review completed.	

Questions about sites/data?
Feedback on this web site
Automated retrievals
Help
Data Tips
Explanation of terms
Subscribe for system changes
News



USGS Water Resources

Click to hideNews Bulletins

Please see news on new formats

Full News

Groundwater levels for New Mexico

Search Results -- 1 sites found

Agency code = usgs site_no list = • 320407103331001

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 320407103331001 26S.33E.03.444110

Lea County, New Mexico
Latitude 32°04'07", Longitude 103°33'10" NAD27
Land-surface elevation 3,311 feet above NAVD88
The depth of the well is 180 feet below land surface.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Table of data

Tab-separated data

Graph of data

Reselect period

Date	Time	Water- level date- time accuracy	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Water- level accuracy	? Status	? Method of measurement	? Measuring agency	? Source of measuren
1954-07-23 2013-02-14	09:25 MST		D 102.80			2	p		usgs	

Section Code Description Water-level date-time accuracy D Date is accurate to the Day Water-level date-time accuracy m Date is accurate to the Minute Water-level accuracy Not determined Water-level accuracy 2 Water level accuracy to nearest hundredth of a foot Status The reported water-level measurement represents a static level Status P Site was being pumped. Method of measurement S Steel-tape measurement. Method of measurement U Unknown Measuring agency Not determined Measuring agency USGS U.S. Geological Survey Source of measurement R Reported by person other than the owner, driller, or another government agency. Source of measurement U Source is unknown. Water-level approval status A Approved for publication - Processing and review completed.



USGS Water Resources

 Data Category:
 Geographic Area:

 Groundwater
 ✓

 New Mexico
 ✓

Click to hideNews Bulletins

Please see news on new formats

Full News

Groundwater levels for New Mexico

Search Results -- 1 sites found

Agency code = usgs site_no list =

• 320342103331401

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 320342103331401 26S.33E.03.444113

Lea County, New Mexico Latitude 32°03'42", Longitude 103°33'14" NAD27 Land-surface elevation 3,334 feet above NAVD88

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Table of data	
Tab-separated data	
Graph of data	
Reselect period	

Date	Time	Water- level date- time accuracy	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Water- level accuracy	? Status	? Method of measurement	? Measuring agency	7 Source of measuren
1970-12-07			111.33		-			U		
1976-01-08		11	110.80			2	,	υ		
1981-03-24		1	110.22			2	S			
1986-03-04		1	113.00			2		U		
1991-06-12		1	113.00			2		ü		
1996-03-06		t	112.44			2		s		
2001-02-27		t	112.40			2		5		
2006-02-07	10:47 MST	n	123.88			2		S	USG	S

Section	Code	Description	
Water-level date-time accuracy	D	Date is accurate to the Day	
Water-level date-time accuracy	m	Date is accurate to the Minute	
Water-level accuracy	2	Water level accuracy to nearest hundredth of a foot	
Status		The reported water-level measurement represents a static level	
Status	p	Site was being pumped.	
Status	S	Nearby site that taps the same aquifer was being pumped.	
Method of measurement	S	Steel-tape measurement.	
Method of measurement	U	Unknown	
Measuring agency		Not determined	



USGS Water Resources

Data Category:	Geographic Area:	
Groundwater ~	New Mexico V	GO

Click to hideNews Bulletins

Please see news on new formats

Full News

Groundwater levels for New Mexico

Search Results -- 1 sites found

Agency code = usgs site_no list = • 320245103184201

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 320245103184201 26S.35E.13.22222

Lea County, New Mexico Latitude 32°02'45", Longitude 103°18'42" NAD27 Land-surface elevation 2,983 feet above NAVD88 The depth of the well is 601 feet below land surface.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Table of data

Tab-separated data

Graph of data

Reselect period

Date	Time	? Water- level date- time accuracy	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Water- level accuracy	? Status	? Method of measurement	? Measuring agency	Source of measurem
1970-12-02		D	228.63				2			
1976-01-13		D	244,40				2	· ·		
1981-03-19		D	242,31				2	L		
1986-03-07		D	242.44			2	2		i.	

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Water-level accuracy	2	Water level accuracy to nearest hundredth of a foot
Status		The reported water-level measurement represents a static level
Method of measurement	U	Unknown
Measuring agency		Not determined
Source of measurement	U	Source is unknown.
Water-level approval status	A	Approved for publication Processing and review completed.



USGS Water Resources

	Geographic Area:		
V	New Mexico	V	GO
	V	Geographic Area: New Mexico	

Click to hideNews Bulletins

Please see news on new formats

Full News

Groundwater levels for New Mexico

Search Results -- 1 sites found

Agency code = usgs site_no list =

• 320238103185001

Minimum number of levels = 1

Table of data

Save file of selected sites to local disk for future upload

USGS 320238103185001 26S.35E.13.22322

Lea County, New Mexico Latitude 32°02'38", Longitude 103°18'50" NAD27 Land-surface elevation 2,982 feet above NAVD88

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Graph of c Reselect p										
Date	Time	7 Water- level date- time accuracy	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	7 Water- level accuracy	7 Status	7 Method of measurement	7 Measuring agency	? Source of measurem
1958-12-1	12		229.12				2	R		

Exp	lana	ation	ı

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Water-level accuracy	2	Water level accuracy to nearest hundredth of a foot
Status	R	Site had been pumped recently.
Method of measurement	U	Unknown
Measuring agency		Not determined
Source of measurement	U	Source is unknown.
Water-level approval status	A	Approved for publication - Processing and review completed.

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News



USGS Water Resources

 Data Category:
 Geographic Area:

 Groundwater
 ✓

 New Mexico
 ✓

Click to hideNews Bulletins

• Full News 6

Groundwater levels for New Mexico

Search Results -- 1 sites found

Agency code = usgs site_no list =

• 320108103191301

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 320108103191301 26S.35E.24.342444

Lea County, New Mexico Latitude 32°01'08", Longitude 103°19'13" NAD27 Land-surface elevation 2,965 feet above NAVD88

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

	- Torringto	
Table of data		
Tab-separated data		
Graph of data		
eselect period		

Date	Time	7 Water- level date- time accuracy	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	7 Water- level accuracy	? Status	? Method of measurement	? Measuring agency	7 Source of measurer
1970-12-01	-	D	206.63				2	υ		
1976-01-14		D	209.53			2		υ		
1981-03-18		D	220.40			2		u		
1986-03-06		D	215.90			2		U		
1990-11-15		D	218.55			2		U		
1996-02-28		D	220.01			2		s		
2001-03-07		D	222.12			2		S		
2013-08-08	15:20 MDT	m	232.74			2		s s	USGS	
2013-12-10	11:15 MST	m	236.02			2			USGS	
2014-12-16	12:15 MST	m	237.91			2	. F	S	USGS	

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Water-level date-time accuracy	m	Date is accurate to the Minute
Water-level accuracy	2	Water level accuracy to nearest hundredth of a foot
Status		The reported water-level measurement represents a static level
Status	R	Site had been pumped recently.
Status	S	Nearby site that taps the same aquifer was being pumped.
Method of measurement	S	Steel-tape measurement.



USGS Water Resources

∧exico ∨	GO	
	Mexico ∨	

Click to hideNews Bulletins

Please see news on new formats • Full News

Groundwater levels for New Mexico

Click to hide state-specific text

The New Mexico Water Science Center has transitioned to a new data management software package. While you may not have noticed this transition, some sites may have problems or delays in being updated. We are actively monitoring these conditions and are resolving them as quickly as possible. See the Dec 8 news entry for more information at: https://help.waterdata.usgs.gov/news

Search Results -- 1 sites found

Agency code = usgs site_no list = • 320715103193101

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 320715103193101 25S.35E.13.332133

Lea County, New Mexico Latitude 32°07'22.9", Longitude 103°19'31.8" NAD83 Land-surface elevation 3,108.20 feet above NGVD29 The depth of the well is 249 feet below land surface.

This well is completed in the Chinle Formation (231CHNL) local aquifer.

Output formats						
Table of data						
Tab-separated data						
Graph of data						
Reselect period						

Date	Time	Water- level date- time accuracy	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	Water- level accuracy	? Status	? Method of measurement		7 Measuring agency	7. Source of measurem
1965-11-17			D 108.61			2			U		
1968-04-04			D 112.31			2			U		
1971-01-14			D 130.00			2			Đ.		
2013-01-16	09:30 MST	-1	n 264.28			2		P	S	USGS	

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Water-level date-time accuracy	m	Date is accurate to the Minute
Water-level accuracy	2	Water level accuracy to nearest hundredth of a foot
Status		The reported water-level measurement represents a static level
Status	p-	Site was being pumped.
Method of measurement	S	Steel-tape measurement.
Method of measurement	U	Unknown method.
Measuring agency		Not determined

Section	Code	Description
Measuring agency	USGS	U.S. Geological Survey
Source of measurement	R	Reported by person other than the owner, driller, or another government agency.
Source of measurement	U	Source is unknown.
Water-level approval status	A	Approved for publication Processing and review completed.

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News

Accessibility Plug-Ins FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey
Title: Groundwater for New Mexico: Water Levels
URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: New Mexico Water Data Maintainer Page Last Modified: 2017-06-28 11:43:47 EDT 0.45 0.4 nadww02





USGS Water Resources

 Data Category:
 Geographic Area:

 Groundwater
 ✓

 New Mexico
 ✓

 GO

Click to hideNews Bulletins

Please see news on new formats

• Full News

Groundwater levels for New Mexico

Click to hide state-specific text

The New Mexico Water Science Center has transitioned to a new data management software package. While you may not have noticed this transition, some sites may have problems or delays in being updated. We are actively monitoring these conditions and are resolving them as quickly as possible. See the Dec 8 news entry for more information at: https://help.waterdata.usgs.gov/news

Search Results -- 1 sites found

Agency code = usgs site_no list =

• 320704103222301

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 320704103222301 25S.35E.21.122224

Lea County, New Mexico
Latitude 32°07'21.8", Longitude 103°22'22.7" NAD83
Land-surface elevation 3,240.00 feet above NGVD29
The depth of the well is 180 feet below land surface.

This well is completed in the Santa Rosa Sandstone (231SNRS) local aquifer.

Output formats

Table of data Tab-separated data Graph of data Reselect period

Date	Time	Water- level date- time accuracy	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Water- level accuracy	? Status	7 Method of measurement	Measuring agency	Source of measurem
1953-04-02		D	173.26			2		L.		
1970-12-09		D	166.38			2		U):	
1976-01-09		D	164.54			2		· ·	1	
2013-01-16	10:15 MST	m	225.68			2		S	USGS	5

Section	Code	Description
Water-level date-time accuracy	b	Date is accurate to the Day
Water-level date-time accuracy	m	Date is accurate to the Minute
Water-level accuracy	2	Water level accuracy to nearest hundredth of a foot
Status		The reported water-level measurement represents a static level
Method of measurement	S	Steel-tape measurement.
Method of measurement	U	Unknown method.
Measuring agency		Not determined
Measuring agency	USGS	U.S. Geological Survey

Section	Code	Description
Source of measurement	R	Reported by person other than the owner, driller, or another government agency.
Source of measurement	U	Source is unknown.
Water-level approval status	A	Approved for publication Processing and review completed,

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News

Plug-Ins Accessibility FOIA Privacy Policies and Notices U.S. Department of the Interior | U.S. Geological Survey
Title: Groundwater for New Mexico: Water Levels
URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: New Mexico Water Data Maintainer
Page Last Modified: 2017-06-28 11:19:26 EDT

0.51 0.45 nadww02







GWDB Reports and Downloads

Well Basic Details

Scanned Documents

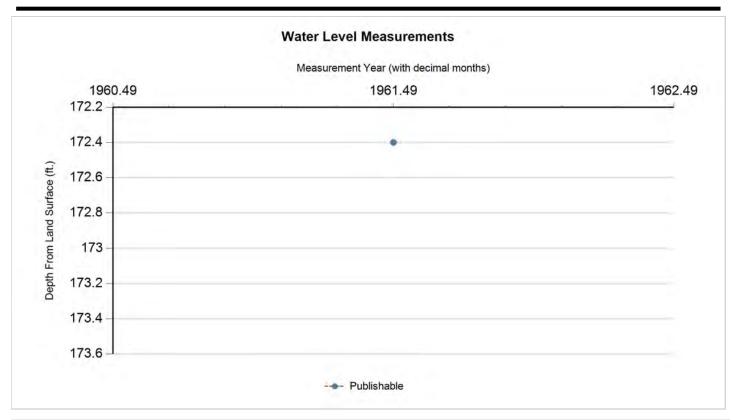
State Well Number	4605402				
	Loving				
County	-				
River Basin	Rio Grande				
Groundwater Management Area	3				
Regional Water Planning Area	F - Region F				
Groundwater Conservation District					
Latitude (decimal degrees)	31.945				
Latitude (degrees minutes seconds)	31° 56' 42" N				
Longitude (decimal degrees)	-103.478055				
Longitude (degrees minutes seconds)	103° 28' 41" W				
Coordinate Source	+/- 1 Second				
Aquifer Code	231DCKM - Dockum Formation				
Aquifer	Dockum				
Aquifer Pick Method					
Land Surface Elevation (feet above sea level)	3203				
Land Surface Elevation Method	Interpolated From Topo Map				
Well Depth (feet below land surface)	240				
Well Depth Source	Memory of Owner				
Drilling Start Date					
Drilling End Date					
Drilling Method					
Borehole Completion					

Well Type	Withdrawal of Water
Well Use	Unused
Water Level Observation	Miscellaneous Measurements
Water Quality Available	Yes
Pump	None
Pump Depth (feet below land surface)	
Power Type	
Annular Seal Method	
Surface Completion	
Owner	Brunson Ranch
Driller	
Other Data Available	
Well Report Tracking Number	
Plugging Report Tracking Number	
U.S. Geological Survey Site Number	
Texas Commission on Environmental Quality Source Id	
Groundwater Conservation District Well Number	
Owner Well Number	
Other Well Number	
Previous State Well Number	
Reporting Agency	Texas Water Development Board
Created Date	3/29/1990
Last Update Date	

Remarks Aba	andoned.					
Casing						
Diameter (in.)	Casing Type	Casing Material	Schedule	Gauge	Top Depth (ft.)	Bottom Depth (ft.)
12	Blank	Steel				
Well Tests -	No Data					
Lithology - I	Vo Data					
Annular Sea	al Range - No D)ata				
Borehole - N	lo Data		Plugg	jed Back - No I	Data	
Filter Pack -	No Data			Pack	ers - No Data	







Status Code	Date	Time	Water Level (ft. below land surface)	Change value in () indicates rise in level	Water Elevation (ft. above sea level)	#	Measuring Agency	Method	Remark ID	Comments
Р	6/29/1961		172.4		3030.6	1	Texas Water Development Board	Steel Tape		

Code Descriptions

Status Code	Status Description
P	Publishable





Water Quality Analysis

Sample Date: 10/21/1974 Sample Time: 0000 Sample Number: 1 Collection Entity: Texas Water Development Board

Sampled Aquifer: Dockum Formation

Analyzed Lab: Texas Department of Health Reliability: Collected from pumped well, but not filtered or preserved

Collection Remarks: Disch. @ tank, continuously

Parameter Code	Parameter Description	Flag	Value*	Units	Plus/Minus
00415	ALKALINITY, PHENOLPHTHALEIN (MG/L)		0	mg/L	
00410	ALKALINITY, TOTAL (MG/L AS CACO3)		327	mg/L	
00440	BICARBONATE ION, CALCULATED (MG/L AS HCO3)		399.05	mg/L	
00910	CALCIUM (MG/L)		123	mg/L	
00445	CARBONATE ION, CALCULATED (MG/L AS CO3)		0	mg/L	
00940	CHLORIDE, TOTAL (MG/L AS CL)		88	mg/L	
00950	FLUORIDE, DISSOLVED (MG/L AS F)		1.8	mg/L	
00900	HARDNESS, TOTAL, CALCULATED (MG/L AS CACO3)		553	mg/L	
00920	MAGNESIUM (MG/L)		60	mg/L	
71851	NITRATE NITROGEN, DISSOLVED, CALCULATED (MG/L AS NO3)		12	mg/L	
00400	PH (STANDARD UNITS), FIELD		7.7	SU	
71860	RESIDUAL SODIUM CARBONATE, CALCULATED		0		
00955	SILICA, DISSOLVED (MG/L AS SI02)		18	mg/L	
00931	SODIUM ADSORPTION RATIO, CALCULATED (SAR)		2.09		
00932	SODIUM, CALCULATED, PERCENT		30	PCT	
00929	SODIUM, TOTAL (MG/L AS NA)		113	mg/L	
00094	SPECIFIC CONDUCTANCE, FIELD (UMHOS/CM AT 25C)		1760	MICR	
00945	SULFATE, TOTAL (MG/L AS SO4)		344	mg/L	
70301	TOTAL DISSOLVED SOLIDS , SUM OF CONSTITUENTS (MG/L)		956	mg/L	

^{*} Value may not display all significant digits for parameter in results, check Scanned Documents for laboratory paperwork..

GWDB DISCLAIMER: Except where noted, all of the information provided in the Texas Water Development Board (TWDB) Groundwater Database (http://www.twdb.texas.gov/groundwater/data/gwdbrpt.asp) is believed to be accurate and reliable; however, the TWDB assumes no responsibility for any errors appearing in rules or otherwise. Further, TWDB assumes no responsibility for the use of the information provided. PLEASE NOTE that users of these data are responsible for checking the accuracy, completeness, currency and/or suitability of all information themselves. TWDB makes no guarantees or warranties as to the accuracy, completeness, currency, or suitability of the information provided via the Groundwater Database (GWDB). TWDB specifically disclaims any and all liability for any claims or damages that may result from providing GWDB data or the information it contains. For additional information or answers to questions concerning the TWDB GWDB, contact the Groundwater Data Team at GroundwaterData@twdb.texas.gov.





GWDB Reports and Downloads

Well Basic Details

Scanned Documents

State Well Number	4605404
County	Loving
River Basin	Rio Grande
Groundwater Management Area	3
Regional Water Planning Area	F - Region F
Groundwater Conservation District	
Latitude (decimal degrees)	31.946945
Latitude (degrees minutes seconds)	31° 56' 49" N
Longitude (decimal degrees)	-103.478611
Longitude (degrees minutes seconds)	103° 28' 43" W
Coordinate Source	+/- 1 Second
Aquifer Code	231DCKM - Dockum Formation
Aquifer	Dockum
Aquifer Pick Method	
Land Surface Elevation (feet above sea level)	3202
Land Surface Elevation Method	Interpolated From Topo Map
Well Depth (feet below land surface)	320
Well Depth Source	Driller's Log
Drilling Start Date	
Drilling End Date	1/9/1979
Drilling Method	Air Rotary
Borehole Completion	Perforated or Slotted

Well Type	Withdrawal of Water
Well Use	Unused
Water Level Observation	Miscellaneous Measurements
Water Quality Available	Yes
Pump	None
Pump Depth (feet below land surface)	
Power Type	
Annular Seal Method	
Surface Completion	
Owner	Brunson Ranch
Driller	Spruill Brothers Drilling Co.
Other Data Available	Drillers Log
Well Report Tracking Number	
Plugging Report Tracking Number	
U.S. Geological Survey Site Number	
Texas Commission on Environmental Quality Source Id	
Groundwater Conservation District Well Number	
Owner Well Number	4B
Other Well Number	
Previous State Well Number	
Reporting Agency	Texas Water Development Board
Created Date	10/4/1995
Last Update Date	10/4/1995

Remarks

Casing

	· ·						
Diameter (in.)	Casing Type	Casing Material	Schedule	Gauge	Top Depth (ft.)	Bottom Depth (ft.)	
5	Blank	Steel			0	170	
5	Screen	Steel			170	200	
5	Blank	Steel			200	320	

Well Tests - No Data

Lithology			
Top Depth (ft.)	Bottom Depth (ft.)	Description	
0	5	soil	
5	35	caliche and gravel	
35	70	caliche and sand	
70	85	lime	
85	185	sand and sand rock	
185	200	sand (little water)	
200	320	red and blue shale	

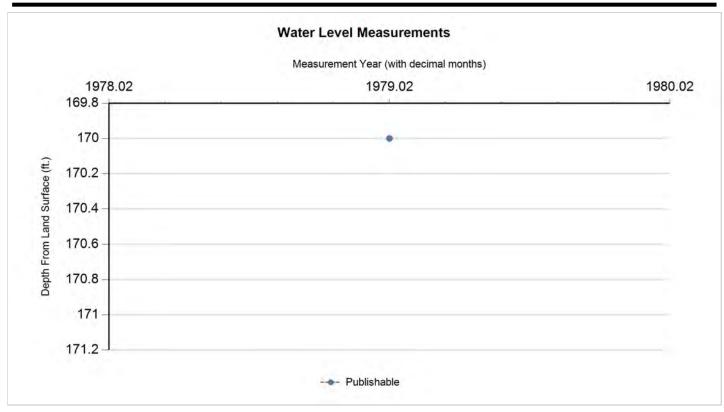




Annular Seal Range - No Data Borehole - No Data Plugged Back - No Data					
Borehole - No Data	Plugged Back - No Data				
Filter Pack - No Data	Packers - No Data				







Status Code	Date	Time	Water Level (ft. below land surface)	indiantan sina	Water Elevation (ft. above sea level)	#	Measuring Agency	Method	Remark ID	Comments
Р	1/9/1979		170		3032	1	Registered Water Well Driller	Unknown		

Code Descriptions

Status Code	Status Description
Р	Publishable





Water Quality Analysis

Sample Date: 3/12/1990 Sample Time: 1415 Sample Number: 1 Collection Entity: Texas Water Development Board

Sampled Aquifer: Dockum Formation

Analyzed Lab: Texas Department of Health Reliability: Sampled using TWDB protocols

Collection Remarks: Disch. @ tank, pumped 1 week.

Parameter Code	Parameter Description	Flag	Value*	Units	Plus/Minus
39086	ALKALINITY FIELD DISSOLVED AS CACO3		444	mg/L	
32244	ALKALINITY PHENOLPHTHALEIN FIELD DATA (MG/L)		0	mg/L	
00415	ALKALINITY, PHENOLPHTHALEIN (MG/L)		0	mg/L	
00410	ALKALINITY, TOTAL (MG/L AS CACO3)		451	mg/L	
01106	ALUMINUM, DISSOLVED (UG/L AS AL)	<	50	ug/L	
01000	ARSENIC, DISSOLVED (UG/L AS AS)	<	10	ug/L	
01005	BARIUM, DISSOLVED (UG/L AS BA)	<	20	ug/L	
00440	BICARBONATE ION, CALCULATED (MG/L AS HCO3)		550.38	mg/L	
00453	BICARBONATE, DISSOLVED AS HCO3, FIELD (MG/L)		541.68	mg/L	
71870	BROMIDE, DISSOLVED, (MG/L AS BR)		0.1	mg/L	
01025	CADMIUM, DISSOLVED (UG/L AS CD)	<	10	ug/L	
00915	CALCIUM, DISSOLVED (MG/L AS CA)		208	mg/L	
00445	CARBONATE ION, CALCULATED (MG/L AS CO3)		0	mg/L	
00452	CARBONATE, INCR TITRATION, DISSOLVED, FIELD (MG/L)		0	mg/L	
00941	CHLORIDE, DISSOLVED (MG/L AS CL)		70	mg/L	
01030	CHROMIUM, DISSOLVED (UG/L AS CR)	<	20	ug/L	
01040	COPPER, DISSOLVED (UG/L AS CU)	<	20	ug/L	
00950	FLUORIDE, DISSOLVED (MG/L AS F)		0.97	mg/L	
00900	HARDNESS, TOTAL, CALCULATED (MG/L AS CACO3)		975	mg/L	
01046	IRON, DISSOLVED (UG/L AS FE)		701	ug/L	
01049	LEAD, DISSOLVED (UG/L AS PB)	<	50	ug/L	
00925	MAGNESIUM, DISSOLVED (MG/L AS MG)		111	mg/L	
01056	MANGANESE, DISSOLVED (UG/L AS MN)		50	ug/L	
71890	MERCURY, DISSOLVED (UG/L AS HG)	<	0.2	ug/L	
71851	NITRATE NITROGEN, DISSOLVED, CALCULATED (MG/L AS NO3)		0.12	mg/L	
00613	NITRITE NITROGEN, DISSOLVED (MG/L AS N)		0.01	mg/L	
00608	NITROGEN, AMMONIA, DISSOLVED (MG/L AS N)		0.02	mg/L	
00623	NITROGEN, KJELDAHL, DISSOLVED (MG/L AS N)		0.2	mg/L	
00400	PH (STANDARD UNITS), FIELD		6.87	SU	
00671	PHOSPHORUS, DISSOLVED ORTHOPHOSPHATE (MG/L AS P)		0.01	mg/L	
00935	POTASSIUM, DISSOLVED (MG/L AS K)		12	mg/L	
71860	RESIDUAL SODIUM CARBONATE, CALCULATED		0		
01145	SELENIUM, DISSOLVED (UG/L AS SE)	<	4	ug/L	
00955	SILICA, DISSOLVED (MG/L AS SI02)		11	mg/L	
01075	SILVER, DISSOLVED (UG/L AS AG)	<	10	ug/L	





Parameter Code	Parameter Description	Flag	Value*	Units	Plus/Minus
00931	SODIUM ADSORPTION RATIO, CALCULATED (SAR)		2.34		
00932	SODIUM, CALCULATED, PERCENT		27	PCT	
00930	SODIUM, DISSOLVED (MG/L AS NA)		168	mg/L	
00094	SPECIFIC CONDUCTANCE, FIELD (UMHOS/CM AT 25C)		1924	MICR	
00946	SULFATE, DISSOLVED (MG/L AS SO4)		744	mg/L	
00010	TEMPERATURE, WATER (CELSIUS)		25.6	С	
70301	TOTAL DISSOLVED SOLIDS , SUM OF CONSTITUENTS (MG/L)		1595	mg/L	
01090	ZINC, DISSOLVED (UG/L AS ZN)	<	20	ug/L	

^{*} Value may not display all significant digits for parameter in results, check Scanned Documents for laboratory paperwork..

GWDB DISCLAIMER: Except where noted, all of the information provided in the Texas Water Development Board (TWDB) Groundwater Database (http://www.twdb.texas.gov/groundwater/data/gwdbrpt.asp) is believed to be accurate and reliable; however, the TWDB assumes no responsibility for any errors appearing in rules or otherwise. Further, TWDB assumes no responsibility for the use of the information provided. PLEASE NOTE that users of these data are responsible for checking the accuracy, completeness, currency and/or suitability of all information themselves. TWDB makes no guarantees or warranties as to the accuracy, completeness, currency, or suitability of the information provided via the Groundwater Database (GWDB). TWDB specifically disclaims any and all liability for any claims or damages that may result from providing GWDB data or the information it contains. For additional information or answers to questions concerning the TWDB GWDB, contact the Groundwater Data Team at GroundwaterData@twdb.texas.gov.

Attachment E Analytical Results

PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



Analytical Report

Prepared for:

Geoff Leking
E Tech Environmental & Safety Solutions, Inc.
13000 West County Road 100
Odessa, TX 79765

Project: Select Energy Biliken 7 Fed 1H,2H Project Number: 817-8169-000

Location: Bennett NM

Lab Order Number: 7D25006



NELAP/TCEQ # T104704156-13-3

Report Date: 05/03/17

E Tech Environmental & Safety Solutions, Inc.

Project: Select Energy Biliken 7 Fed 1H,2H

13000 West County Road 100Project Number:817-8169-000Odessa TX, 79765Project Manager:Geoff Leking

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Auger Hole 1 1'	7D25006-01	Soil	04/24/17 12:50	04-25-2017 11:00
Auger Hole 1 2'	7D25006-02	Soil	04/24/17 12:55	04-25-2017 11:00
Auger Hole 1 3'	7D25006-03	Soil	04/24/17 12:57	04-25-2017 11:00
Auger Hole 2 1'	7D25006-04	Soil	04/24/17 13:00	04-25-2017 11:00
Auger Hole 2 2'	7D25006-05	Soil	04/24/17 13:03	04-25-2017 11:00
Auger Hole 2 2.5'	7D25006-06	Soil	04/24/17 13:05	04-25-2017 11:00
Auger Hole 3 1'	7D25006-07	Soil	04/24/17 13:12	04-25-2017 11:00
Auger Hole 3 2'	7D25006-08	Soil	04/24/17 13:15	04-25-2017 11:00
Auger Hole 3 3'	7D25006-09	Soil	04/24/17 13:17	04-25-2017 11:00
Auger Hole 4 1'	7D25006-10	Soil	04/24/17 13:19	04-25-2017 11:00
Auger Hole 4 2'	7D25006-11	Soil	04/24/17 13:23	04-25-2017 11:00
Auger Hole 4 2.5'	7D25006-12	Soil	04/24/17 13:28	04-25-2017 11:00

Project: Select Energy Biliken 7 Fed 1H,2H

13000 West County Road 100

Odessa TX, 79765

Project Number: 817-8169-000 Project Manager: Geoff Leking Fax: (432) 563-2213

Auger Hole 1 1' 7D25006-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Environmer	ıtal Lab, l	L .P.				
Organics by GC									
Benzene	ND	0.00112	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Toluene	ND	0.00225	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Ethylbenzene	ND	0.00112	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Xylene (p/m)	ND	0.00225	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Xylene (o)	ND	0.00112	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		70.3 %	75-1	75-125		04/28/17	04/29/17	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene		88.6 %	75-1	25	P7E0108	04/28/17	04/29/17	EPA 8021B	
General Chemistry Parameters by EPA	/ Standard Method	ds							
Chloride	3700	28.1	mg/kg dry	25	P7D2606	04/26/17	04/27/17	EPA 300.0	
% Moisture	11.0	0.1	%	1	P7D2711	04/27/17	04/27/17	% calculation	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 80	015M							
C6-C12	ND	28.1	mg/kg dry	1	P7D2705	04/26/17	04/26/17	TPH 8015M	
>C12-C28	ND	28.1	mg/kg dry	1	P7D2705	04/26/17	04/26/17	TPH 8015M	
>C28-C35	ND	28.1	mg/kg dry	1	P7D2705	04/26/17	04/26/17	TPH 8015M	
Surrogate: 1-Chlorooctane		78.7 %	70-1	30	P7D2705	04/26/17	04/26/17	TPH 8015M	
Surrogate: o-Terphenyl		84.2 %	70-1	30	P7D2705	04/26/17	04/26/17	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	28.1	mg/kg dry	1	[CALC]	04/26/17	04/26/17	calc	

Project: Select Energy Biliken 7 Fed 1H,2H

13000 West County Road 100 Odessa TX, 79765 Project Number: 817-8169-000 Project Manager: Geoff Leking Fax: (432) 563-2213

Auger Hole 1 2' 7D25006-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Peri	nian Basin E	nvironmen	tal Lab, I	P.				
Organics by GC									
Benzene	ND	0.00116	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Toluene	ND	0.00233	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Ethylbenzene	ND	0.00116	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Xylene (p/m)	ND	0.00233	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Xylene (o)	ND	0.00116	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		82.6 %	75-1.	25	P7E0108	04/28/17	04/29/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		69.0 %	75-1.	25	P7E0108	04/28/17	04/29/17	EPA 8021B	S-GC
General Chemistry Parameters by EPA / S	tandard Metho	ds							
Chloride	5930	29.1	mg/kg dry	25	P7D2606	04/26/17	04/27/17	EPA 300.0	
% Moisture	14.0	0.1	%	1	P7D2711	04/27/17	04/27/17	% calculation	
Total Petroleum Hydrocarbons C6-C35 by	EPA Method 8	015M							
C6-C12	ND	29.1	mg/kg dry	1	P7D2705	04/26/17	04/27/17	TPH 8015M	
>C12-C28	ND	29.1	mg/kg dry	1	P7D2705	04/26/17	04/27/17	TPH 8015M	
>C28-C35	ND	29.1	mg/kg dry	1	P7D2705	04/26/17	04/27/17	TPH 8015M	
Surrogate: 1-Chlorooctane		94.6 %	70-1.	30	P7D2705	04/26/17	04/27/17	TPH 8015M	
Surrogate: o-Terphenyl		99.3 %	70-1.	30	P7D2705	04/26/17	04/27/17	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	29.1	mg/kg dry	1	[CALC]	04/26/17	04/27/17	calc	

Project: Select Energy Biliken 7 Fed 1H,2H

13000 West County Road 100 Odessa TX, 79765 Project Number: 817-8169-000 Project Manager: Geoff Leking Fax: (432) 563-2213

Auger Hole 1 3' 7D25006-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perr	nian Basin E	Environmer	ıtal Lab, l	L .P.				
Organics by GC									
Benzene	ND	0.00119	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Toluene	ND	0.00238	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Ethylbenzene	ND	0.00119	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Xylene (p/m)	ND	0.00238	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Xylene (o)	ND	0.00119	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		60.2 %	75-1	25	P7E0108	04/28/17	04/29/17	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene		76.4 %	75-1	25	P7E0108	04/28/17	04/29/17	EPA 8021B	
General Chemistry Parameters by EPA	Standard Metho	ds							
Chloride	602	1.19	mg/kg dry	1	P7D2606	04/26/17	04/27/17	EPA 300.0	
% Moisture	16.0	0.1	%	1	P7D2711	04/27/17	04/27/17	% calculation	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 8	015M							
C6-C12	ND	29.8	mg/kg dry	1	P7D2705	04/26/17	04/27/17	TPH 8015M	
>C12-C28	ND	29.8	mg/kg dry	1	P7D2705	04/26/17	04/27/17	TPH 8015M	
>C28-C35	ND	29.8	mg/kg dry	1	P7D2705	04/26/17	04/27/17	TPH 8015M	
Surrogate: 1-Chlorooctane		87.7 %	70-1	30	P7D2705	04/26/17	04/27/17	TPH 8015M	
Surrogate: o-Terphenyl		95.4 %	70-1	30	P7D2705	04/26/17	04/27/17	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	29.8	mg/kg dry	1	[CALC]	04/26/17	04/27/17	calc	

Project: Select Energy Biliken 7 Fed 1H,2H

13000 West County Road 100 Odessa TX, 79765 Project Number: 817-8169-000 Project Manager: Geoff Leking

Auger Hole 2 1'	
7D25006-04 (Soil)	

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perr	nian Basin E	Environmer	ıtal Lab, l	L .P.				
Organics by GC									
Benzene	ND	0.00110	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Toluene	ND	0.00220	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Ethylbenzene	ND	0.00110	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Xylene (p/m)	ND	0.00220	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Xylene (o)	ND	0.00110	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		89.2 %	75-1	25	P7E0108	04/28/17	04/29/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		75.7 %	75-1	25	P7E0108	04/28/17	04/29/17	EPA 8021B	
General Chemistry Parameters by EPA	Standard Metho	ds							
Chloride	5050	27.5	mg/kg dry	25	P7D2606	04/26/17	04/27/17	EPA 300.0	
% Moisture	9.0	0.1	%	1	P7D2711	04/27/17	04/27/17	% calculation	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 8	015M							
C6-C12	ND	27.5	mg/kg dry	1	P7D2705	04/26/17	04/27/17	TPH 8015M	
>C12-C28	ND	27.5	mg/kg dry	1	P7D2705	04/26/17	04/27/17	TPH 8015M	
>C28-C35	ND	27.5	mg/kg dry	1	P7D2705	04/26/17	04/27/17	TPH 8015M	
Surrogate: 1-Chlorooctane		79.9 %	70-1	30	P7D2705	04/26/17	04/27/17	TPH 8015M	
Surrogate: o-Terphenyl		85.3 %	70-1	30	P7D2705	04/26/17	04/27/17	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.5	mg/kg dry	1	[CALC]	04/26/17	04/27/17	calc	

Project: Select Energy Biliken 7 Fed 1H,2H

13000 West County Road 100 Odessa TX, 79765 Project Number: 817-8169-000 Project Manager: Geoff Leking Fax: (432) 563-2213

Auger Hole 2 2' 7D25006-05 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perr	nian Basin E	Environme	ntal Lab, l	L .P.				
Organics by GC									
Benzene	ND	0.00118	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Toluene	ND	0.00235	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Ethylbenzene	ND	0.00118	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Xylene (p/m)	ND	0.00235	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Xylene (o)	ND	0.00118	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		94.5 %	75-1	75-125		04/28/17	04/29/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		66.1 %	75-1	25	P7E0108	04/28/17	04/29/17	EPA 8021B	S-GC
General Chemistry Parameters by EPA	Standard Metho	ds							
Chloride	2400	5.88	mg/kg dry	5	P7D2606	04/26/17	04/27/17	EPA 300.0	
% Moisture	15.0	0.1	%	1	P7D2711	04/27/17	04/27/17	% calculation	
Total Petroleum Hydrocarbons C6-C35 l	by EPA Method 8	015M							
C6-C12	ND	29.4	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
>C12-C28	ND	29.4	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
>C28-C35	ND	29.4	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
Surrogate: 1-Chlorooctane		86.7 %	70-1	30	P7D2706	04/26/17	04/26/17	TPH 8015M	
Surrogate: o-Terphenyl		85.0 %	70-1	30	P7D2706	04/26/17	04/26/17	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	29.4	mg/kg dry	1	[CALC]	04/26/17	04/26/17	calc	

E Tech Environmental & Safety Solutions, Inc.

Project: Select Energy Biliken 7 Fed 1H,2H

13000 West County Road 100Project Number:817-8169-000Odessa TX, 79765Project Manager:Geoff Leking

Fax: (432) 563-2213

Auger Hole 2 2.5' 7D25006-06 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Peri	nian Basin E	nvironmer	ıtal Lab, I	P.				
Organics by GC									
Benzene	ND	0.00122	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Toluene	ND	0.00244	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Ethylbenzene	ND	0.00122	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Xylene (p/m)	ND	0.00244	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Xylene (o)	ND	0.00122	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		58.2 %	75-1	25	P7E0108	04/28/17	04/29/17	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene		83.7 %	75-1	25	P7E0108	04/28/17	04/29/17	EPA 8021B	
General Chemistry Parameters by EPA / Sta	ndard Metho	ds							
Chloride	1690	6.10	mg/kg dry	5	P7D2606	04/26/17	04/27/17	EPA 300.0	
% Moisture	18.0	0.1	%	1	P7D2711	04/27/17	04/27/17	% calculation	
Total Petroleum Hydrocarbons C6-C35 by E	PA Method 8	015M							
C6-C12	ND	30.5	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
>C12-C28	ND	30.5	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
>C28-C35	ND	30.5	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
Surrogate: 1-Chlorooctane		87.0 %	70-1	30	P7D2706	04/26/17	04/26/17	TPH 8015M	
Surrogate: o-Terphenyl		85.4 %	70-1	30	P7D2706	04/26/17	04/26/17	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	30.5	mg/kg dry	1	[CALC]	04/26/17	04/26/17	calc	

Project: Select Energy Biliken 7 Fed 1H,2H

13000 West County Road 100 Odessa TX, 79765 Project Number: 817-8169-000 Project Manager: Geoff Leking

Auger Hole 3 1'
7D25006-07 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Environmen	ıtal Lab, l	L .P.				
Organics by GC									
Benzene	ND	0.00114	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Toluene	ND	0.00227	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Ethylbenzene	ND	0.00114	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Xylene (p/m)	ND	0.00227	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Xylene (o)	ND	0.00114	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		75.7 %	75-1	25	P7E0108	04/28/17	04/29/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		50.0 %	75-1	25	P7E0108	04/28/17	04/29/17	EPA 8021B	S-GC
General Chemistry Parameters by EPA	Standard Method	ds							
Chloride	10000	56.8	mg/kg dry	50	P7D2606	04/26/17	04/27/17	EPA 300.0	
% Moisture	12.0	0.1	%	1	P7D2711	04/27/17	04/27/17	% calculation	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 8	015M							
C6-C12	ND	28.4	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
>C12-C28	ND	28.4	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
>C28-C35	ND	28.4	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
Surrogate: 1-Chlorooctane		84.9 %	70-1	30	P7D2706	04/26/17	04/26/17	TPH 8015M	
Surrogate: o-Terphenyl		83.8 %	70-1	30	P7D2706	04/26/17	04/26/17	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	28.4	mg/kg dry	1	[CALC]	04/26/17	04/26/17	calc	
-									

Project: Select Energy Biliken 7 Fed 1H,2H

13000 West County Road 100 Odessa TX, 79765 Project Number: 817-8169-000 Project Manager: Geoff Leking Fax: (432) 563-2213

Auger Hole 3 2' 7D25006-08 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	nvironmen	tal Lab, I	L .P.				
Organics by GC									
Benzene	ND	0.00114	mg/kg dry	1	P7E0108	04/28/17	05/01/17	EPA 8021B	
Toluene	ND	0.00227	mg/kg dry	1	P7E0108	04/28/17	05/01/17	EPA 8021B	
Ethylbenzene	ND	0.00114	mg/kg dry	1	P7E0108	04/28/17	05/01/17	EPA 8021B	
Xylene (p/m)	ND	0.00227	mg/kg dry	1	P7E0108	04/28/17	05/01/17	EPA 8021B	
Xylene (o)	ND	0.00114	mg/kg dry	1	P7E0108	04/28/17	05/01/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		72.0 %	75-12	25	P7E0108	04/28/17	05/01/17	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene		82.2 %	75-12	25	P7E0108	04/28/17	05/01/17	EPA 8021B	
General Chemistry Parameters by EPA / S	standard Metho	ds							
Chloride	8710	28.4	mg/kg dry	25	P7D2607	04/26/17	04/28/17	EPA 300.0	
% Moisture	12.0	0.1	%	1	P7D2711	04/27/17	04/27/17	% calculation	
Total Petroleum Hydrocarbons C6-C35 by	EPA Method 8	015M							
C6-C12	ND	28.4	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
>C12-C28	ND	28.4	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
>C28-C35	ND	28.4	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
Surrogate: 1-Chlorooctane		84.5 %	70-1.	30	P7D2706	04/26/17	04/26/17	TPH 8015M	
Surrogate: o-Terphenyl		82.7 %	70-1.	30	P7D2706	04/26/17	04/26/17	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	28.4	mg/kg dry	1	[CALC]	04/26/17	04/26/17	calc	

Project: Select Energy Biliken 7 Fed 1H,2H

13000 West County Road 100 Odessa TX, 79765 Project Number: 817-8169-000 Project Manager: Geoff Leking Fax: (432) 563-2213

Auger Hole 3 3' 7D25006-09 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	nvironmer	ıtal Lab, l	L .P.				
Organics by GC									
Benzene	ND	0.00112	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Toluene	ND	0.00225	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Ethylbenzene	ND	0.00112	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Xylene (p/m)	ND	0.00225	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Xylene (o)	ND	0.00112	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		59.9 %	75-1	25	P7E0108	04/28/17	04/29/17	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene		84.0 %	75-1	25	P7E0108	04/28/17	04/29/17	EPA 8021B	
General Chemistry Parameters by EPA	Standard Method	ds							
Chloride	3770	28.1	mg/kg dry	25	P7D2607	04/26/17	04/28/17	EPA 300.0	
% Moisture	11.0	0.1	%	1	P7D2711	04/27/17	04/27/17	% calculation	
Total Petroleum Hydrocarbons C6-C35 l	by EPA Method 8	015M							
C6-C12	ND	28.1	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
>C12-C28	ND	28.1	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
>C28-C35	ND	28.1	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
Surrogate: 1-Chlorooctane		86.7 %	70-1	30	P7D2706	04/26/17	04/26/17	TPH 8015M	
Surrogate: o-Terphenyl		85.1 %	70-1	30	P7D2706	04/26/17	04/26/17	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	28.1	mg/kg dry	1	[CALC]	04/26/17	04/26/17	calc	

Project: Select Energy Biliken 7 Fed 1H,2H

13000 West County Road 100 Odessa TX, 79765 Project Number: 817-8169-000 Project Manager: Geoff Leking

Auger Hole 4 I'	
7D25006-10 (Soil)	

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perr	nian Basin E	nvironmer	ıtal Lab, l	L .P.				
Organics by GC									
Benzene	ND	0.00112	mg/kg dry	1	P7E0108	04/28/17	05/01/17	EPA 8021B	
Toluene	ND	0.00225	mg/kg dry	1	P7E0108	04/28/17	05/01/17	EPA 8021B	
Ethylbenzene	ND	0.00112	mg/kg dry	1	P7E0108	04/28/17	05/01/17	EPA 8021B	
Xylene (p/m)	ND	0.00225	mg/kg dry	1	P7E0108	04/28/17	05/01/17	EPA 8021B	
Xylene (o)	ND	0.00112	mg/kg dry	1	P7E0108	04/28/17	05/01/17	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		77.9 %	75-1	25	P7E0108	04/28/17	05/01/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		69.0 %	75-1	25	P7E0108	04/28/17	05/01/17	EPA 8021B	S-GC
General Chemistry Parameters by EPA	Standard Metho	ds							
Chloride	8380	28.1	mg/kg dry	25	P7D2607	04/26/17	04/28/17	EPA 300.0	
% Moisture	11.0	0.1	%	1	P7D2711	04/27/17	04/27/17	% calculation	
Total Petroleum Hydrocarbons C6-C35 l	oy EPA Method 8	015M							
C6-C12	ND	28.1	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
>C12-C28	ND	28.1	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
>C28-C35	ND	28.1	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
Surrogate: 1-Chlorooctane		87.7 %	70-1	30	P7D2706	04/26/17	04/26/17	TPH 8015M	
Surrogate: o-Terphenyl		85.6 %	70-1	30	P7D2706	04/26/17	04/26/17	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	28.1	mg/kg dry	1	[CALC]	04/26/17	04/26/17	calc	

Project: Select Energy Biliken 7 Fed 1H,2H

13000 West County Road 100 Odessa TX, 79765 Project Number: 817-8169-000 Project Manager: Geoff Leking

Auger Hole 4 2'
7D25006-11 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin F	Environme	ıtal Lab, l	L .P.				
Organics by GC									
Benzene	ND	0.00114	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Toluene	ND	0.00227	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Ethylbenzene	ND	0.00114	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Xylene (p/m)	ND	0.00227	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Xylene (o)	ND	0.00114	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		61.6 %	75-1	25	P7E0108	04/28/17	04/29/17	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene		79.2 %	75-1	25	P7E0108	04/28/17	04/29/17	EPA 8021B	
General Chemistry Parameters by EPA	Standard Method	ds							
Chloride	6380	28.4	mg/kg dry	25	P7D2607	04/26/17	04/28/17	EPA 300.0	
% Moisture	12.0	0.1	%	1	P7D2711	04/27/17	04/27/17	% calculation	
Total Petroleum Hydrocarbons C6-C35 l	by EPA Method 8	015M							
C6-C12	ND	28.4	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
>C12-C28	ND	28.4	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
>C28-C35	ND	28.4	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
Surrogate: 1-Chlorooctane		87.4 %	70-1	30	P7D2706	04/26/17	04/26/17	TPH 8015M	
Surrogate: o-Terphenyl		86.2 %	70-1	30	P7D2706	04/26/17	04/26/17	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	28.4	mg/kg dry	1	[CALC]	04/26/17	04/26/17	calc	

Project: Select Energy Biliken 7 Fed 1H,2H

13000 West County Road 100 Odessa TX, 79765 Project Number: 817-8169-000 Project Manager: Geoff Leking

Auger Hole 4 2.5' 7D25006-12 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perr	nian Basin E	nvironmen	ıtal Lab, l	L .P.				
Organics by GC									
Benzene	ND	0.00116	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Toluene	ND	0.00233	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Ethylbenzene	ND	0.00116	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Xylene (p/m)	ND	0.00233	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Xylene (o)	ND	0.00116	mg/kg dry	1	P7E0108	04/28/17	04/29/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		63.3 %	75-1	25	P7E0108	04/28/17	04/29/17	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene		78.2 %	75-1	25	P7E0108	04/28/17	04/29/17	EPA 8021B	
General Chemistry Parameters by EPA	Standard Metho	ds							
Chloride	5000	29.1	mg/kg dry	25	P7D2607	04/26/17	04/28/17	EPA 300.0	
% Moisture	14.0	0.1	%	1	P7D2711	04/27/17	04/27/17	% calculation	
Total Petroleum Hydrocarbons C6-C35 l	oy EPA Method 8	015M							
C6-C12	ND	29.1	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
>C12-C28	ND	29.1	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
>C28-C35	ND	29.1	mg/kg dry	1	P7D2706	04/26/17	04/26/17	TPH 8015M	
Surrogate: 1-Chlorooctane		82.4 %	70-1	30	P7D2706	04/26/17	04/26/17	TPH 8015M	
Surrogate: o-Terphenyl		81.7 %	70-1	30	P7D2706	04/26/17	04/26/17	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	29.1	mg/kg dry	1	[CALC]	04/26/17	04/26/17	calc	

Project: Select Energy Biliken 7 Fed 1H,2H

Spike

Source

13000 West County Road 100

Fax: (432) 563-2213

RPD

%REC

Project Number: 817-8169-000 Odessa TX, 79765 Project Manager: Geoff Leking

Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

Reporting

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P7E0108 - General Preparation	(GC)									
Blank (P7E0108-BLK1)				Prepared: (04/28/17 A	nalyzed: 04	-/29/17			
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00200	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 1,4-Difluorobenzene	0.0479		"	0.0600		79.8	75-125			
Surrogate: 4-Bromofluorobenzene	0.0523		"	0.0600		87.2	75-125			
LCS (P7E0108-BS1)				Prepared: (04/28/17 A	nalyzed: 04	-/29/17			
Benzene	0.0869	0.00100	mg/kg wet	0.100		86.9	70-130			
Toluene	0.0918	0.00200	"	0.100		91.8	70-130			
Ethylbenzene	0.100	0.00100	"	0.100		100	70-130			
Xylene (p/m)	0.194	0.00200	"				70-130			
Xylene (o)	0.0935	0.00100	"				70-130			
Surrogate: 1,4-Difluorobenzene	0.0639		"	0.0600		107	75-125			
Surrogate: 4-Bromofluorobenzene	0.0600		"	0.0600		100	75-125			

LCS Dup (P7E0108-BSD1)				Prepared: 04/28	3/17 Analyzed: 04	/29/17		
Benzene	0.0892	0.00100	mg/kg wet	0.100	89.2	70-130	2.61	20
Toluene	0.0889	0.00200	"	0.100	88.9	70-130	3.15	20
Ethylbenzene	0.101	0.00100	"	0.100	101	70-130	0.882	20
Xylene (p/m)	0.203	0.00200	"			70-130		20
Xylene (o)	0.109	0.00100	"			70-130		20
Surrogate: 4-Bromofluorobenzene	0.0606		"	0.0600	101	75-125		
Surrogate: 1,4-Difluorobenzene	0.0732		"	0.0600	122	75-125		

E Tech Environmental & Safety Solutions, Inc. Project: Select Energy Biliken 7 Fed 1H,2H

13000 West County Road 100 Odessa TX, 79765 Project Number: 817-8169-000 Project Manager: Geoff Leking Fax: (432) 563-2213

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Analyte	Result	Liiiit	Ollits	Level	Result	70KEC	Lillits	KI D	Lillit	Notes
Batch P7D2606 - *** DEFAULT PREP ***										
Blank (P7D2606-BLK1)				Prepared:	04/26/17 Aı	nalyzed: 04	/27/17			
Chloride	ND	1.00	mg/kg wet							
LCS (P7D2606-BS1)				Prepared:	04/26/17 Aı	nalyzed: 04	1/27/17			
Chloride	414	1.00	mg/kg wet	400		103	80-120			
LCS Dup (P7D2606-BSD1)				Prepared:	04/26/17 Aı	nalyzed: 04	/27/17			
Chloride	415	1.00	mg/kg wet	400		104	80-120	0.345	20	
Duplicate (P7D2606-DUP1)	Soui	rce: 7D24022	2-05	Prepared:	04/26/17 Aı	nalyzed: 04	1/27/17			
Chloride	4270	11.8	mg/kg dry	*	4250	-		0.431	20	
Duplicate (P7D2606-DUP2)	Soui	rce: 7D25005	5-14	Prepared:	04/26/17 Aı	nalyzed: 04	1/27/17			
Chloride	4720	28.4	mg/kg dry	•	4740	-		0.270	20	
Matrix Spike (P7D2606-MS1)	Soui	ce: 7D24022	2-05	Prepared:	04/26/17 Aı	nalyzed: 04	/27/17			
Chloride	5270	11.8	mg/kg dry	1180	4250	86.4	80-120			
Batch P7D2607 - *** DEFAULT PREP ***										
Blank (P7D2607-BLK1)				Prepared:	04/26/17 Aı	nalyzed: 04	/28/17			
Chloride	ND	1.00	mg/kg wet	*						
LCS (P7D2607-BS1)				Prepared:	04/26/17 Aı	nalyzed: 04	/28/17			
Chloride	419	1.00	mg/kg wet	400		105	80-120			
LCS Dup (P7D2607-BSD1)				Prepared:	04/26/17 Aı	nalyzed: 04	/28/17			
Chloride	412	1.00	mg/kg wet	400		103	80-120	1.68	20	

E Tech Environmental & Safety Solutions, Inc. Project: Select Energy Biliken 7 Fed 1H,2H

13000 West County Road 100 Odessa TX, 79765 Project Number: 817-8169-000 Project Manager: Geoff Leking Fax: (432) 563-2213

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

					_					
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
. many to	resure	Ziiiii		20,01	resure	74162	- Emmo		2	110103
Batch P7D2607 - *** DEFAULT PREP ***										
Duplicate (P7D2607-DUP1)	Sou	rce: 7D25006	-08	Prepared: (04/26/17 A	nalyzed: 04	/28/17			
Chloride	8740	28.4	mg/kg dry		8710			0.365	20	
Duplicate (P7D2607-DUP2)	Sou	rce: 7D25006	-12	Prepared: (04/26/17 A	nalyzed: 04	1/28/17			
Chloride	5000	29.1	mg/kg dry		5000			0.145	20	
Matrix Spike (P7D2607-MS1)	Sou	rce: 7D25006	-08	Prepared: (04/26/17 A	nalyzed: 04	/28/17			
Chloride	11200	28.4	mg/kg dry	2270	8710	108	80-120			
Batch P7D2711 - *** DEFAULT PREP ***										
Blank (P7D2711-BLK1)				Prepared &	Analyzed:	04/27/17				
% Moisture	ND	0.1	%							
Blank (P7D2711-BLK2)				Prepared &	Analyzed:	04/27/17				
% Moisture	ND	0.1	%							
Duplicate (P7D2711-DUP1)	Sou	rce: 7D25007	-15	Prepared &	Analyzed:	04/27/17				
% Moisture	23.0	0.1	%		23.0			0.00	20	
Duplicate (P7D2711-DUP2)	Sou	rce: 7D25009	-02	Prepared &	Analyzed:	04/27/17				
% Moisture	4.0	0.1	%		4.0			0.00	20	
Duplicate (P7D2711-DUP3)	Sou	rce: 7D26001	-05	Prepared &	Analyzed:	04/27/17				
% Moisture	14.0	0.1	%		13.0			7.41	20	
Duplicate (P7D2711-DUP4)	Sou	rce: 7D27001	-05	Prepared &	Analyzed:	04/27/17				
% Moisture	8.0	0.1	%		8.0			0.00	20	

Project: Select Energy Biliken 7 Fed 1H,2H

13000 West County Road 100

Odessa TX, 79765

Project Number: 817-8169-000 Project Manager: Geoff Leking Fax: (432) 563-2213

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P7D2705 - TX 1005										
Blank (P7D2705-BLK1)				Prepared &	Analyzed:	: 04/26/17				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	102		"	100		102	70-130			
Surrogate: o-Terphenyl	54.4		"	50.0		109	70-130			
LCS (P7D2705-BS1)				Prepared &	Analyzed:	04/26/17				
C6-C12	891	25.0	mg/kg wet	1000		89.1	75-125			
>C12-C28	1130	25.0	"	1000		113	75-125			
Surrogate: 1-Chlorooctane	122		"	100		122	70-130			
Surrogate: o-Terphenyl	50.7		"	50.0		101	70-130			
LCS Dup (P7D2705-BSD1)				Prepared &	Analyzed:	04/26/17				
C6-C12	856	25.0	mg/kg wet	1000		85.6	75-125	4.03	20	
>C12-C28	1030	25.0	"	1000		103	75-125	9.15	20	
Surrogate: 1-Chlorooctane	118		"	100		118	70-130			
Surrogate: o-Terphenyl	46.2		"	50.0		92.4	70-130			
Matrix Spike (P7D2705-MS1)	Sour	ce: 7D25004	1-08	Prepared: (04/26/17 A	nalyzed: 04	1/27/17			
C6-C12	787	26.9	mg/kg dry	1080	ND	73.2	75-125			QM-05
>C12-C28	1000	26.9	"	1080	15.5	91.7	75-125			
Surrogate: 1-Chlorooctane	103		"	108		95.9	70-130			
Surrogate: o-Terphenyl	46.2		"	53.8		85.9	70-130			
Matrix Spike Dup (P7D2705-MSD1)	Sour	ce: 7D25004	1-08	Prepared: (04/26/17 A	nalyzed: 04	/27/17			
C6-C12	831	26.9	mg/kg dry	1080	ND	77.3	75-125	5.43	20	
>C12-C28	1040	26.9	"	1080	15.5	95.5	75-125	4.08	20	
Surrogate: 1-Chlorooctane	108		"	108		100	70-130			
Surrogate: o-Terphenyl	50.5		"	53.8		93.9	70-130			

Project: Select Energy Biliken 7 Fed 1H,2H

13000 West County Road 100

Project Number: 817-8169-000

Fax: (432) 563-2213

Odessa TX, 79765 Project Manager: Geoff Leking

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P7D2706 - TX 1005										
Blank (P7D2706-BLK1)				Prepared &	Analyzed:	04/26/17				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	88.4		"	100		88.4	70-130			
Surrogate: o-Terphenyl	43.0		"	50.0		86.0	70-130			
LCS (P7D2706-BS1)				Prepared &	Analyzed:	04/26/17				
C6-C12	791	25.0	mg/kg wet	1000		79.1	75-125			
>C12-C28	773	25.0	"	1000		77.3	75-125			
Surrogate: 1-Chlorooctane	91.6		"	100		91.6	70-130			
Surrogate: o-Terphenyl	40.3		"	50.0		80.7	70-130			
LCS Dup (P7D2706-BSD1)				Prepared &	Analyzed:	04/26/17				
C6-C12	760	25.0	mg/kg wet	1000		76.0	75-125	3.98	20	
>C12-C28	841	25.0	"	1000		84.1	75-125	8.52	20	
Surrogate: 1-Chlorooctane	88.5		"	100		88.5	70-130			
Surrogate: o-Terphenyl	39.0		"	50.0		78.1	70-130			
Matrix Spike (P7D2706-MS1)	Source	e: 7D25007	7-14	Prepared: (04/26/17 A	nalyzed: 04	/27/17			
C6-C12	956	28.7	mg/kg dry	1150	27.1	80.8	75-125			
>C12-C28	947	28.7	"	1150	64.6	76.7	75-125			
Surrogate: 1-Chlorooctane	107		"	115		93.0	70-130			
Surrogate: o-Terphenyl	47.7		"	57.5		83.0	70-130			
Matrix Spike Dup (P7D2706-MSD1)	Sourc	e: 7D25007	7-14	Prepared: (04/26/17 A:	nalyzed: 04	/27/17			
C6-C12	927	28.7	mg/kg dry	1150	27.1	78.3	75-125	3.15	20	
>C12-C28	928	28.7	"	1150	64.6	75.1	75-125	2.16	20	
Surrogate: 1-Chlorooctane	106		"	115		91.9	70-130			
Surrogate: o-Terphenyl	46.6		"	57.5		81.1	70-130			

E Tech Environmental & Safety Solutions, Inc.

Project: Select Energy Biliken 7 Fed 1H,2H

Fax: (432) 563-2213

13000 West County Road 100 Project Number: 817-8169-000 Odessa TX, 79765 Project Manager: Geoff Leking

Notes and Definitions

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were

within acceptance limits showing that the laboratory is in control and the data is acceptable.

BULK Samples received in Bulk soil containers

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

	Drew	Darron			
Report Approved By:			Date:	5/3/2017	

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST		Relinquished by: Date Time	Company C	D	Relinquished by: Date Time	Special instructions:	Auger Hole	Huger Hole 3 3'	Hole 3		P Auges Hole 2 2.5'	5 Auger Hole 2 2'	1		Auger 1	Auger Hole 1 11	LAB # (lab use only)		(lab use only) 1075006	Sampler Signature: Sunge Julium	Telephone No: 432-563-2200	City/State/Zip: Midland, Texas 79708	Company Address: PO Box 8469	Company Name Etech Environmental & Safety Solutions, Inc.	Project Manager: Greoff Leking		Etech Environmental & Safet
12800 W. Hwy 80 E		Received by ELOI:	Received by:	D	Received by:		↓	131	Ω -	13,	130	130	330	125	124					0				is, inc.			y Solutions
12800 W. Hwy 80 E		1					9	7	Ω/	7	Ŋ	53	ŏ	1	N N	0				-mail: ge	x No: 432						s, Inc
CHAIN OF CUSTODY RECORD AND AMALYSIS REQUEST Flore Fax: 432-653-2200							团	K	×	X	X	Z	区	区	×	X	Ice	1	1	9	563					Q 12	
CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST Force 43.266.2200											靣	宣	靣		同		HNO ₃	Pres		100	221					dess	
## CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST 79766 ## Phone: 432-663-2210 ## Phone: 432-663-2210 ## Phone: 432-663-2210 ## Phone: 432-663-2210 ## Phone: 432-663-2213 ## Project Name: 42-64-000 ## Project Loc: De Intervention From the Intervention of the In																	HCI	ervat			ω					≥ نَهُ	
## CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST 797656 Phone: 432-563-2200 Phone: 432-563-2213 Project Name: \$\frac{1}{2} \int \frac{1}{2} \int \frac{1}																	H₂SO₄	g &	10.	A.	1	1 :				exa,	
CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST Phone: 432-663-2200 Phone: 432-663-2210 Phone: 432-663-2210 Phone: 432-663-2210 Phone: 432-663-2210 Phone: 432-663-2211 Project Name: 5C CC Energy Color Fax: 432-663-2211 Fax:	}																NaOH	**	1								3
CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST Phone: 432-563-2200 Fax: 432-563-2200 Fax: 432-563-2200 Fax: 432-563-2200 Fax: 432-563-2213 Project Name: Sec CC	1				_		口							口			Na ₂ S ₂ O ₃	onta		20)765	1
NP=Non-Potable Specify Other NP=Non-Potable NP=No		7					口	띹										mers		Z							
NP=Non-Potable Specify Other NP=Non-Potable NP=	T	Date	Date		Dag		Ш				Ш	Ш		Ш	Ш			1		2		1		1			
NP=Non-Potable Specify Other NP=Non-Potable NP=No			:		"													ĭã			ZD.						CH
	- 1				\dashv													×			por				Ţ		A N
		€ ∄	Ħ		a		N	N	X	X	X	√ZI	X	17	N	K		06			t Fo		Proj	v	oje:		Š
		O M	ดี		ā		同	盲	司		Ī			Ī	F			-			rma	v	ect	roje	X Z		S
	ľ	<u>ē</u>		လ္က င္	<u>ဂ</u> ်	Sa											Anions (CI, SO4, CO3, HCO3)		5 4			0 #	CC:	다 #	me:		IST(
		npe	চু চু	mple	Stod S	npie											SAR/ESP/CEC		F E		1	1	1 .	60	18		8
	l	ratur	Sam	y se Hai	y se	δ. 3											Metals: As Ag Ba Cd Cr Pb Hg	Se					0	L	R	·	R
	- [e <u>⊂</u>	er?	als c	왕												Volatiles			≱	anda		B	1	1	T o	S
	- [9	lien	elive O	ead:	Ters Ters												:		alyz	a		fo.	200	5	ax:	RC
		Rece	uPS	ed Fed	spac	ents	M	区	M	M	N	X	X	X	X	-		60		е Г о			1	20	3	432 432	À
		Ä,	_ p	(<u>©</u>	ne(;	÷\$	띨	빌	븨	븨	믜	빌	닠	Ц	빌					5	코	.	Ł	1	1	-56;	D
		2	¥		<u>"</u>	4 1		닐	븿	닠	닠	빌	빌		닏						~ ~~		Z	ĬŎ	3/(1)	-22 -22	Ž.
		0	'n				園	M	쒸	岗	쯲	M	씱		쐳	M	Uniorides)						1	O	Sen a	13 B	E X
		>	ed /	7	Ø -	3	믬	븼	붜	닖	믬	믬	님	믬	ᆜ	믬									7	. ,	SIS
	- [2	, <u>F</u>		y -	ノ	님	片	붜	붜	붜	붜	눼	님	片	믬					, PE				10		RE
		الم	/ S z	ZZ	zz	z		님	붜	닏	믬	닉	뭐		닏	믬	RUSH TAT (Dro Schodulo) 24	ΔD	72 hre	니	0)						QU
	-	7	Star		-			 	늵		岗		뒫	NZ		1		, 							Ţ		ES7
· · · · · · · · · · · · · · · · · · ·	L	· · · · ·		<u> </u>				الستدا	15.71	<u>1</u>	لتد	للاست	ا قت	تعا	قت	الجنعي		Ι.				1 .	.i	· [Pag	e 21 c	

Γ	اير	ارچ	m	교	<u> </u>	1	1	T	T	1	T	1	T	7	T .		10	্রা								_
	Relinquished by:	əlinqu	Blue By	Relinquished by	Special Instructions:									6	_	LAB # (lab use only)	골	(lab use only)								Etech Environmental & Safety Solutions, Inc.
	ished	ishec		ishec	l Ins	-	\vdash	+	├-	-	-	}-	+	B	77		ᆜ꿃	9	S		0		0	ס		ec
	by	by:	برز	ķ	truci							-		Auges	Auger		-	اتخر	amı	Telephone No:	City/State/Zip:	Company Address:	Company Name	Project Manager:		3
			ST.		ions								6	jo "	0			$\supset $) er	hon	State	oany	oany	হ		Ш
			3		••										1		15	70	Sign	e Z	d[Z/	Ado	Na	lana		7
		d	1		*-									Hole	Hole]	ÌŠ	≥	atun	Υ.	••	dres	me	ger:		3
														0	O	FIELD CODE	15	\geq $ $	(D)	4.	lz -		lm	1		2
								1					1	ľ_	_	CC	16	>	B	32-5	lidlar	O BC	tech	ć		3
														工		M			B	432-563-2200	id.	PO Box 8469	ENV.	(yeu)		<u>D</u>
+			7	\dashv															70	8	Midland, Texas 79708	69	ronn	I :		7
	Date	Date		<u>.</u>										2:5	15		Ŀ		6		797		enta	Lekins		<u>a</u>
	कि	~	-	ate										-					D.		8		80			20
-			****	\dashv		-	-	-	-	-	-	-	+-	-	-		-		Sampler Signature: Hope Lobert				vafet 1			S
	=	딃																C	1				y So		. :	a
	Time	Time	i	Time													1		1				lutior			œ'
7	\ <u>z</u>					-	-			-	-	-	-	-	-		-		1		1		Etech Environmental & Safety Solutions, Inc.			Y
1	Receive	Received by:	Ì	Received by:										4,24,1	4,24,17								ਨ	P. A.		S
1		60 5		66 5						<u> </u>				1	ير	Date Sampled							.]			9
F	原化												L		17											
	No.													_	_									1		<u>o</u> "
1														2	\mathcal{O}_{2}	Time Sampled			ф	Fag						DS.
1	U													328	1323				mai	N _O						<u>. </u>
1	'					<u> </u>				 		-		1	_	No. of Containers	1	, e e	e-mail: Geoff@ctz	Fax No: 432-563-2213	1					<u> </u>
						H	П		П	П				X	X	lce	+1		弘	2-56;					0 %	9
						盲	盲	冒	盲	盲	d	i	Ħ			HNO ₃	Pres		(3)	3-221					12800 W. Hwy 80 E Odessa, Texas 79765	
11																HCI	Preservation		R	ω					ăĭ≶	
																H₂SO₄			7						Hwy	
														口		NaOH	& # of Containers		X						80 I	
-				-		H	片	님		片			믐	ዙ		Na ₂ S ₂ O ₃	ontair		2						765	
7	3					片	片	H	님	믐	片	믐	片	H	片	None Other (Specify)	- S		Menvi, com							
1	ale	Date	à				لسيا		<u></u>	۳	ليسا			-		DW=Drinking Water SL=Sludge	H		0	1	I.	1	1	1		
80																GW = Groundwater S=Soil/Solid	Matrix		7	Rep						HA
**													L			NP=Non-Potable Specify Other	×		_	ort I	. :	ָ קַר		Po		IN C
100	Time	Time	ā	m e										Ø	N	TPH: 418.1 8015M 1005 10	006			Report Format:		Project Loc: Bennett, NM	Pro	Project Name:		CHAIN OF CUSTODY RECORD AND ANALYSIS
\perp			000	1	SL	붜	片	붜	붜	님	믬	片	川	片	븸	Cations (Ca, Mg, Na, K)	\dashv	_		a I	PO #:	t Lo	ject ;	Nam		SU:
	empe	. हु हु	usto	To Co	abor ampi	눼	님	뷤	뉘	믬	片	屵	H	H	님	Anions (CI, SO4, CO3, HCO3) SAR / ESP / CEC		TOTAL:		Νή	#	لبا ن	₩	D N		700
	eratu	Sam	dy si	₹ FI	ator le Cc								F	F		Metals: As Ag Ba Cd Cr Pb Hg		H		χ. Σ		şe i	<u>~</u>	1-10		YR
	re U	nplen	bals	of I	y Co yntair									口		Volatiles	T	司,		Standard		3	3-1	Kes	Pho	EΩ
	pon I	by Sampler/Client Rep. ? by Courier? UPS	Custody seals on cooler(s) Custody seals on cooler(s) Sample Hand Delivered	OCs Free of Headspace?	Laboratory Comments: Sample Containers Intact?											Semivolatiles		iay ke		prd.		F	316	19	one: Fax:	SB
	Rece	t Rep UPS	oler oler	spac	ents: Intac				口					X	-	BTEX 8021B 5030 or BTEX 82	60					#	ţ	710	432- 432-	AN
	Ř ^) D	Custody seals on container(s) Custody seals on cooler(s)	974 96.	"პ "∣	님	님	뷔	붜	믬	믬	님	님	片		RCI NORM	<u> </u>	;		ス		Z	0	E &	-563 -563	DΑ
16	Temperature Upon Receipt:	THG	٤	-		믬	믬	믬	믬	믬	爿		片	X		N.O.R.M. Chlorides				ש		1	Project #: 817-8169-000	Tred 1H1	Phone: 432-563-2200 Fax: 432-563-2213	NA.
1	Č	<u></u>		~		베	퓜	베	베	퓜	님	H	片		H		<u></u>	-1	1					+	ω Ο	YS.
	>	To the second	< - >)(4	〉 `		司		司	司	司			靣	司					NPDES				2 H		IS R
	\subseteq	/Ē		_]	X						REQUEST
	D.	one Sta	ZZZ	ZZ	Z											RUSH TAT (Pre-Schedule) 24,	, 48, 7	2 hrs]				1			UES
١	\sim	_									Ш			区	X	Standard TAT				· ***		}		 Page		7



March 28, 2018

SHANE ESTEP

ETECH Environmental & Safety Solutions, Inc.

P. O. BOX 8469

MIDLAND, TX 79708

RE: DEVON BILLIKEN 7 FEDERAL 1H

Enclosed are the results of analyses for samples received by the laboratory on 03/22/18 16:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-17-10. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keine

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

ETECH Environmental & Safety Solutions, Inc.

SHANE ESTEP P. O. BOX 8469 MIDLAND TX, 79708

Fax To: (432) 563-2213

Received: 03/22/2018 Sampling Date: 03/22/2018

Reported: 03/28/2018 Sampling Type: Soil

Project Name: DEVON BILLIKEN 7 FEDERAL 1H Sampling Condition: Cool & Intact
Project Number: 817-8169-000 Sample Received By: Tamara Oldaker

Project Location: SELECT ENERGY - LEA CO NM

Sample ID: BORE HOLE 1 7' (H800838-01)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	03/26/2018	ND	432	108	400	3.77	
Sample ID: BORE HOLE 1	12' (H80083	38-02)							
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	03/26/2018	ND	432	108	400	3.77	
Sample ID: BORE HOLE 2	8' (H800838	3-03)							
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	03/26/2018	ND	432	108	400	3.77	
Sample ID: BORE HOLE 2	13' (H80083	38-04)							
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	03/26/2018	ND	432	108	400	3.77	

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

ETECH Environmental & Safety Solutions, Inc.

SHANE ESTEP P. O. BOX 8469 MIDLAND TX, 79708

Fax To: (432) 563-2213

Received: 03/22/2018 Sampling Date: 03/22/2018

Reported: 03/28/2018 Sampling Type: Soil

Project Name: DEVON BILLIKEN 7 FEDERAL 1H Sampling Condition: Cool & Intact
Project Number: 817-8169-000 Sample Received By: Tamara Oldaker

Project Location: SELECT ENERGY - LEA CO NM

16.0

16.0

Sample ID: BORE HOLE 3 8' (H800838-05)

Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	03/26/2018	ND	432	108	400	3.77	
Sample ID: BORE HOLE 3	•	•	Ab	d B 40					
Chloride, SM4500Cl-B	mg	/kg	Anaiyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	03/26/2018	ND	432	108	400	3.77	
Sample ID: BORE HOLE 4	7.5' (H8008	38-07)							
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	03/26/2018	ND	432	108	400	3.77	
Sample ID: BORE HOLE 4	12.5' (H800	838-08)							
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier

Cardinal Laboratories *=Accredited Analyte

ND

432

108

400

3.77

03/26/2018

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine

Chloride



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

(575) 393-2326 FAX (575) 393-2476 101 East Marland, Hobbs, NM 88240

			The second secon	manufacturated a factor of the real district of the second	21	
Company Name:	ETECH		13/14/10		ANALYSIS REQUEST	
Project Manager: SHANE	SHANE ESTEP		P.O. #:			
Address: \3000	00 W CR 100		Company: ETECH			
City: ODESSIA	State: 1X	Zip: 79765	Attn: SHANE ESTEP	4		
Phone#: 니공	Phone #: 432-325-716DFax#:		Address: 13000 WCK 100	K 100		
Project #: 817	Project #: \$17 - \$169 - 000 Project Owner:	Project Owner: SELECT ENERGY	City: 00 855A			
Project Name:	Project Name: DEVION BILLIKEN 7 FEDERAL	DERAL IT	State: 7 Zip: 79765	765		
Project Location	Project Location: とをみ CO、、NM		Phone #:432-325 ~ 7160	1160		
Sampler Name:	GEDFF LEXING		Fax #:) = 1		
FOR LAB USE ONLY		MATRIX	PRESERV. SAMPLING			
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMF # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER: ACID/BASE: ICE / COOL OTHER:	CHLORI		
	RORE HOLE (T)	6 · X	3.22.18	とのが		
2		-		1430 1		
W	(2 8)			1315		
+	17 2 -			1335		
Λ-	18 E 11 71			1230		
C	11 5 31 131			1245		
J.	1512 H 11 3			1125		
\$	11 11 4 12.51	54	4	N477 +		
				THE PERSON OF TH		

PLEASE NOTE: Liability and Damages. Cardinats liability and clients exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, Relinquished By: Relinquished By: Delivered By: (Circle One) Sise Date: 3.2218 Date: Time: 650 Time: Received By: Received By: Cool Intact
Yes 4 Yes Sample Condition CHECKED BY: (Initials) Phone Result: Fax Result: REMARKS: TMAIL ☐ Yes

□ No

Add'I Phone #: Add'l Fax #:

STANT

geoff@etechenu.com Shane Betechen, con

TOH

Sampler - UPS - Bus - Other: