State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

	OPERATOR			🔀 Initial Report 🔲 Final Report		
Name of Company OXY USA INC	Contact					
Address PO BOX 4294; HOUSTON, TX 77210		Telephone No. 575-390-2828				
Facility Name MESA VERDE Water Treatment Facility Facility Type Water Treatment Facility						
Surface Owner FEDERAL Mineral Own	er FEDER	FEDERAL API # 1RF-14		Closest well		
LOCATI	ON OF R	ELEASE				
Unit Letter Section Township Range Feet from the No	orth/South Lin		East/West Line	County		
N/O 18 24S 32E 280	SOUTH	1146	WEST	LEA		
Latitude_ 32.211957 _ Longitude103.713821 _ NAD83-(Leak GPS)						
NATURE OF RELEASE						
Type of Release PRODUCED WATER		Volume of Release 31 bbls Volume Recovered 20 bbls				
Source of Release Pump failure caused release		Date and Hour of Occurrence Date and Hour of Discovery 06/06/2018				
Was Immediate Notice Given?	If YES,	If YES, To Whom?				
Yes 🗌 No 🗌 Not Requi		OLIVIA YU-NMOCD; SHELLY TUCKER-BLM				
By Whom? WADE DITTRICH Was a Watercourse Reached?		Date and Hour 06/06/2018				
Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*						
	- F	Received				
	E	v Olivia Yu	at 1:02 pn	n. Jun 18	. 2018	
Describe Cause of Problem and Remedial Action Taken.*						
Pump failure caused release						
		· •• · • • · ·				
Describe Area Affected and Cleanup Action Taken.*						
The affected areas of this spill are approximately 100x50 (measurements are subject to change with GPS tracking). Remediation will be						
completed in accordance with a remediation plan approved by the NMOCD and BLM.						
Mesa Verde Water Treatment Facility GPS: 32.250372 -103.790388						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and						
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 repo	ort does not rel	ieve the operator of	responsibility for o	compliance with	any other	
federal, state, or local laws and/or regulations.		OIL CONSERVATION DIVISION				
and here with		<u>OTH CONSERVATION DIVISION</u>				
Signature: /VICU BACCO						
Printed Name: WADE DITTRICH	Approvea	Approved by Environmental Specialist:				
Title: ENVIRONMENTAL SPECIALIST	Approval	Date: 6/18/201	8 Expiration	Date:		
E-mail Address: wade_dittrich@oxy.com	Condition	Conditions of Approval:				
Date: 6/14/18 Phone: 575-390-2828	see att	see attached directive				
* Attach Additional Sheets If Necessary	1RF-5	100				
fOY1716651072		nOY1	816947247	DOY18	16947751	

Operator/Responsible Party,

The OCD has received the form C-141 you provided on _6/15/2018_ regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number _1RP-5100_ has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District _1_ office in __Hobbs____ on or before _7/18/2018_. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

• Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

• Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

• Nominal detection limits for field and laboratory analyses must be provided.

• Composite sampling is not generally allowed.

• Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us

From:	Yu, Olivia, EMNRD
To:	<u>"Wade_Dittrich@oxy.com";</u> stucker@blm.gov_
Cc:	<u>cbrunson@bbcinternational.com;</u> kswinney@bbcinternational.com; kathy@bbcinternational.com; jgilkey@bbcinternational.com; Rebecca_Moore@oxy.com
Subject:	RE: Mesa Verde Water Treatment Facility
Date:	Thursday, June 7, 2018 8:52:00 AM

Good morning Mr. Dittrich:

Acknowledged.

Thanks, Olivia

From: Wade_Dittrich@oxy.com <Wade_Dittrich@oxy.com>
Sent: Thursday, June 7, 2018 8:44 AM
To: Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>; stucker@blm.gov
Cc: cbrunson@bbcinternational.com; kswinney@bbcinternational.com; kathy@bbcinternational.com; jgilkey@bbcinternational.com; Rebecca_Moore@oxy.com
Subject: RE: Mesa Verde Water Treatment Facility

Olivia,

You are correct. I sent in the GPS for the actual leak site so we would have reference. It is located at a mobile pump on the line that comes to and from the Mesa Verde Recycling Facility. Thank you.

Wade Dittrich Environmental Specialist Oxy Permian-New Mexico 575-390-2828 cell 575-397-8214 office Wade_Dittrich@Oxy.com

From: Yu, Olivia, EMNRD <<u>Olivia.Yu@state.nm.us</u>>
Sent: Wednesday, June 6, 2018 3:12 PM
To: Dittrich, John W <<u>Wade_Dittrich@oxy.com</u>>; <u>stucker@blm.gov</u>
Cc: cbrunson@bbcinternational.com; <u>kswinney@bbcinternational.com</u>;
kathy@bbcinternational.com; jgilkey@bbcinternational.com; Moore, Rebecca A
<<u>Rebecca_Moore@oxy.com</u>>
Subject: [EXTERNAL] RE: Mesa Verde Water Treatment Facility

Mr. Dittrich:

Based on the GPS coordinates provided, this release location is in the vicinity of the Mesa Verde Recycling Containment. The location of the Mesa Verde Recycling Facility was permitted for 32.250372, -103.790388. Please verify.

Thanks, Olivia

From: Wade_Dittrich@oxy.com <Wade_Dittrich@oxy.com>
Sent: Wednesday, June 6, 2018 12:45 PM
To: Yu, Olivia, EMNRD <<u>Olivia.Yu@state.nm.us</u>>; stucker@blm.gov
Cc: cbrunson@bbcinternational.com; kswinney@bbcinternational.com;
kathy@bbcinternational.com; jgilkey@bbcinternational.com; Rebecca_Moore@oxy.com
Subject: Mesa Verde Water Treatment Facility

All,

This is to inform you that Oxy Permian had a **Reportable** release in **Lea County** at the **Mesa Verde Water Treatment Facility** on 6/6/2018.

Release Location: Legal -18-24S-32E, API: 30-025-33626-Closest Well

Release Volume: 0 bbls of Oil and 31 bbls of Produced Water.

Recovered: 20 bbls recovered

Cause of Release: pump failure caused release

Approximate Area impacted by release: 100ft x 50ft- (measurements are subject to change with GPS tracking)

GPS Coordinates and Driving Direction: 32.211957 ,-103.713821 (Leak GPS)

South on Buck Jackson RD, go half mile and turn South- East, go 3 miles and turn North, go half mile and turn West to ponds.

Please let me know if you have any questions.

Wade Dittrich

Environmental Specialist Oxy Permian-New Mexico 575-390-2828 cell 575-397-8214 office Wade_Dittrich@Oxy.com