

From: [Yu, Olivia, EMNRD](#)
To: ["Maren Latimer"; "joetippy@valornet.com"](#)
Subject: RE: JR Oil Co. Eaton BAC Remediation
Date: Thursday, June 21, 2018 3:00:00 PM

Mr. Tippy:

Please address following concerns regarding the remediation report for 1RP-4591.

1. There may have been some miscommunication during the meeting on February 27, 2018. Please be advised that generally, confirmation sidewall samples are required for each area with a different excavation depth. For example, sidewall/edge samples were expected at the border between the 4 ft. (red) and 2 ft. (blue) areas and the border between the 4 ft. and 1 ft. (green) area. Do you have field tests to represent the change in excavation depth with permissible levels of BTEX, chlorides, and TPH extended demonstrated?
2. Were confirmation samples taken from the edge of the 1 ft. excavation (green)?
3. Does delineation sample location SP-9 fall within the 4 ft. or 2 ft. excavation area?
4. A bottom confirmation sample will be required at 2 ft. bgs for the area represented by delineation sample location SP-5. Laboratory analyses of TPH extended and chlorides are required.
5. What is the pile South of SP-9 area? Is this stockpiled soil?
6. Was impacted soil removed and area lined before the reestablishment of the battery? It is situated over delineation sample point SP-4, which had elevated BTEX and TPH extended up to a 1 ft. in depth and above permissible chloride levels at 11 ft. bgs. If not, this would explain the above permissible chloride levels for sidewall samples SP-10 and SP-12. Were confirmation bottom and sidewall samples taken for this area around the bermed tank battery?

Thanks,
Olivia

From: Maren Latimer <Maren.Latimer@nmoilpatch.com>
Sent: Friday, June 1, 2018 8:20 AM
To: Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>
Subject: JR Oil Co. Eaton BAC Remediation

Good Morning,

Per the request of Joe Tippy of JR Oil Co., I have attached a copy of the remediation plan subsequent to the initial report filed. Please don't hesitate to call/email me if you have any questions or need anything further.

Thank you,

Maren Latimer
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