Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

## **Release Notification and Corrective Action**

	OPERATOR	Initial Report	Final Report
Name of Company Devon Energy Production Company	Contact Steve McGlasson, Prod	luction Foreman	
Address 6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No. 575-748-3371		
Facility Name Kachina 8 Fed 1	Facility Type Oil		
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Surface Owner Federal	Mineral Owner Federal	API No. 30-025-30986
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## LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
С	8	18S	33E	660	FNL	1830	FWL	Eddy

Latitude\_32.7673416\_ Longitude\_103.6879425\_ NAD83

## NATURE OF RELEASE Type of Release Volume of Release Volume Recovered Produced Water (PW) 12.9BBLS PW 3.2BBLS PW Source of Release Date and Hour of Occurrence Date and Hour of Discovery July 30, 2018 @ 11:30 AM MST Hole in tank July 30, 2018 @ 11:30 AM MST If YES, To Whom? Was Immediate Notice Given? ☐ Yes ☐ No 🛛 Not Required Via C141 By Whom? Date and Hour N/A Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ⊠ No N/A RECEIVED If a Watercourse was Impacted, Describe Fully.\* N/A By CHernandez at 12:03 pm, Aug 23, 2018 Describe Cause of Problem and Remedial Action Taken.\* A hole was discovered in the bottom of the storage tank. The tank was isolated to prevent any further release. Repairs made. Describe Area Affected and Cleanup Action Taken.\* Approximately 12.9bbls of pw was released into secondary containment. Approximately 3.2bbls of pw was recovered. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Dana DeLaRosa Approved by Environmental Specialist: Printed Name: Dana DeLaRosa Approval Date: 8/23/2018 **Expiration Date:** Title: Field Admin Support E-mail Address: dana.delarosa@dvn.com Conditions of Approval: Attached NMAC 19.15.29 effective August 14, Phone: 575.748.3371 Date: 2018. Complete release \* Attach Additional Sheets If Necessary 1RP-5170 nCH1823544435 characterization before any significant remediation. pCH1823545076

