

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

| | |
|----------------|---------------|
| Incident ID | NOY1826826475 |
| District RP | 1RP-5902 |
| Facility ID | |
| Application ID | pOY1826825549 |

Release Notification

Responsible Party

| | |
|------------------------------------------------------------------------|--------------------------------------------|
| Responsible Party BTA Oil Producers | OGRID 260297 |
| Contact Name John Allen | Contact Telephone 432-701-5808 |
| Contact email jallen@btaoil.com | Incident # (assigned by OCD) NOY1826826475 |
| Contact mailing address 104 S. Pecos St. Midland, TX 79701 | |

Location of Release Source

Latitude: 32.0513169654 Longitude: -103.6062430032
(NAD 83 in decimal degrees to 5 decimal places)

Release location reported
on 19 Sept 2018 at
32.05356, -103.60563.

| | |
|----------------------------------|------------------------------------|
| Site Name: Mesa B #2 SWD | Site Type: SWD Battery |
| Date Release Discovered: 9/11/18 | API# (if applicable): 30-025-42462 |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| P | 7 | 26S | 33E | Lea |

Medium cave karst

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☒ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| | | |
|----------------------------------------------------|--------------------------------------------------------------------------------|---------------------------------------------------------------------|
| <input type="checkbox"/> Crude Oil | Volume Released (bbls) | Volume Recovered (bbls) |
| <input checked="" type="checkbox"/> Produced Water | Volume Released (bbls): 60 | Volume Recovered (bbls): 30 |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| <input type="checkbox"/> Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) |
| <input type="checkbox"/> Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) |

Cause of Release:

Internal corrosion in pump vibration dampener caused salt water to spray produced water to spray onto the well pad. Some flowed off-site about 150 yards.

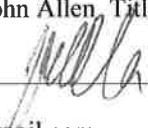
State of New Mexico
Oil Conservation Division

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| | |
|---------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|
| Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release? Over 25 bbl |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? No | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

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|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately. |
| If all the actions described above have <u>not</u> been undertaken, explain why: All free produced water has been removed so there no possibility that human health will be affected or further damage to the environment. Released materials stopped spreading when the pump was shut down and the leak stopped. |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |
| Printed Name: John Allen Title: Environmental Manager _____ Signature:  _____ Date: 9/20/18 email: jallen@btaoil.com _____ Telephone: 432-701-5808 |
| <div style="display: flex; justify-content: space-between;"> <div> OCD Only Received by: RECEIVED By Olivia Yu at 4:46 pm, Sep 24, 2018 </div> <div> Date: _____ </div> </div> |