State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

)

Incident ID	NOY1826852450	
District RP		
Facility ID		
Application ID		

# **Release Notification**

## **Responsible Party**

Responsible Party:	Devon Energy	OGRID:	06137
Contact Name:	Stephen Richards	Contact Telephone:	575-252-3717
Contact email:	Stephen.richards@dvn.com	Incident # (assigned by OCD)	NOY1826852450
Contact mailing address:	PO Box 250, Artesia, NM 88211		·

## **Location of Release Source**

Latitude 32.043682 N

(NAD 83 in decimal degrees to 5 decimal places)

Site Name:	Rattlesnake Treatment Facility	Site Type:	Well Pad
Date Release D	iscovered: 9/2/2018, 1:00 AM	API# (if applicable)	30-025-42355 (Rattlesnake 16 SWD 1) 1RF-4

Unit Letter	Section	Township	Range	County
Е	16	26S	34E	LEA

Surface Owner: State State Tribal Private (Name:

## Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)					
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)			
Produced Water	Volume Released (bbls) 450	Volume Recovered (bbls) 450			
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No			
Condensate	Volume Released (bbls)	Volume Recovered (bbls)			
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)			
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)			

Cause of Release:

Due to lightning, a power failure caused tanks to overfill into lined secondary containment. The liner was intact, therefore all 450 barrels of treated water released was recovered.

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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	
19.15.29.7(A) NMAC?	
19.15.29.7(A) INMAC:	The set ill more even 25 hourses
	The spill was over 25 barrels.
Yes 🗌 No	
If VES was immediate p	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Brett Fulks, Devon EHS	Professional, sent email on 9/3/18 at 10:53 AM to Jim Griswold, Christina Hernandez, Olivia Yu, and Ryan
Mann.	

## **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\square$  The source of the release has been stopped.

 $\boxtimes$  The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Denise Menoud	Title:	_Field Admin Support	
-	D <i>enise A. Menoud</i> nenoud@dvn.com		/18/2018575-746-5544	
	<b>RECEIVED</b> By Olivia Yu at 2:37 pm, Sep 25, 201	8 Date:		

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## Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗌 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗌 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗌 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
Field data
Data table of soil contaminant concentration data
Depth to water determination
Determination of water sources and significant watercourses within <sup>1</sup> / <sub>2</sub> -mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information
Topographic/Aerial maps

Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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regulations all operators are public health or the environm failed to adequately investig	prmation given above is true and complete to the l required to report and/or file certain release notif ment. The acceptance of a C-141 report by the O gate and remediate contamination that pose a three of a C-141 report does not relieve the operator of a	fications and perform co CD does not relieve the at to groundwater, surface	rrective actions for rele operator of liability sho ce water, human health	eases which may endanger ould their operations have or the environment. In
Printed Name:		Title:		
Signature:		Date:		
email:		Telephone:		
OCD Only				
Received by:		Date:		

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Remediation Plan Checklist: Each of the following items must be included in the plan.

Detailed description of proposed remediation technique

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# **Remediation Plan**

<ul> <li>Scaled sitemap with GPS coordinates showing delineation points</li> <li>Estimated volume of material to be remediated</li> <li>Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC</li> <li>Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)</li> </ul>				
Deferral Requests Only: Each of the following items must be con	nfirmed as part of any request for deferral of remediation.			
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.				
Extents of contamination must be fully delineated.				
Contamination does not cause an imminent risk to human health	h, the environment, or groundwater.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name:	_ Title:			
Signature:	Date:			
email:	Telephone:			
OCD Only				
Received by:	Date:			
Approved Approved with Attached Conditions of	Approval Denied Deferral Approved			
Signature:	Date:			

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# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<b><u>Closure Report Attachment Checklist</u>:</b> Each of the following i	tems must be included in the closure report.		
A scaled site and sampling diagram as described in 19.15.29.1	A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office ast be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)		
Description of remediation activities			
and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rep human health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially inditions that existed prior to the release or their final land use in		
Printed Name:	Title:		
Signature:	Date:		
email:	Telephone:		
OCD Only			
Received by:	Date:		
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.		
Closure Approved by:	Date:		
Printed Name:	Title:		



# 2/18 450 BPW, Rec 450 BPW **RATTLESNAKE 16 WATER** Lat: 32.043682° N 1 Long: 103.481804° W

From:	Yu, Olivia, EMNRD
То:	"Menoud, Denise"; Hernandez, Christina, EMNRD; Mann, Ryan; Griswold, Jim, EMNRD
Cc:	Fulks, Brett
Subject:	RE: Initial C-141 - Spill 9/2/18 Rattlesnake Treatment Facility
Date:	Tuesday, September 25, 2018 2:49:00 PM
Attachments:	reviewed_Rattlesnake Treating Facility 9.2.18_Initial C141.pdf

Mr. Fulks:

Based on the GPS coordinates provide of the release point, the release location is in the vicinity of Rattlesnake 2 Recycling Facility and Containment (1RF-4). Please verify.

Please be advised that

- The initial portion of the C-141 form does not include the calculations to determine the release volume. Visual estimation is not sufficient nor adequate. Please submit measurements in volume estimation; including dimensions, soil parameters (porosity, texture, bulk density, etc). For releases in lined facilities, documentation from a meter suffices.
- 2. Dated, geo-referenced photo documentation are needed for verification that the initial response activities have been employed to contain the release.
- 3. If applicable, per 19.15.29.13 NMAC, regulations of corresponding agencies supersede NMOCD's.

Until photos are submitted, the release within the lined containment will not be closed. Please keep in mind that one of the photos needs to demonstrate that the release source has been repaired/addressed.

Also, please keep track of the deadlines. The C-141 form was not submitted within 15 days as per 19.15.29.10 NMAC.

Thanks,

Olivia Yu Environmental Specialist NMOCD, District I <u>Olivia.yu@state.nm.us</u> 575-393-6161 x113

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

**To:** Hernandez, Christina, EMNRD <Christina.Hernandez@state.nm.us>; Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>; Mann, Ryan <rmann@slo.state.nm.us>; Griswold, Jim, EMNRD <Jim.Griswold@state.nm.us>

**Cc:** Menoud, Denise <Denise.Menoud@dvn.com>; Fulks, Brett <Brett.Fulks@dvn.com> **Subject:** Initial C-141 - Spill 9/2/18 Rattlesnake Treatment Facility

# Please see attached Initial C-141 for a spill that occurred on 9/2/18 at the Rattlesnake Treatment Facility. Thank you.

Denise Menoud Admin Field Support, Completions - Reclamations - Regulatory Office: 575-746-5544 Email: denise.menoud@dvn.com Devon Energy 6488 Seven Rivers Hwy PO Box 250, Artesia, NM 88210 575-748-3371

Devon - Internal

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From:	Fulks, Brett
To:	Griswold, Jim, EMNRD; Hernandez, Christina, EMNRD; Yu, Olivia, EMNRD; Mann, Ryan
Cc:	Richards, Stephen; Menoud, Denise
Subject:	Rattlesnake 16 SWD(API#30-025-42355) Recycle Facility Initial Release Notification
Date:	Monday, September 3, 2018 10:53:19 AM
Attachments:	image001.png

Good morning all,

Devon experienced the following event on 9/02/2018 at approximately 1:00AM.

Rattlesnake SWD Facility/Water Recycle Facility(API# 30-025-42355)

Due to lightning, a power failure caused tanks to overfill into lined secondary containment. Initial estimates are 450 bbls but recovery is still ongoing. The liner appears to be intact and an initial/final with photographs and exact volumes will be submitted.

Thanks,

Brett Fulks EHS Representative

#### **Devon Energy Corporation**

6488 Seven Rivers Highway Artesia, New Mexico 88210 575 748 1844 Direct 432 301 3223 Mobile



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