District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nCH1827850988
District RP	1RP-5222
Facility ID	
Application ID	pCH1828936373

### **Release Notification**

### **Responsible Party**

Responsible Party Devon Energy Production Company			OGRID		6137				
Contact Name Brett Fulks			Contact T	elep	hone	575 748 18	44		
	Contact email brett.fulks@dvn.com			Incident #	N	CH18278	350988 TOV	VNSEND	STATE
Contact mail	ing address	PO Box 250, A	Artesia NM 88211		5	@ 30-02	5-34500		
	•							V-16	
			Location of I	Release S			NACONITY.		
Latitude3	2.9447	594		Longitude	-1	03.424	675		
			(NAD 83 in decimal a	legrees to 5 decir	nal p	olaces)			
Site Name T	ownsend	State 5		Site Type	Site Type Oil				
Date Release	Discovered	9/13/2018		API# (if app	olica	ble) 30-02	5-34500		
Unit Letter	Section	Township	Danas	C			1		
Ont Letter	02	16S	Range	County					
	02	103	35E	Le	a				
Surface Owner	r: State	Federal Tri	bal X Private (Name.	•				)	
State M	/linerals		Noture and Va	l	D -1	1			
Otato IV			Nature and Vo	nume of i	Ke.	iease			
Crude Oil	Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  Crude Oil Volume Released (bbls) 23BBLS Volume Recovered (bbls) 15BBLS								
Produced					Volume Recovered (bbls) 15BBLS  Volume Recovered (bbls)				
Produced	water	Volume Released		11.1					
			on of total dissolved so vater >10,000 mg/l?	olids (TDS)	L	Yes N	0		
Condensa Condensa	te	Volume Released			V	olume Reco	vered (bbls)		
☐ Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)					
Other (de	Other (describe) Volume/Weight Released (provide units)			s)	Volume/Weight Recovered (provide units)				
Cause of Release  Heater treater over pressured. Repairs made. Approximately 15bbls of oil was recovered.									
Heater freater over pressured. Repairs made. Approximatery 15bbis of oil was recovered.									
Via									

# State of New Mexico Oil Conservation Division

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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	
19.15.29.7(A) NMAC?	
☐ Yes ■ No	
I les INO	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	(
	Initial Response
771	•
The responsible j	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.
The impacted area ha	s been secured to protect human health and the environment.
	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and managed appropriately.
If all the actions described	d above have not been undertaken, explain why:
•	
Per 19 15 29 8 B (4) NM	AC the responsible party may commence remediation immediately after discovery of a release. If remediation
has begun, please attach	a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred
within a lined containmen	at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger
public health or the environn	nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have
failed to adequately investigated	ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of	f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
and/or regulations.	Del a Desa
Printed Name: Lana	DeLaRosa Field Admin Support
N/	A ( )
Signature:	Date: 10.11.18
<sub>email:</sub> dana.delar	osa@dvn.com 575.748.3371
eman:	Telephone: 373.740.3371
OCD Only REC	CEIVED
Received by: By C	Hernandez at 9:10 am, Oct 16, 2018

### State of New Mexico Oil Conservation Division

Incident ID	150
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#### Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	Yes No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?		
Are the lateral extents of the release within a 100-year floodplain?		
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps  Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Received by:	Date:	

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### **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be included in the plan.			
<ul> <li>□ Detailed description of proposed remediation technique</li> <li>□ Scaled sitemap with GPS coordinates showing delineation points</li> <li>□ Estimated volume of material to be remediated</li> <li>□ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC</li> <li>□ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)</li> </ul>			
Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferra	ıl of remediation.		
Contamination must be in areas immediately under or around production equipment where remediation codeconstruction.	ould cause a major facility		
Extents of contamination must be fully delineated.			
Contamination does not cause an imminent risk to human health, the environment, or groundwater.			
I hereby certify that the information given above is true and complete to the best of my knowledge and undersules and regulations all operators are required to report and/or file certain release notifications and perform control which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not liability should their operations have failed to adequately investigate and remediate contamination that pose a surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not religiously for compliance with any other federal, state, or local laws and/or regulations.	orrective actions for releases ot relieve the operator of threat to groundwater,		
Printed Name: Title:			
Signature: Date:			
email: Telephone:			
	24		
OCD Only			
Received by: Date:			
☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐	Deferral Approved		
Signature: Date:			

### State of New Mexico Oil Conservation Division

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#### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following	items must be included in the closure report.	
A scaled site and sampling diagram as described in 19.15.29.	11 NMAC	
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate OD	C District office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities		
and regulations all operators are required to report and/or file certal may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and re human health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in DCD when reclamation and re-vegetation are complete.	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	

#### **Townsend State 5** 23BBLS Oil\_9.24.2018



WGS\_1984\_Web\_Mercator\_Auxiliary\_Sphere Prepared by: Dana DetaRosa Map is current as of: 26-Sep-2018

Miles

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