

From: [Yu, Olivia, EMNRD](#)
To: ["Frank Engallina"](#)
Cc: [Shelly Tucker \(stucker@blm.gov\)](#); [Hernandez, Christina, EMNRD](#)
Subject: RE: FOIA Request for Environmental Conditions at the Barr None Federal #001
Date: Sunday, November 4, 2018 9:23:00 AM
Attachments: image001.png

Good morning Mr. Engallina:

The statuses of 1RP-4574 and **1RP-2958** (typo below):

1RP-4574: the release occurred over the footprint of a reserve pit. Without release characterization data over the area that overlapped the reserve pit, 1RP-4574 will not be closed. NMOCD recommends that a further assessment be conducted over the area represented by L7 to ensure that the contaminants for the release for 1RP-4574 have been addressed. BLM closed this release.

1RP-2958: NMOCD does not have any apparent additional information or data submitted. As there is no indication of the sample locations of the laboratory data, the release area needs to be re-evaluated for closure. Please review and comply with the closure requirements in 19.15.29 NMAC. While BLM will informed initially, there does not appear to be closure approval from BLM.

Are your concerns addressed? Please be advised for future reference, requests for public records should follow NM IPRA guidelines.

Thanks,
Olivia

From: Frank Engallina <pikeenergyservices@gmail.com>
Sent: Tuesday, October 30, 2018 8:26 AM
To: Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>
Subject: [EXT] FOIA Request for Environmental Conditions at the Barr None Federal #001

Olivia,

I'm sure you are busy so I am sending this to you as a reminder. Per our phone call last week I am conducting a Phase I environmental assessment for the Bar None Federal #001 API# 30-025-32221, operated by Judah Oil, LLC. During the regulatory review, two RPs associated with this well were found on the NMOCD website; 1RP-2598 and 1RP-4574.

The first, 1RP-2598 occurred on July 22, 2013 with a release of 11 BBL oil and 18 BBL produced water resulting from a cracked flowline. Dig/Haul remediation was conducted with confirmation samples analyzed for BTEX and Chloride only and the RP appears to have been closed in September 2013 by Geoffrey Leking.

The second, 1RP-4574 occurred on November 8, 2016 with a release of 12 BBL oil and 30 BBL produce water resulting from a broken flowline. Review of the closure report indicates that Dig/Haul

remediation was conducted with removal of 110 CY of contaminated soil, but limited analysis for TPH and BTEX in only one sample location and chloride concentrations of 4,500 mg/Kg in the reserve pit at sample location L7. This RP appears to remain open based on correspondence from you to the consultant at SouderMiller on March 2, 2017 requesting complete delineation in the reserve pit at sample location L7.

Can you review these RPs and confirm their status? This is a time sensitive matter with sale of the asset pending the results of my assessment.

Thank you,

Frank Engallina

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