

REVIEWED

By Olivia Yu at 10:01 am, Nov 15, 2018

October 29, 2018 Reference No.11183047

Ms. Olivia Yu Environmental Specialist New Mexico Oil Conservation Division-Dist. 1 1625 North French Drive Hobbs, New Mexico 88240

Dear Ms. Yu:

Re: Site Assessment Report and Closure Request

Phillips66 NM-16 Bettis Road Release NMOCD #1RP-5184 Lea County, New Mexico

On behalf of Phillips 66 Pipeline, LLC (Phillips 66), GHD Services Inc. (GHD) is providing this Site Assessment Report and Closure Request for the above-referenced site. The NM-16 Bettis Road site (hereafter referred to as the "Site") is located on private land within Unit Letter J, Section 9, Township 22S, and Range 37E in Lea County, New Mexico. Geographical coordinates for the Site are 32.40291° North, 103.16432° West (**Figure 1**). The Site consists of a pipeline crossing approximately 0.3 miles west of NM Highway 18 and 150 feet north of Trull Lane (**Figure 2**).

1. Introduction

Site assessment was performed in order to address impacts from a September 4, 2018 release of approximately 25 barrels (bbls) of crude oil from a 6-inch diameter pipeline. Surface staining was observed from a pipeline fly over after inventory data suggested a release may have occurred. Notification of the release via Form C-141 Initial (Attachment 1) was provided to the New Mexico Oil Conservation Division (NMOCD) on September 5, 2018. According to the Form C-141, 5 bbls of crude were recovered. Remediation case number 1RP-5184 has been assigned to the Site by the NMOCD.

2. Regulatory Framework

A well record search on the New Mexico Office of the State Engineer's (NMOSE) online database, identified four wells within a 1,000 meter radius of the Site with listed depths to water averaging 89 ft below ground surface (ft bgs). The list of wells from the NMOSE database is included in Attachment 2. A U.S. Geological Survey topographical map showing no *significant watercourse* as defined in 19.15.17.7 NMAC within ½ mile of the Site is included as Attachment 3. If a 51 ft to 100 ft depth to water beneath the Site is used, as per Table 1 of 19.15.29 NMAC, closure criteria for chloride are 10,000 milligrams per kilogram (mg/kg); 2,500 mg/kg for TPH (total petroleum hydrocarbons); 50 mg/kg for BTEX (benzene, toluene, ethylbenzene and xylenes) and 10 mg/kg for benzene. Table 1 of 19.15.29 NMAC is presented below:





Table 2.1 Table 1: Closure Criteria for Soils Impacted by Release

		Toolis impacted by Release							
Depth below bottom of release to ground water less than 10,000 mg/l TDS	Constituent	Method*	Limit**						
≤ 50 feet	Chloride***	EPA 300.0	600 mg/kg						
	TPH	EPA SW-846 Method 8015M	100 mg/kg						
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg						
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg						
51 feet-100 feet	Chloride***	EPA 300.0	10,000 mg/kg						
	TPH	EPA SW-846 Method 8015M	2,500 mg/kg						
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg						
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg						
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg						
Greater than 100 feet	Chloride***	EPA 300.0	20,000 mg/kg						
	TPH	EPA SW-846 Method 8015M	2,500 mg/kg						
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg						
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg						
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg						

3. Release Assessment

3.1 Impact Assessment/Soils Excavation

Phillips 66 field personnel were on Site September 5, 2018 to begin removing oil stained soils from the Site. Large excavators and backhoes were used to "chase" the easily visible fresh crude oil in the Site soils. In addition to the 6-inch diameter Phillips 66 crude line, the resulting excavation coincidentally unearthed four additional oil/gas product pipelines, reportedly belonging to Targa Resources (Targa) (see Photo 1). A surface poly flowline and one of the Targa lines directly overlie the Phillips 66 line (see Photo 2). The Targa line overlying the Phillips line was discovered to be leaking directly on to the Phillips 66 line. It was repaired by a Targa crew. Two of the Targa lines in the westernmost portion of the excavation were noted to be heavily corroded and the sources of petroleum hydrocarbon releases. The excavation that is beneath the exposed Phillips pipeline has a maximum north-south dimension of approximately 75 ft long x 20 ft wide. The rectangular shape of the north-south portion of the excavation (Figure 2, foreground) is a result not from fresh crude oil impacted soil excavation but rather to enable replacement of the



compromised Phillips 66 pipeline with a 40 ft long replacement section. The portion beneath the westernmost Targa lines has maximum east-west dimension of 100 ft x 30 ft wide. The nominal depth across the entire excavation is approximately 4 to 5 ft bgs. A secondary trench was dug during the second Site assessment event (see below) in the central portion of the excavation with dimensions of approximately 25 ft x 10 ft x 10 ft deep (see Figure 3). Removed soils are stockpiled on site in a plastic-lined and bermed area. Upon notification of Site closure/no further action by NMOCD, Phillips 66 will haul this material away for off Site disposal in a licensed landfarm facility.

3.2 Assessment/Confirmation Sampling

GHD mobilized to the Site on September 17, 2018 to collect field screening and Site assessment samples from the exposed excavation. Only the north-south portion of the excavation beneath the Phillips 66 pipeline was considered for assessment/closure sampling. Two bottom of excavation samples, BS-1 and BS-2, and two sidewall samples, SW-3 and SW-4, were collected (see Figure 2) and field screened for total petroleum hydrocarbons (TPH) using a Petroflag® Test Kit. A field screening summary is included as Attachment 4.

GHD and Phillips 66 returned to the Site on October 10, 2018 to complete the Site assessment/remedial effort begun in September. Two additional bottom samples, BS-6 and BS-7, were collected from the middle portion of the north-south excavated area beneath the Phillips 66 pipeline. The samples were submitted for laboratory analyses. All samples collected were discrete samples collected in "undisturbed" soils several inches in (down) from the exposed surface. All samples were submitted to Cardinal Laboratories of Hobbs, New Mexico for analyses of BTEX by EPA method 8021; for full range TPH by EPA method 8015 and for chloride by method 4500. A summary of sample locations and analytical results is depicted in Figure 2.

3.3 Sample Results

BTEX concentrations from the September 17 and October 10, 2018 sampling events ranged from below the laboratory reporting limit (LRL) to 1.22 mg/kg (BS-2-4). Concentrations of total TPH ranged from below the LRL to 2,247 mg/kg (BS-2-4). Chloride concentrations ranged from 48 to 720 mg/kg. All BTEX, TPH and chloride results were below the Table 1 Closure criteria for these constituents. Soil laboratory analytical reports are included as Attachment 4 and summarized on Table 1.



4. Summary and Recommendations

A summary of the events and findings from the remediation activities performed at the Site are as follows:

- A release of 25 bbls of crude oil occurred at the Site on September 4, 2018; 5 bbls were recovered.
- Phillips 66 removed all visibly impacted soils from the fresh crude oil release and in the process, unearthed several 3rd party petroleum product lines, some of which were also found to have had or were currently releasing products into the subsurface in unknown quantities or duration. The compromised Phillips 66 pipeline was replaced with a 40 ft section of new piping. Impacted soils are stockpiled on site awaiting disposition.
- Phillips 66 consequently conducted Site assessment/closure sampling exclusively in the north-south corridor beneath the Phillips 66 pipeline.
- Assessment/closure samples were collected and field screened for TPH and submitted for laboratory analyses of BTEX, full range TPH and chloride.
- All concentrations of BTEX ,TPH and chloride were below the Table 1 closure criteria for these constituents.
- Phillips assessed the reported release as soon as possible after discovery and immediately removed all impacted soils. In chasing the plume of fresh oil stained soils, several leaking pipelines belonging to another producer were unearthed exposing apparent historical petroleum hydrocarbon releases not associated with the September 4, 2018 Phillips 66 release.
- Because the Phillips 66 release was apparently superimposed upon apparent historical releases, delineation/confirmation sampling in excavated areas adjacent to non-Phillips 66 pipelines would prove difficult to accurately assign attribution. For this reason, GHD/Phillips 66 conducted assessment/closure sampling only underneath the Phillips 66 pipeline portion of the excavation. GHD/Phillips 66 believes this portion has been adequately delineated and remediated and that the Site has been returned to its pre-Phillips 66 release condition with respect to being protective of human health and the environment.

Therefore, based on the results of field and laboratory soil sampling and soil removal/remedial efforts to date, GHD requests no further action status and Site closure be granted for this Site.



If you have any questions or comments with regards to this report, please do not hesitate to contact GHD's Albuquerque office at (505) 884-0672.

AIC Brand

Sincerely,

GHD

Jeff Walker

Alan Brandon Geologist Senior Project Manager

JW/ji/1

Encl. Figure 1

AM Waller

Figure 2 Table 1

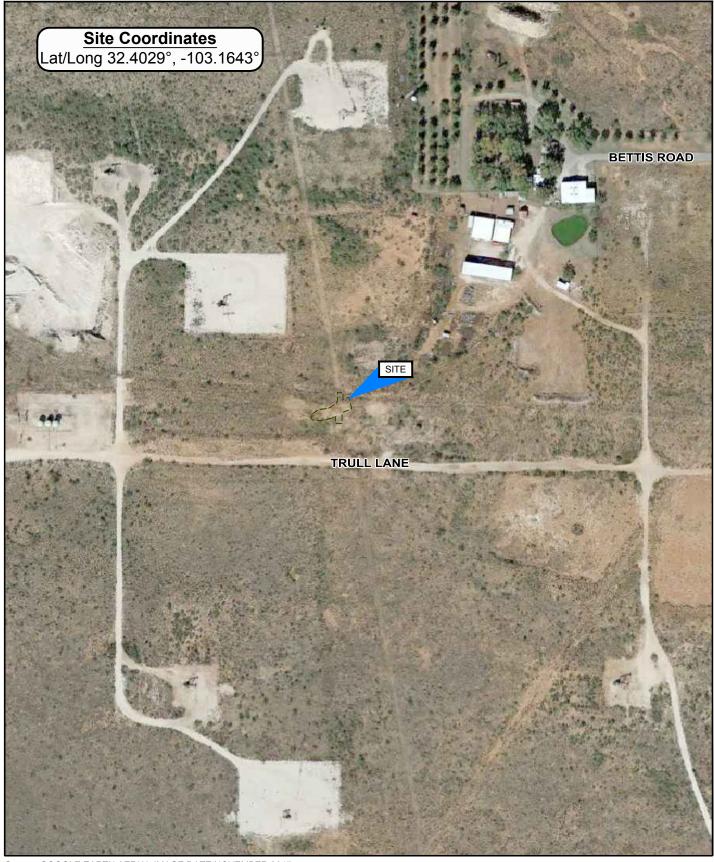
Photo Log Attachment 1 - Form C-141-Initial

Attachment 2 – OSE Well Report

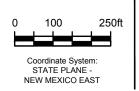
Attachment 3 – USGS Water Resources Radius Map

Attachment 3 – Field Screening Summary Attachment 4 – Cardinal Laboratories Report

Aly Batt, Environmental Specialist, Phillips 66 CC:



Source: GOOGLE EARTH AERIAL IMAGE DATE NOVEMBER 2017





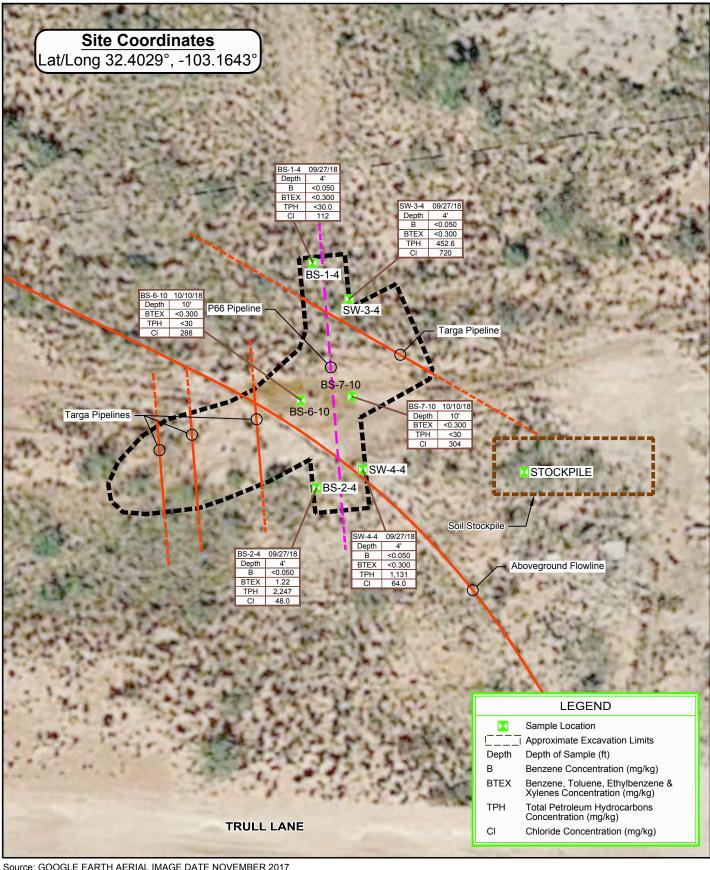


PHILLIPS 66 COMPANY NM-16/BETTIS ROAD PIPELINE RELEASE LEA COUNTY, NEW MEXICO

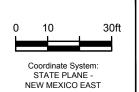
SITE AERIAL PHOTOGRAPH

11183047-00 Oct 26, 2018

FIGURE 1



Source: GOOGLE EARTH AERIAL IMAGE DATE NOVEMBER 2017







PHILLIPS 66 COMPANY NM-16/BETTIS ROAD PIPELINE RELEASE LEA COUNTY, NEW MEXICO

11183047-00 Oct 25, 2018

SAMPLE LOCATION MAP

FIGURE 2

Table 1

P66 NM-16 Bettis Rd - Summary of Soil Analytical Data

Sample ID	Depth (feet)	Date	Benzene	Toluene	Ethyl- benzene	Xylenes	втех	TPH (GRO)	TPH (DRO)	TPH (ORO)	Total TPH	TPH Field Screen	Chloride
BS-1-4	4	9/17/2018	<0.050	<0.050	<0.050	<0.150	<0.300	<0.10	<0.10	<0.10	<0.30	168	112
BS-2-4	4	9/17/2018	<0.050	0.115	<0.050	1.1	1.22	123	1980	144	2247	84	48
SW-3-4	4	9/17/2018	<0.050	<0.050	<0.050	<0.150	<0.300	<0.10	411	41.6	452.6	162	720
SW-4-4	4	9/17/2018	<0.050	<0.050	<0.050	<0.150	<0.300	<50.0	889	242	1131		64
BS-6-8	8	10/10/2018										2698	
BS-6-10	10	10/10/2018	<0.050	<0.050	<0.050	<0.150	<0.300	<0.10	<0.10	<0.10	<30	35	288
BS-7-10	10	10/10/2018	<0.050	<0.050	<0.050	<0.150	<0.300	<0.10	<0.10	<0.10	<30	0	304
NMOCD Table 1 Closu	re Limits	I	10		Total B	TEX: 50	l		Total TF	H: 2,500	I		10,000

Notes:

All sample results are in milligrams per kilogram

NMOCD = New Mexico Oil Conservation Division

Table 1 Closure Limits = In accordance with 19.15.29 Release Rule

BTEX = Benzene, Toluene, Ethylbenzene, Xylenes

TPH = Total Petroleum Hydrocarbons

GRO = Gasoline Range Organics

DRO = Diesel Range Organics-C10-C28

MRO = Oil Range Organics-C28-C35



Photo 1: Looking northwest. Exposed 3rd party P66 pipeline lowest of 3 pipelines in background



Photo 2: Surface flowline and repaired Targa pipeline overlying P66 crude pipeline. Rectangular excavated area in foreground not part of fresh crude impact excavation but rather to enable 40 ft P66 pipe joint replacement.



Photo 3: Trench beneath P66 crude line.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Contact Name Aly Batt Contact Telephone 832 765365 Contact email aly h batt @ P66. Co Incident # (assigned by OCD) Contact mailing address 2331 City west 81wd (#Q N870-01) # (buston, Tx, 77042 Location of Release Source Latitude 32.40 251 N Longitude -103. 16432 W (NAD 83 in decimal degrees to 3 decimal places) Site Name Site Type Pipeline Date Release Discovered 3-4-2018 API# (if applicable) Unit Letter Section Township Range County Surface Owner: State Federal Tribal Private (Name: Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Actual Coil Volume Released (bbls) Volume Recovered (bbls) 5 bbls Produced Water Volume Released (bbls) Volume Recovered (bbls) 5 bbls	Contact email aly h batt @ P66. Com Incident # (assigned by OCD) Contact mailing address 2331 City west 81wl (#Q N870-01) #b vston, Tx, 77042 Location of Release Source Latitude 32.40231 N Longitude 103. 16432 W (NAD 83 in decimal degrees to 5 decimal places) Site Name Site Type PiPe Line Date Release Discovered 3-4-2018 API# (if applicable) Unit Letter Section Township Range County Surface Owner: State Federal Tribal Private (Name:							
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☑ Crude Oil Volume Released (bbls) 25 bbls Volume Recovered (bbls) 5 bbls ☐ Produced Water Volume Released (bbls) Volume Recovered (bbls)	☑ Crude Oil Volume Released (bbls) Volume Recovered (bbls) 5 bbls ☐ Produced Water Volume Released (bbls) Volume Recovered (bbls) ☐ Is the concentration of dissolved chloride in the produced water >10,000 mg/l? ☐ Yes ☐ No ☐ Condensate Volume Released (bbls) Volume Recovered (bbls) ☐ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
☑ Crude Oil Volume Released (bbls) 25 bbls Volume Recovered (bbls) 5 bbls ☐ Produced Water Volume Released (bbls) Volume Recovered (bbls)	☑ Crude Oil Volume Released (bbls) Volume Recovered (bbls) Volume Recovered (bbls) ☐ Produced Water Volume Released (bbls) Volume Recovered (bbls) ☐ Is the concentration of dissolved chloride in the produced water >10,000 mg/l? ☐ Yes ☐ No ☐ Condensate Volume Released (bbls) Volume Recovered (bbls) ☐ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l? □ Condensate Volume Released (bbls) Volume Recovered (bbls) □ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l? ☐ Condensate Volume Released (bbls) Volume Recovered (bbls) ☐ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l? ☐ Condensate Volume Released (bbls) Volume Recovered (bbls) ☐ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l? ☐ Condensate Volume Released (bbls) Volume Recovered (bbls) ☐ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l? ☐ Condensate Volume Released (bbls) Volume Recovered (bbls) ☐ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l? ☐ Condensate Volume Released (bbls) Volume Recovered (bbls) ☐ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
Is the concentration of dissolved chloride in the Vas No	produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
Is the concentration of dissolved chloride in the	produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
Is the concentration of dissolved chloride in the	produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
Is the concentration of dissolved chloride in the	produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
Is the concentration of dissolved chloride in the	produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
Is the concentration of dissolved chloride in the Ves No	produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
Is the concentration of dissolved chloride in the	produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
Is the concentration of dissolved chloride in the	produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
Is the concentration of dissolved chloride in the	produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
Is the concentration of dissolved chloride in the	produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
Is the concentration of dissolved chloride in the Vas No	produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
	☐ Condensate Volume Released (bbls) Volume Recovered (bbls) ☐ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
	☐ Condensate Volume Released (bbls) Volume Recovered (bbls) ☐ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
produced water >10,000 mg/l?	□ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
	□ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
	□ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)							
☐ Condensate Volume Released (bbls) Volume Recovered (bbls)								
Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)								
☐ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)	Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)							
Volume Recovered (Mer)	Other (describe) Volume/ weight Released (provide units) Volume/ weight Recovered (provide units)							
Totalia testing (inex)	Volume (describe)							
Total (1. T.) VI WILLIAM II (1. T.) VI WILLIAM II (1. T.)								
Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)								
Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)								

Form C-141 Page 2

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release? If YES, for what reason(s) does the responsible party consider this a major release? • If YES, for what reason(s) does the responsible party consider this a major release?									
19.15.29.7(A) NMAC?									
X Yes □ No									
A 103 110									
If VES trong immediate nation sixty to the OCDS Develope 2 To also 2 William 11 1 4 4 4 4 1 1 2 2									
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?									
an email was sent the to 1/5 Yu (OCD) on september 5,2018.									
, , , , , , , , , , , , , , , , , , ,									
Initial Response									
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury									
▼ The source of the release has been stopped.									
The impacted area has been secured to protect human health and the environment.									
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.									
All free liquids and recoverable materials have been removed and managed appropriately.									
If all the actions described above have not been undertaken, explain why:									
If an the actions described above have <u>not</u> been undertaken, explain why.									
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred									
within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and									
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger									
public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In									
addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws									
and/or regulations.									
Printed Name: Aly Both Title: Env specialis									
017/2:10									
email: <u>aly.h.batt & P66.0 ~</u> Telephone: <u>832 7653651</u>									
OCD Only									
OCD Only Received by:									



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

(R=POD has been replaced and (quarters are 1=NW 2=NE 3=SW 4=SE) no longer serves this file, (acre ft per annum) (NAD83 UTM in meters) C=the file is closed) (quarters are smallest to largest)

	Sub					q q q						
WR File Nbr	basin Use Diver	sion Owner	County POD	D Number Code Gra	nt Source	6416 4	Sec	Tws	Rng	X	Y	Distance
<u>CP 00756</u>	CP DOL	3 CHARLIE BETTIS	LE CP 00	00756	Shallow	2 2 4	09	22S	37E	672999	3586863*	457
<u>CP 00871</u>	CP DOM	3 BARBARA TRULL	LE CP 0	00871	Shallow	3	09	22S	37E	671902	3586541*	738
<u>CP 00699</u>	CP DOM	3 MARTIN CARRASCO	LE CP 00	00699	Shallow	1 1 1	15	22S	37E	673215	3586066*	770
<u>CP 00674</u>	CP DOM	3 WARREN HUGHES	LE CP 00	00674	Shallow	1 1	15	22S	37E	673316	3585967*	911
CP 00684	CP MUL	3 WARREN HUGHES	LE CP 0	00684	Shallow	1 1	15	22S	37E	673316	3585967*	911

Record Count: 5

UTMNAD83 Radius Search (in meters):

Easting (X): 672639.95 **Northing (Y):** 3586578.95 **Radius:** 1000

Sorted by: Distance

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data

9/7/18 11:14 AM ACTIVE & INACTIVE POINTS OF DIVERSION

Soil Sampling Field Screening Form

Site / Project Name: NM-16 Bettis Road		Project Number:	11181914	Date: <u>9/17 an</u>	d 10/10/2018
Sample ID:	Date:	Depth:	PID:	PetroFlag:	Chlorides:
BS-1	9/17/2018	4		168	
BS-2	9/17/2018	4		84	
SW-3	9/17/2018	4		162	
BS-6	10/10/2018	10		35	
BS-7	10/10/2018	10		0	
				<u> </u>	
				<u> </u>	

NOTES:



September 27, 2018

JEFF WALKER

GHD SERVICES, INC.

6121 INDIAN SCHOOL RD, NE STE. 200

ALBUQUERQUE, NM 87110

RE: P66 NM16 BETTIS RD

Enclosed are the results of analyses for samples received by the laboratory on 09/17/18 17:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Total Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2 Regulated VOCs and Total Trihalomethanes (TTHM)

Method EPA 552.2 Total Haloacetic Acids (HAA-5)

Celey D. Keine

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



GHD SERVICES, INC. 6121 INDIAN SCHOOL RD, NE STE. 200 ALBUQUERQUE NM, 87110 Project: P66 NM16 BETTIS RD
Project Number: 11183047-RS00
Project Manager: JEFF WALKER

Reported: 27-Sep-18 14:31

Fax To:

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
BS - 1 - 4'	H802611-01	Soil	17-Sep-18 14:27	17-Sep-18 17:20
BS - 2 - 4'	H802611-02	Soil	17-Sep-18 14:15	17-Sep-18 17:20
SW - 3 - 4'	H802611-03	Soil	17-Sep-18 15:22	17-Sep-18 17:20
SW - 4 - 4'	H802611-04	Soil	17-Sep-18 15:31	17-Sep-18 17:20
S - 5 - 0'	H802611-05	Soil	17-Sep-18 15:00	17-Sep-18 17:20

Cardinal Laboratories *=Accredited Analyte

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Reported:

27-Sep-18 14:31



Analytical Results For:

GHD SERVICES, INC. 6121 INDIAN SCHOOL RD, NE STE. 200 ALBUQUERQUE NM, 87110 Project: P66 NM16 BETTIS RD
Project Number: 11183047-RS00

Project Manager: JEFF WALKER

Fax To:

BS - 1 - 4' H802611-01 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Inorganic Compounds										
Chloride	112		16.0	mg/kg	4	8091810	AC	18-Sep-18	4500-Cl-B	
Volatile Organic Compounds by	EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	8091803	ms	18-Sep-18	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	8091803	ms	18-Sep-18	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	8091803	ms	18-Sep-18	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	8091803	ms	18-Sep-18	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	8091803	ms	18-Sep-18	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			90.7 %	69.8	-142	8091803	ms	18-Sep-18	8021B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	8091804	MS	18-Sep-18	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	8091804	MS	18-Sep-18	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	8091804	MS	18-Sep-18	8015B	
Surrogate: 1-Chlorooctane			115 %	41-	142	8091804	MS	18-Sep-18	8015B	
Surrogate: 1-Chlorooctadecane			107 %	37.6	-147	8091804	MS	18-Sep-18	8015B	

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GHD SERVICES, INC. 6121 INDIAN SCHOOL RD, NE STE. 200 ALBUQUERQUE NM, 87110 Project: P66 NM16 BETTIS RD Project Number: 11183047-RS00

Project Manager: JEFF WALKER

Fax To:

Reported: 27-Sep-18 14:31

BS - 2 - 4' H802611-02 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labora	tories					
Inorganic Compounds										
Chloride	48.0		16.0	mg/kg	4	8091810	AC	18-Sep-18	4500-Cl-B	
Volatile Organic Compounds	by EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	8091803	ms	18-Sep-18	8021B	
Toluene*	0.115		0.050	mg/kg	50	8091803	ms	18-Sep-18	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	8091803	ms	18-Sep-18	8021B	
Total Xylenes*	1.10		0.150	mg/kg	50	8091803	ms	18-Sep-18	8021B	
Total BTEX	1.22		0.300	mg/kg	50	8091803	ms	18-Sep-18	8021B	
Surrogate: 4-Bromofluorobenzene (PID))		130 %	69.8	-142	8091803	ms	18-Sep-18	8021B	
Petroleum Hydrocarbons by C	GC FID									S-06
GRO C6-C10*	123		50.0	mg/kg	5	8091804	MS	18-Sep-18	8015B	
DRO >C10-C28*	1980		50.0	mg/kg	5	8091804	MS	18-Sep-18	8015B	
EXT DRO >C28-C36	144		50.0	mg/kg	5	8091804	MS	18-Sep-18	8015B	
Surrogate: 1-Chlorooctane			140 %	41-	142	8091804	MS	18-Sep-18	8015B	
Surrogate: 1-Chlorooctadecane			187 %	37.6	-147	8091804	MS	18-Sep-18	8015B	

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GHD SERVICES, INC. 6121 INDIAN SCHOOL RD, NE STE.

6121 INDIAN SCHOOL RD, NE STE. 200 ALBUQUERQUE NM, 87110 Project: P66 NM16 BETTIS RD

Project Number: 11183047-RS00 Project Manager: JEFF WALKER

Fax To:

Reported: 27-Sep-18 14:31

SW - 3 - 4' H802611-03 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Inorganic Compounds										
Chloride	720		16.0	mg/kg	4	8091810	AC	18-Sep-18	4500-Cl-B	
Volatile Organic Compounds	by EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	8091803	ms	18-Sep-18	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	8091803	ms	18-Sep-18	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	8091803	ms	18-Sep-18	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	8091803	ms	18-Sep-18	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	8091803	ms	18-Sep-18	8021B	
Surrogate: 4-Bromofluorobenzene (PID))		91.8 %	69.8	-142	8091803	ms	18-Sep-18	8021B	
Petroleum Hydrocarbons by C	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	8091804	MS	19-Sep-18	8015B	
DRO >C10-C28*	411		10.0	mg/kg	1	8091804	MS	19-Sep-18	8015B	
EXT DRO >C28-C36	41.6		10.0	mg/kg	1	8091804	MS	19-Sep-18	8015B	
Surrogate: 1-Chlorooctane			129 %	41-	142	8091804	MS	19-Sep-18	8015B	
Surrogate: 1-Chlorooctadecane			143 %	37.6	-147	8091804	MS	19-Sep-18	8015B	

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GHD SERVICES, INC. 6121 INDIAN SCHOOL RD, NE STE. 200 ALBUQUERQUE NM, 87110 Project: P66 NM16 BETTIS RD Project Number: 11183047-RS00

Reported: 27-Sep-18 14:31

Project Manager: JEFF WALKER

Fax To:

SW - 4 - 4' H802611-04 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	64.0		16.0	mg/kg	4	8091810	AC	18-Sep-18	4500-Cl-B	
Volatile Organic Compounds	by EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	8091803	ms	18-Sep-18	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	8091803	ms	18-Sep-18	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	8091803	ms	18-Sep-18	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	8091803	ms	18-Sep-18	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	8091803	ms	18-Sep-18	8021B	
Surrogate: 4-Bromofluorobenzene (PIL			91.1 %	69.8-	-142	8091803	ms	18-Sep-18	8021B	
Petroleum Hydrocarbons by	GC FID									S-06
GRO C6-C10*	< 50.0		50.0	mg/kg	5	8091804	MS	19-Sep-18	8015B	
DRO >C10-C28*	889		50.0	mg/kg	5	8091804	MS	19-Sep-18	8015B	
EXT DRO >C28-C36	242		50.0	mg/kg	5	8091804	MS	19-Sep-18	8015B	
Surrogate: 1-Chlorooctane			129 %	41-	142	8091804	MS	19-Sep-18	8015B	
Surrogate: 1-Chlorooctadecane			165 %	37.6-	-147	8091804	MS	19-Sep-18	8015B	

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GHD SERVICES, INC. 6121 INDIAN SCHOOL RD, NE STE. 200

ALBUQUERQUE NM, 87110

Project: P66 NM16 BETTIS RD

Project Number: 11183047-RS00 Project Manager: JEFF WALKER

Fax To:

Reported: 27-Sep-18 14:31

S - 5 - 0'H802611-05 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
---------	--------	-----	--------------------	-------	----------	-------	---------	----------	--------	-------

Cardinal Laboratories

TCLP	Volatile (<u> Organic</u>	<u>Compound</u>	<u>s b</u>	y GCMS

Benzene*	0.0252	0.0147	0.0500	mg/L	100	8092402	ms	24-Sep-18	1311/8260B	J
Surrogate: Dibromofluoromethane			106 %	92.9-1	19	8092402	ms	24-Sep-18	1311/8260B	
Surrogate: Toluene-d8			95.2 %	86-10	8	8092402	ms	24-Sep-18	1311/8260B	
Surrogate: 4-Bromofluorobenzene			95.3 %	81.7-1.	21	8092402	ms	24-Sep-18	1311/8260B	
Petroleum Hydrocarbons by G	C FID									S-06
GRO C6-C10*	3610		50.0	mg/kg	5	8091905	MS	20-Sep-18	8015B	QM-07
DRO >C10-C28*	19100		50.0	mg/kg	5	8091905	MS	20-Sep-18	8015B	QM-07
EXT DRO >C28-C36	3080		50.0	mg/kg	5	8091905	MS	20-Sep-18	8015B	
Surrogate: 1-Chlorooctane			342 %	41-14	2	8091905	MS	20-Sep-18	8015B	
Surrogate: 1-Chlorooctadecane			809 %	37.6-1	47	8091905	MS	20-Sep-18	8015B	

Green Analytical Laboratories

1021 1120015 5 , 101 (1011)								
Arsenic	<0.500	0.500	mg/L	5	B809171	AES	25-Sep-18	EPA200.7/13 11
Barium	0.651	0.250	mg/L	5	B809171	AES	25-Sep-18	EPA200.7/13 11
Cadmium	<0.250	0.250	mg/L	5	B809171	AES	25-Sep-18	EPA200.7/13 11
Chromium	<0.250	0.250	mg/L	5	B809171	AES	25-Sep-18	EPA200.7/13 11
Lead	< 0.500	0.500	mg/L	5	B809171	AES	25-Sep-18	EPA200.7/13 11
Selenium	<0.500	0.500	mg/L	5	B809171	AES	25-Sep-18	EPA200.7/13 11
Silver	<0.250	0.250	mg/L	5	B809171	AES	25-Sep-18	EPA200.7/13 11
TCLP Mercury by CVAA								
Mercury	< 0.0002	0.0002	mg/L	1	B809172	AES	25-Sep-18	EPA245.1

Cardinal Laboratories

*=Accredited Analyte

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Celeg D. Keene



GHD SERVICES, INC. 6121 INDIAN SCHOOL RD, NE STE. 200 ALBUQUERQUE NM, 87110 Project: P66 NM16 BETTIS RD
Project Number: 11183047-RS00
Project Manager: JEFF WALKER

Reported: 27-Sep-18 14:31

Fax To:

S - 5 - 0' H802611-05 (Soil)

Analyte Result MDL Limit Units Dilution Batch Analyst Analyzed Method Notes

Cardinal Laboratories *=Accredited Analyte

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GHD SERVICES, INC. 6121 INDIAN SCHOOL RD, NE STE. 200 ALBUQUERQUE NM, 87110 Project: P66 NM16 BETTIS RD Project Number: 11183047-RS00

Reported: 27-Sep-18 14:31

Project Manager: JEFF WALKER

Fax To:

Inorganic Compounds - Quality Control

Cardinal Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 8091810 - General Prep - Wet Chem										
Blank (8091810-BLK1)				Prepared &	Analyzed:	18-Sep-18				
Chloride	ND	16.0	mg/kg							
LCS (8091810-BS1)				Prepared &	Analyzed:	18-Sep-18				
Chloride	416	16.0	mg/kg	400		104	80-120			
LCS Dup (8091810-BSD1)				Prepared &	: Analyzed:	18-Sep-18				
Chloride	432	16.0	mg/kg	400		108	80-120	3.77	20	

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%REC

81.7-121

99.4



Analytical Results For:

GHD SERVICES, INC. 6121 INDIAN SCHOOL RD, NE STE. 200 ALBUQUERQUE NM, 87110 Project: P66 NM16 BETTIS RD Project Number: 11183047-RS00

Spike

0.0100

Source

Reported: 27-Sep-18 14:31

RPD

Project Manager: JEFF WALKER

Reporting

0.00994

Fax To:

TCLP Volatile Organic Compounds by GCMS - Quality Control

Cardinal Laboratories

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 8092402 - Volatiles										
Blank (8092402-BLK1)				Prepared &	Analyzed:	24-Sep-18				
Benzene	ND	0.000500	mg/L							
Surrogate: Dibromofluoromethane	0.0106		mg/L	0.0100		106	92.9-119			
Surrogate: Toluene-d8	0.00984		mg/L	0.0100		98.4	86-108			
Surrogate: 4-Bromofluorobenzene	0.00969		mg/L	0.0100		96.9	81.7-121			
LCS (8092402-BS1)				Prepared &	Analyzed:	24-Sep-18				
Benzene	0.0197	0.000500	mg/L	0.0200		98.6	80.5-129			
Surrogate: Dibromofluoromethane	0.0108		mg/L	0.0100		108	92.9-119			
Surrogate: Toluene-d8	0.00957		mg/L	0.0100		95.7	86-108			
Surrogate: 4-Bromofluorobenzene	0.0101		mg/L	0.0100		101	81.7-121			
LCS Dup (8092402-BSD1)				Prepared &	Analyzed:	24-Sep-18				
Benzene	0.0206	0.000500	mg/L	0.0200		103	80.5-129	4.27	6.66	
Surrogate: Dibromofluoromethane	0.0108		mg/L	0.0100		108	92.9-119			
Surrogate: Toluene-d8	0.00989		mg/L	0.0100		98.9	86-108			

mg/L

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Celey D. Keine

Surrogate: 4-Bromofluorobenzene

%REC

88.8

69.8-142



Analytical Results For:

GHD SERVICES, INC. 6121 INDIAN SCHOOL RD, NE STE. 200 ALBUQUERQUE NM, 87110 Project: P66 NM16 BETTIS RD Project Number: 11183047-RS00

Spike

0 100

Source

Reported: 27-Sep-18 14:31

RPD

Project Manager: JEFF WALKER

Fax To:

Volatile Organic Compounds by EPA Method 8021 - Quality Control

Cardinal Laboratories

Reporting

0.0888

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 8091803 - Volatiles										
Blank (8091803-BLK1)				Prepared &	z Analyzed:	18-Sep-18				
Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	0.0895		mg/kg	0.100		89.5	69.8-142			
LCS (8091803-BS1)				Prepared &	ն Analyzed:	18-Sep-18				
Benzene	2.03	0.050	mg/kg	2.00		101	74.5-124			
Toluene	1.97	0.050	mg/kg	2.00		98.3	78.8-122			
Ethylbenzene	1.96	0.050	mg/kg	2.00		97.9	78.6-122			
Total Xylenes	5.95	0.150	mg/kg	6.00		99.1	79.7-123			
Surrogate: 4-Bromofluorobenzene (PID)	0.0885		mg/kg	0.100		88.5	69.8-142			
LCS Dup (8091803-BSD1)				Prepared &	ե Analyzed:	18-Sep-18				
Benzene	2.08	0.050	mg/kg	2.00		104	74.5-124	2.80	15.2	
Toluene	2.01	0.050	mg/kg	2.00		100	78.8-122	2.01	15.1	
Ethylbenzene	2.00	0.050	mg/kg	2.00		100	78.6-122	2.26	15.4	
Total Xylenes	6.10	0.150	mg/kg	6.00		102	79.7-123	2.52	15.2	

mg/kg

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Celey D. Keine

Surrogate: 4-Bromofluorobenzene (PID)



GHD SERVICES, INC. 6121 INDIAN SCHOOL RD, NE STE. 200 ALBUQUERQUE NM, 87110 Project: P66 NM16 BETTIS RD
Project Number: 11183047-RS00
Project Manager: JEFF WALKER

Reported: 27-Sep-18 14:31

Fax To:

Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch 8091804 - General Prep - Organics

Blank (8091804-BLK1)				Prepared & Anal	lyzed: 18-Sep-18	<u> </u>			
GRO C6-C10	ND	10.0	mg/kg						
DRO >C10-C28	ND	10.0	mg/kg						
EXT DRO >C28-C36	ND	10.0	mg/kg						
Total TPH C6-C28	ND	10.0	mg/kg						
Surrogate: 1-Chlorooctane	66.8		mg/kg	50.0	134	41-142			
Surrogate: 1-Chlorooctadecane	66.5		mg/kg	50.0	133	37.6-147			
LCS (8091804-BS1)				Prepared & Anal	lyzed: 18-Sep-18	;			
GRO C6-C10	216	10.0	mg/kg	200	108	76.5-133			
DRO >C10-C28	225	10.0	mg/kg	200	113	72.9-138			
Total TPH C6-C28	441	10.0	mg/kg	400	110	78-132			
Surrogate: 1-Chlorooctane	68.9		mg/kg	50.0	138	41-142			
Surrogate: 1-Chlorooctadecane	69.3		mg/kg	50.0	139	37.6-147			
LCS Dup (8091804-BSD1)				Prepared & Anal	lyzed: 18-Sep-18	1			
GRO C6-C10	220	10.0	mg/kg	200	110	76.5-133	2.10	20.6	
DRO >C10-C28	217	10.0	mg/kg	200	108	72.9-138	3.75	20.6	
Total TPH C6-C28	437	10.0	mg/kg	400	109	78-132	0.847	18	
Surrogate: 1-Chlorooctane	69.8		mg/kg	50.0	140	41-142			
Surrogate: 1-Chlorooctadecane	69.5		mg/kg	50.0	139	37.6-147			

Batch 8091905 - General Prep - Organics

Blank (8091905-BLK1)				Prepared & Anal	yzed: 19-Sep-18		
GRO C6-C10	ND	10.0	mg/kg				
DRO >C10-C28	ND	10.0	mg/kg				
EXT DRO >C28-C36	ND	10.0	mg/kg				
Total TPH C6-C28	ND	10.0	mg/kg				
Surrogate: 1-Chlorooctane	46.4		mg/kg	50.0	92.7	41-142	
Surrogate: 1-Chlorooctadecane	48.0		mg/kg	50.0	96.0	37.6-147	

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%REC

Limits

72.9-138

78-132

41-142

37.6-147

RPD

2.29



Analytical Results For:

GHD SERVICES, INC. 6121 INDIAN SCHOOL RD, NE STE. 200 ALBUQUERQUE NM, 87110

Analyte

DRO >C10-C28

Total TPH C6-C28

Surrogate: 1-Chlorooctane

Surrogate: 1-Chlorooctadecane

Project: P66 NM16 BETTIS RD Project Number: 11183047-RS00

Spike

Level

200

400

50.0

50.0

Source

Result

%REC

102

108

95.4

99.0

Reported: 27-Sep-18 14:31

RPD

Limit

20.6

18

Notes

Fax To:

Reporting

Limit

Result

203

430

47.7

49.5

Petroleum Hydrocarbons by GC FID - Quality Control

Project Manager: JEFF WALKER

Cardinal Laboratories

Units

Batch 8091905 - General Prep - Organ	nics								
LCS (8091905-BS1)				Prepared & Ana	lyzed: 19-Sep-18	}			
GRO C6-C10	221	10.0	mg/kg	200	110	76.5-133			
DRO >C10-C28	199	10.0	mg/kg	200	99.4	72.9-138			
Total TPH C6-C28	420	10.0	mg/kg	400	105	78-132			
Surrogate: 1-Chlorooctane	47.4		mg/kg	50.0	94.9	41-142			
Surrogate: 1-Chlorooctadecane	49.4		mg/kg	50.0	98.8	37.6-147			
LCS Dup (8091905-BSD1)				Prepared & Ana	lyzed: 19-Sep-18	;			
GRO C6-C10	227	10.0	mg/kg	200	113	76.5-133	2.59	20.6	

mg/kg

mg/kg

mg/kg

mg/kg

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GHD SERVICES, INC. 6121 INDIAN SCHOOL RD, NE STE. 200 ALBUQUERQUE NM, 87110

Batch B809171 - EPA 1311

Project: P66 NM16 BETTIS RD Project Number: 11183047-RS00

Reported: 27-Sep-18 14:31

Project Manager: JEFF WALKER

Fax To:

TCLP Metals by ICP (1311) - Quality Control

Green Analytical Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Blank (B809171-BLK1)				Prepared: 24-Seg	p-18 Analyzed: 2	5-Sep-18			
Chromium	ND	0.250	mg/L						
Silver	ND	0.250	mg/L						
Barium	ND	0.250	mg/L						
Selenium	ND	0.500	mg/L						
Lead	ND	0.500	mg/L						
Cadmium	ND	0.250	mg/L						
Arsenic	ND	0.500	mg/L						
LCS (B809171-BS1)				Prepared: 24-Se	p-18 Analyzed: 2	5-Sep-18			
Silver	0.488	0.250	mg/L	0.500	97.6	85-115			
Selenium	39.9	0.500	mg/L	40.0	99.8	85-115			
Lead	9.73	0.500	mg/L	10.0	97.3	85-115			
Chromium	10.1	0.250	mg/L	10.0	101	85-115			
Arsenic	20.9	0.500	mg/L	20.0	105	85-115			
Cadmium	9.89	0.250	mg/L	10.0	98.9	85-115			
Barium	9.81	0.250	mg/L	10.0	98.1	85-115			
LCS Dup (B809171-BSD1)				Prepared: 24-Se	p-18 Analyzed: 2	5-Sep-18			
	20.0	0.500	/*	20.0	104	05.115	0.640	20	

Arsenic	20.8	0.500	mg/L	20.0	104	85-115	0.649	20
Lead	9.43	0.500	mg/L	10.0	94.3	85-115	3.07	20
Selenium	38.6	0.500	mg/L	40.0	96.6	85-115	3.31	20
Cadmium	9.69	0.250	mg/L	10.0	96.9	85-115	2.01	20
Silver	0.487	0.250	mg/L	0.500	97.4	85-115	0.239	20
Barium	9.67	0.250	mg/L	10.0	96.7	85-115	1.49	20
Chromium	9.88	0.250	mg/L	10.0	98.8	85-115	1.79	20

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GHD SERVICES, INC. 6121 INDIAN SCHOOL RD, NE STE. 200 ALBUQUERQUE NM, 87110 Project: P66 NM16 BETTIS RD Project Number: 11183047-RS00

27-Sep-18 14:31

Reported:

Project Manager: JEFF WALKER Fax To:

TCLP Mercury by CVAA - Quality Control

Green Analytical Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch B809172 - EPA 245.1/7470										
Blank (B809172-BLK1)				Prepared: 2	24-Sep-18 A	Analyzed: 2	5-Sep-18			
Mercury	ND	0.0002	mg/L							
LCS (B809172-BS1)				Prepared: 2	24-Sep-18 A	analyzed: 2	5-Sep-18			
Mercury	0.0054	0.0002	mg/L	0.00500		109	85-115			
LCS Dup (B809172-BSD1)				Prepared: 2	24-Sep-18 A	Analyzed: 2	5-Sep-18			
Mercury	0.0053	0.0002	mg/L	0.00500		106	85-115	2.40	20	

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Notes and Definitions

S-06 The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or

matrix interference's.

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

ecovery.

Detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag).

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name:	THE SOLLING CHA						BILL	LL 70		1			ANA	ANALYSIS	REQUEST	TS				
Project Manager:	JOH WAIKON			~	P.O.	#					_	\exists			 ٦		_	\dashv	\dashv	\bot
Address: 612	Indian School Rd. NE	111			Company:	oany				88	9	V								
City: Nibulava De	State: ////	Zip:	Zip: 87/10		Attn:		87		2.5	3								×		
Phone #: '	505-884-0672 Fax#: .			_	Address:	ess:				een	•		-					8.		
Project #: 1/18	11183047 - 45,90 Project Owner:			-	City:					202										7)
Project Name: /	Project Name: PSG NMIL Boffis Bd			10	State:	••		Zip:		Be										
Project Location	Project Location: P66 NM & Bettes Ad				Phone #:	e #:				4	1									
Sampler Name:	Phil Lotard			77	Fax #:	.r			is .	TΡ							_			
FOR LAB USE ONLY).	MATRIX	×	PF	PRESERV.	₹.	SAMPLING	G	1,-			,				•			
×		2500	TER		(*)		3	121		CRI	, B	38				1				
Lab I.D.	Sample I.D.	AB OR (UNDWA	NAME OF TAXABLE PARTY.	ER : /BASE:	COOL	ER:	91		LP R										
119284	8	100	GRO	SLUE	OTH		ОТН	DATE	TIME	TC	T¶.	_								
	BS-#-42	×.	×	ii.				21-11: P.D	14:27		\times									
2	BC-3-47	Х.	Х,					9-17-18	7-18/4:15		X									
w	SW-3-4)	×	×.					- •	15:22		X								TO A STATE OF THE	
4	SW-4-41	X.	×						15:31		X									
S	5-5-0	X	×					G-	15:eD	X		4								
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Relinquished By Relinquished By: service. In no event shall Cardinal be liable for incidental or con-Delivered By: (Circle One) Time: Date: Time: Received By: Received, By: Sample Condition
Cool Intact
Yes Yes
No No ptions, loss of use, or loss of profits incurred by client, its subsidiaries CHECKED BY: (Initials) REMARKS: Phone Result: Fax Result: ☐ Yes ☐ No Add'I Phone #:
☐ Yes ☐ No Add'I Fax #:

jeff, walkerøghd.com

Sampler - UPS - Bus - Other:

⁺ Cardinal rannot arrent verbal channes Blease fav written channes to (575) 383-2326



October 16, 2018

JEFF WALKER
GHD SERVICES, INC.
6121 INDIAN SCHOOL RD, NE STE. 200
ALBUQUERQUE, NM 87110

RE: P66 NM16

Enclosed are the results of analyses for samples received by the laboratory on 10/10/18 16:42.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



GHD SERVICES, INC. JEFF WALKER 6121 INDIAN SCHOOL RD, NE STE. 200 ALBUQUERQUE NM, 87110

Fax To:

Received: 10/10/2018 Reported: 10/16/2018

Project Name: P66 NM16
Project Number: 11183047
Project Location: LEA COUNTY, NM

Sampling Date: 10/10/2018

Sampling Type: Soil

Sampling Condition: ** (See Notes)
Sample Received By: Tamara Oldaker

Sample ID: BS - 6 - 10' (H802893-01)

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/11/2018	ND	2.08	104	2.00	0.394	
Toluene*	<0.050	0.050	10/11/2018	ND	2.05	103	2.00	0.223	
Ethylbenzene*	<0.050	0.050	10/11/2018	ND	2.08	104	2.00	0.0577	
Total Xylenes*	<0.150	0.150	10/11/2018	ND	5.99	99.8	6.00	0.0492	
Total BTEX	<0.300	0.300	10/11/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	% 69.8-14	2						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	10/11/2018	ND	448	112	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/15/2018	ND	214	107	200	10.3	
DRO >C10-C28*	<10.0	10.0	10/15/2018	ND	212	106	200	8.11	
EXT DRO >C28-C36	<10.0	10.0	10/15/2018	ND					
Surrogate: 1-Chlorooctane	87.9	% 41-142	,						
Surrogate: 1-Chlorooctadecane	82.3	% 37.6-14	7						

Cardinal Laboratories *=Accredited Analyte

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GHD SERVICES, INC. JEFF WALKER 6121 INDIAN SCHOOL RD, NE STE. 200

ALBUQUERQUE NM, 87110

Fax To:

Received: 10/10/2018

Sampling Date: 10/10/2018
Sampling Type: Soil

Reported: 10/16/2018 Project Name: P66 NM16

Sampling Condition: ** (See Notes)
Sample Received By: Tamara Oldaker

Project Number: 11183047
Project Location: LEA COUNTY, NM

Sample ID: BS - 7 - 10' (H802893-02)

BTEX 8021B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/11/2018	ND	2.08	104	2.00	0.394	
Toluene*	<0.050	0.050	10/11/2018	ND	2.05	103	2.00	0.223	
Ethylbenzene*	<0.050	0.050	10/11/2018	ND	2.08	104	2.00	0.0577	
Total Xylenes*	<0.150	0.150	10/11/2018	ND	5.99	99.8	6.00	0.0492	
Total BTEX	<0.300	0.300	10/11/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 69.8-14	2						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	304	16.0	10/11/2018	ND	448	112	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/11/2018	ND	214	107	200	10.3	
DRO >C10-C28*	<10.0	10.0	10/11/2018	ND	212	106	200	8.11	
EXT DRO >C28-C36	<10.0	10.0	10/11/2018	ND					
Surrogate: 1-Chlorooctane	92.9	% 41-142	?						
Surrogate: 1-Chlorooctadecane	89.0	% 37.6-14	7						

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Notes and Definitions

QR-03 The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch

accepted based on LCS and/or LCSD recovery and/or RPD values.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

(575) 393-2326 FAX (575) 393-2476 101 East Marland, Hobbs, NM 88240

8/12/10	ANALTOID REQUEST	
P.O. #:		E
Company: P66		æ
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Address:		
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SLUDGE .	Company: P66 Attn: Address: City: State: Zip: Phone #: Fax #: Fax #: DATE IME OTHER DATE TIME OTHER DATE OTHER DATE TIME OTHER DATE TIME OTHER DATE OTHER DATE TIME OTHER DATE OTHER DA	Company: \$\int 66\$ Attn: Address: City: State: Zip: Phone #: Fax #: Fax #: Fax #: DATE TIME O AC ICL O THE O AC IC

Relinquished By: Relinquished By Delivered By: (Circle One) Time: 1018 CHECKED BY: (Initials) Phone Result: Fax Result: REMARKS: Bill to chad a firezell a p 66 com ☐ Yes ☐ No

Add'l Phone #: Add'l Fax #:

Sample Condition
Cool Intact
Yes TYes
No No 10,

Report to: chad, c.fr 22011 ap66, com

Cardinal cannot account verbal channes Please fax written channes to 15751 292-2926

Sampler - UPS - Bus - Other: