District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party: Chevron USA Inc.

350x98 with 0.0833 in soil = 25.44 barrels

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NCH1832058269
District RP	1RP-5266
Facility ID	fCH1832057923
Application ID	pCH1832058382

Release Notification

Responsible Party

OGRID: 4323

Contact Name: Josepha DeLeon			Contact Te	lephone: 575-263-0424		
Contact email: jdxd@chevron.com			Incident #	NCH1832058269 VACUUM GLORIETTA		
Contact mailing address: 1616 W. Bender Blvd., Hobbs, NM 88240			•	WEST UNIT @ FCH1832057923		
			Location	of R	Release So	nurce
			Location	1 01 10	icicase si	, ui cc
		La	(NAD 83 in d		Longitude egrees to 5 decim	: -103.512692 al places)
Site Name: V	acuum Gloi	rietta West Unit			Site Type:	Battery
Date Release	Discovered:	10/26/2018			API# (if app	licable): N/A
Unit Letter	Section	Township	Range		Coun	ty
В	1	18S	34E	Lea		
		Federal Tr	Nature an	d Vo	lume of I	Release justification for the volumes provided below)
Crude Oil		Volume Release			•	Volume Recovered (bbls)
Produced	Water	Volume Release	d (bbls): 155.1 b	arrels		Volume Recovered (bbls): 130 barrels
	Is the concentration of dissolved chloride produced water >10,000 mg/l?			e in the	⊠ Yes □ No	
Condensa	te	Volume Released (bbls)			Volume Recovered (bbls)	
Natural G	as	Volume Released (Mcf)			Volume Recovered (Mcf)	
Other (de	scribe)	Volume/Weight Released (provide units))	Volume/Weight Recovered (provide units)	
Cause of Rel	ease:					
Buried transf	er line leak o	due to corrosion.				
210x80 with	0.0208 stand	culations were: ling liquid = 127.0 ng liquid = 2.59 b				

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	pCH1832058382	
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Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release? "greater than 25 barrels"	
19.15.29.7(A) NMAC?		
⊠ Yes □ No		
If VEC was immediate as	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	
	o Maxey Brown, Olivia Yu, via email 10/27/2018.	
	Initial Response	
The responsible p	arty must undertake the following actions immediately unless they could create a safety hazard that would result in injury	
☐ The source of the rele	ase has been stopped.	
The impacted area has	s been secured to protect human health and the environment.	
Released materials ha	ve been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
All free liquids and re	coverable materials have been removed and managed appropriately.	
If all the actions described	above have <u>not</u> been undertaken, explain why:	
has begun, please attach a	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred t area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:Josep	ha DeLeon Title: _Environmental Compliance Specialist	
Signature:	Date: <u>11/6/2018</u>	
GA.	Email: jdxd@chevron.com Telephone:575-263-0424	
OCD Only		
Received by:	Date:	

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

(ft bgs)		
Yes No		
☐ Yes ☐ No		
Yes No		
Are the lateral extents of the release overlying an unstable area such as karst geology?		
Yes No		
Yes No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the C failed to adequately investigate and remediate contamination that pose a thre addition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	fications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.		
☐ Detailed description of proposed remediation technique ☐ Scaled sitemap with GPS coordinates showing delineation point ☐ Estimated volume of material to be remediated ☐ Closure criteria is to Table 1 specifications subject to 19.15.29. ☐ Proposed schedule for remediation (note if remediation plan times)	2(C)(4) NMAC	
<u>Deferral Requests Only</u> : Each of the following items must be con	firmed as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around predeconstruction.	roduction equipment where remediation could cause a major facility	
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health, the environment, or groundwater.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Approved	Approval	
Signature:	Date:	

State of New Mexico Oil Conservation Division

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

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Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

trict office		
OCD rules es which bility e water, r ially		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
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