District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID			
Contact Name			Contact To	Contact Telephone		
Contact email			Incident #	(assigned by OCI	0)	
Contact maili	ng address			-		
Latitude				of Release So Longitude cimal degrees to 5 decin		
Site Name				Site Type		
Date Release	Discovered			API# (if app	plicable)	
	~ .					
Unit Letter	Section	Township	Range	Cour	nty	_
Surface Owner: State Federal Tribal Private (Name: Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)						
Crude Oil		Volume Release				overed (bbls)
Produced	Water	Volume Release	· · · · ·			overed (bbls)
Is the concentration of dissolved chlorid produced water >10,000 mg/l?		chloride in the	Yes 1	No		
Condensate Volume Released (bbls)			Volume Rec	overed (bbls)		
☐ Natural Gas Volume Released (Mcf)			Volume Rec	overed (Mcf)		
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Wes	ight Recovered (provide units)		
Cause of Rele	ease					

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Was this a major release as define		
19.15.29.7(A) N	MAC?	
☐ Yes ☐ No		
If YES, was imn	nediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	
	Initial Response	
The r	esponsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury	
☐ The source of	of the release has been stopped.	
☐ The impacte	d area has been secured to protect human health and the environment.	
Released ma	terials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
All free liqu	ds and recoverable materials have been removed and managed appropriately.	
If all the actions	described above have <u>not</u> been undertaken, explain why:	
	. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation e attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred	
	ntainment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In		
	eptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws	
Printed Name: _	Title:	
Signature:	Deann Opeant Date:	
	Telephone:	
OCD Only		
Received by:	RECEIVED Date:	
	By CHernandez at 4:14 pm, Dec 18, 2018	

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?		
Are the lateral extents of the release within a 100-year floodplain?		
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps		
Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the C failed to adequately investigate and remediate contamination that pose a thre addition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	fications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be	e included in the plan.		
 □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation points □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC □ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 			
Deferral Requests Only: Each of the following items must be com-	firmed as part of any request for deferral of remediation.		
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.			
Extents of contamination must be fully delineated.			
Contamination does not cause an imminent risk to human health	a, the environment, or groundwater.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:	Title:		
Signature:	Date:		
email:	Telephone:		
OCD Only			
Received by:	Date:		
Approved	Approval		
Signature:	Date:		

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Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC	District office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Title: Title:		
Signature: email:	Telephone:	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	

****** LIQUID SPILLS - VOLUME CALCULATIONS ****** 5-Nov-2018 Location of spill: COG - Stratojet 31 State Com 7 H Date of Spill: If the leak/spill is associated with production equipment, i.e. - wellhead, stuffing box flowline, tank battery, production vessel, transfer pump, or storage tank place an "X" here: Input Data: WATER: If spill volumes from measurement, i.e. metering, tank volumes, etc. are known enter the volumes here: 0.0 BBL 0.0 BBL If "known" spill volumes are given, input data for the following "Area Calculations" is optional. The above will override the calculated volumes. **Total Area Calculations Standing Liquid Calculations** wet soil **Total Surface Area** width length depth oil (%) Standing Liquid Area width length liquid depth oil (%) 0.17 in 0.00 in Rectangle Area #1 0 ft 0 ft Rectangle Area #2 0 ft 0 ft 0% Rectangle Area #2 0 ft Χ 0 ft Χ 0 in 09 Χ Rectangle Area #3 0 ft X X Х 0 in 09 0 ft 0.0 in 0% Rectangle Area #3 O ft O ft X Rectangle Area #4 Х Rectangle Area #4 0 ft 0.0 in 0% 0 ft 09 0 ft 0 ft 0 in Rectangle Area #5 0.0 in 0% Rectangle Area #5 0 ft 0 ft Χ 0 in 09 Rectangle Area #6 0 ft 0 in 0% Rectangle Area #6 09 0 in Rectangle Area #7 0 ft 0 ft 0 in 0% Rectangle Area #7 0 ft 0 ft 0 in 09 Х Rectangle Area #8 0 ft 0 ft 0 in 0% Rectangle Area #8 0 ft 0 ft 0 in 0% production system leak - DAILY PRODUCTION DATA REQUIRED Average Daily Production: 0 BBL Water 0 BBL Gas (MCFD) Oil 0 Total Hydrocarbon Content in gas: (percentage) H2S Content in Produced Gas: 0 PPM Did leak occur before the separator?: (place an "X") 0 H2S Content in Tank Vapors: PPM Amount of Free Liquid Percentage of Oil in Free Liquid (percentage) 0 BBL Recovered: Recovered: 0.14 gal per gal Liquid holding factor *: Use the following when the spill wets the grains of the soil. Use the following when the liquid completely fills the pore space of the soil: * Sand = 0.08 gallon (gal.) liquid per gal. volume of soil. Occurs when the spill soaked soil is contained by barriers, natural (or not). * Clay loam = 0.20 gal. liquid per gal. volume of soil. * Gravelly (caliche) loam = 0.14 gal. liquid per gal. volume of soil. * Sandy clay loam soil = 0.14 gal liquid per gal, volume of soil. * Gravelly (caliche) loam = 0.25 gal, liquid per gal, volume of soil. * Clay loam = 0.16 gal. liquid per gal. volume of soil. * Sandy loam = 0.5 gal. liquid per gal. volume of soil. Total Solid/Liquid Volume: 12,500 sq. ft. 53 cu. ft. 124 cu. ft. Total Free Liquid Volume: cu. ft. Estimated Volumes Spilled **Estimated Production Volumes Lost** <u>H2O</u> OIL <u>H2O</u> OIL 3.1 BBL 0.0 BBL Liquid in Soil: Estimated Production Spilled: 0.0 BBL 1.3 BBL Free Liquid: 0.0 BBL 3.1 BBL 0.0 BBL Estimated Surface Damage 12,500 sq. ft. Total Liquid Spill Liquid: 1.3 BBL 3.09 BBL Surface Area: .2870 acre Estimated Weights, and Volumes Recovered Volumes Estimated oil recovered: **BBL** check - okay Saturated Soil = 19.833 lbs 177 cu. ft. 7 cu. yds. Estimated water recovered: BBL check - okay Total Liquid = 4 BBL 185 gallon 1,543 lbs Air Emission from flowline leaks: Air Emission of Reporting Requirements: BBL Volume of oil spill: New Mexico Texas Separator gas calculated: HC gas release reportable? NO MCF NO Separator gas released: MCF H2S release reportable? NO Gas released from oil: lb H2S released: lb Total HC gas released: lb MCF Total HC gas released: