District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party		OGRID			
Contact Name			Contact T	Contact Telephone	
Contact email			Incident #	(assigned by OCD)	
ng address			1		
		Location	of Release S	ource	
			Longitude		
		(NAD 83 in de	cimal degrees to 5 deci	mal places)	
			Site Type		
Discovered			API# (if ap	plicable)	
Section	Township	Range	Cou	nty	
Surface Owner: State Federal Tribal Private (Name:) Nature and Volume of Release					
Materia			carculations of specific	Volume Recove	
Water	Volume Released (bbls)			Volume Recove	ered (bbls)
Is the concentration of dissolved chloride in the produced water >10 000 mg/l?		chloride in the	Yes No		
Condensate Volume Released (bbls)			Volume Recove	ered (bbls)	
☐ Natural Gas Volume Released (Mcf)			Volume Recove	ered (Mcf)	
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Weight Recovered (provide units)		
Cause of Release					
	g address Discovered Section State Material Vater s cribe)	Section Township State Federal Township Material(s) Released (Select a Volume Release Vater Volume Release Is the concentrate produced water volume Release	Location	Location of Release S	Incident # (assigned by OCD) Incident # (assigned by OCD) Incident # (assigned by OCD) Longitude (NAD 83 in decimal degrees to 5 decimal places) Site Type Discovered API# (if applicable) Section Township Range County State Federal Tribal Private (Name: Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the very Volume Released (bbls) Volume Released (bbls) Volume Recovery Volume Released (bbls) Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Volume Released (bbls) Volume Recovery Volume Released (bbls) Volume Released (bbls) Volume Released (bbls) Volume Recovery Volume Released (bbls) Volume Released (bbls)

State of New Mexico Oil Conservation Division

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Was this a major release as defined by	If YES, for what reason(s) does the respons	ible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If YES, was immediate no	otice given to the OCD? By whom? To who	m? When and by what means (phone, email, etc)?
	Initial Res	sponse
The responsible	party must undertake the following actions immediately t	unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
	as been secured to protect human health and the	ne environment.
Released materials ha	ave been contained via the use of berms or dil	tes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain wl	ny:
Per 19.15.29.8 B. (4) NM	1AC the responsible party may commence rer	nediation immediately after discovery of a release. If remediation
		forts have been successfully completed or if the release occurred ease attach all information needed for closure evaluation.
		st of my knowledge and understand that pursuant to OCD rules and
regulations all operators are	required to report and/or file certain release notific	cations and perform corrective actions for releases which may endanger D does not relieve the operator of liability should their operations have
failed to adequately investig	gate and remediate contamination that pose a threat	to groundwater, surface water, human health or the environment. In
addition, OCD acceptance o and/or regulations.	of a C-141 report does not relieve the operator of re	sponsibility for compliance with any other federal, state, or local laws
Printed Name:		Title:
Signature:	Opeant	Date:
		Telephone:
OCD Only RF(CEIVED	
	CEIVED	2049
Received by: By C	Hernandez at 2:45 pm, Dec 29,	2016

State of New Mexico Oil Conservation Division

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No	
Are the lateral extents of the release within a 100-year floodplain?		
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the C failed to adequately investigate and remediate contamination that pose a thre addition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	fications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

State of New Mexico Oil Conservation Division

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be	e included in the plan.	
 □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation points □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC □ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 		
Deferral Requests Only: Each of the following items must be com-	firmed as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.		
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health	a, the environment, or groundwater.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
☐ Approved ☐ Approved with Attached Conditions of	Approval	
Signature:	Date:	

State of New Mexico Oil Conservation Division

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC	District office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Title: Title:		
Signature: email:	Telephone:	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	

****** LIQUID SPILLS - VOLUME CALCULATIONS ****** COG Corazon Section 4 Battery Date of Spill: 24-Nov-2018 Location of spill: If the leak/spill is associated with production equipment, i.e. - wellhead, stuffing box flowline, tank battery, production vessel, transfer pump, or storage tank place an "X" here: Input Data: WATER: If spill volumes from measurement, i.e. metering, tank volumes, etc. are known enter the volumes here: 0.0 BBL 0.0 BBL If "known" spill volumes are given, input data for the following "Area Calculations" is optional. The above will override the calculated volumes. **Total Area Calculations Standing Liquid Calculations** wet soil **Total Surface Area** width width liquid depth oil (%) length depth oil (%) Standing Liquid Area length Rectangle Area #1 0 ft Rectangle Area #2 X X X 0 ft 0 in 0% Rectangle Area #2 0 ft X X X X 0 ft X X X 0 in Rectangle Area #3 0 ft 0 ft Χ 0 in 0% Rectangle Area #3 0 ft 0 ft 0 in 09 0 ft Rectangle Area #4 0 ft 0% Rectangle Area #4 09 0 ft 0 in 0 ft 0 in Rectangle Area #5 0 in 0% Rectangle Area #5 0 ft 0 ft 0 in 09 Rectangle Area #6 0 ft 0 in 0% Rectangle Area #6 0 ft 0 ft 0 in 09 0 ft Rectangle Area #7 0 ft 0 ft 0 in 0% Rectangle Area #7 0 ft 0 ft 0 in 09 X 0% Rectangle Area #8 0 ft 0 ft X 0 in Rectangle Area #8 0 ft O ft 0 in 0% okav production system leak - DAILY PRODUCTION DATA REQUIRED 0 BBL Average Daily Production: 0 BBL Oil Water 0 Gas (MCFD) Total Hydrocarbon Content in gas: (percentage) H2S Content in Produced Gas: 0 PPM Did leak occur before the separator?: (place an "X") PPM H2S Content in Tank Vapors: 0 Amount of Free Liquid Percentage of Oil in Free Liquid 8 BBL 0% (percentage) Recovered: Recovered: 0.14 gal per gal Liquid holding factor *: Use the following when the spill wets the grains of the soil. Use the following when the liquid completely fills the pore space of the soil: Sand = 0.08 gallon (gal.) liquid per gal, volume of soil. Occurs when the spill soaked soil is contained by barriers, natural (or not). * Gravelly (caliche) loam = 0.14 gal. liquid per gal. volume of soil. * Clay loam = 0.20 gal. liquid per gal. volume of soil. * Sandy clay loam soil = 0.14 gal liquid per gal. volume of soil. * Gravelly (caliche) loam = 0.25 gal, liquid per gal, volume of soil * Clay loam = **0.16** gal. liquid per gal. volume of soil. * Sandy loam = **0.5** gal. liquid per gal. volume of soil. Total Solid/Liquid Volume: 13,380 sq. ft. 22 cu. ft. 33 cu. ft. Total Free Liquid Volume: cu. ft. cu. ft. **Estimated Volumes Spilled Estimated Production Volumes Lost** H20 OIL <u>H20</u> OIL 0.8 BBL 0.0 BBL Liquid in Soil: 0.6 BBL Estimated Production Spilled: 0.0 BBL Free Liquid: 0.0 BBL 0.0 BBL Totals: 0.6 BBL 0.8 BBL **Estimated Surface Damage** 13,380 sq. ft. Total Liquid Spill Liquid: 0.6 BBL 0.8 BBL Surface Area: .3072 acre Recovered Volumes **Estimated Weights, and Volumes** Estimated oil recovered: BBI check - okay Saturated Soil = 6 244 lbs 56 cu. ft. 2 cu. yds. Estimated water recovered: BBL check - okay Total Liquid = 1 BBL 58 gallon 486 lbs Air Emission from flowline leaks: Air Emission of Reporting Requirements: **BBL** Volume of oil spill: New Mexico Texas HC gas release reportable? NO MCF Separator gas calculated: NO H2S release reportable? NO NO Separator gas released: MCF Gas released from oil: lb H2S released: lb Total HC gas released: lb MCF Total HC gas released: