INFORMATION ONLY

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

)

Incident ID	
District RP	1RP-5090
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Armstrong Energy Corporation	OGRID
Contact Name Kyle Alpers	Contact Telephone 575-623-2999
Contact email kalpers@aecnm.com	Incident # (assigned by OCD)
Contact mailing address PO Box 1973, Roswell NM 88202	

Location of Release Source

Latitude 32.622519_

(NAD 83 in decimal degrees to 5 decimal places)

Site Name West Pearl Queen	Site Type abandoned
Date Release Discovered unknown	API# (if applicable)

Unit Letter	Section	Township	Range	County
В	32	19S	35E	Lea

Surface Owner: State Federal Tribal Private (Name:

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		

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Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Ronald D Hillman	Title: Vice President
Signature:	Date: 6/12/2018
email: rhillman@aecnm.com	Telephone: 505-625-2222
OCD Only	
Received by:	Date:

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?		
Did this release impact groundwater or surface water?		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🔀 No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🔀 No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🔀 No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🔀 No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🔀 No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🔀 No	
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🔀 No	
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🔀 No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🔀 No	
Are the lateral extents of the release within a 100-year floodplain?		
Did the release impact areas not on an exploration, development, production, or storage site?	🛛 Yes 🗌 No	

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- \boxtimes Depth to water determination
- Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141	orm C-141 State of New Mexico		Incident ID	
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1 450			Facility ID	111-5050
			Application ID	
regulations all operators a public health or the enviro failed to adequately invest addition, OCD acceptance and/or regulations. Printed Name: <u>Jennifer</u> Signature: <u></u> email: jknowlton@hrlc	y Unnetm	fications and perform co CD does not relieve the at to groundwater, surfa	prrective actions for rel e operator of liability sl ce water, human healt liance with any other for ger – Permian	eases which may endanger hould their operations have h or the environment. In
OCD Only				
Received by:		Date:		

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Remediation Plan Checklist: Each of the following items must be included in the plan.

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Remediation Plan

Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points \boxtimes Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC \boxtimes \boxtimes Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Extents of contamination must be fully delineated. Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Jennifer Knowlton Title: Regional Manager - Permian

Signature: <u>Jennife Inneltm</u> email: jknowlton@hrlcomp.com	Date: <u>10/31/2018</u> Telephone: <u>505-238-3588</u>
OCD Only	
Received by:	Date:
Approved Approved with Attached Conditions of A	Approval Denied Deferral Approved
Signature:	Date:

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following a	tems must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.	11 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate OD	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and re- human health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.
Closure Approved by:	Date:
Printed Name:	Title:



P.O. Box 1708 • Artesia, NM 88211 www.hrlcomp.com

1RP-5090

SUBJECT: REMEDIATION PLAN FOR THE West Pearl Queen Injection Site, LEA COUNTY, NEW MEXICO

On behalf of Armstrong Energy Corporation, HRL Compliance Solutions, Inc (HRL) has prepared this remediation plan that describes the assessment, characterization, and proposed remediation for a release associated with the West Pearl Queen Injection Site. The site is in Unit B, SECTION 32, TOWNSHIP 19S, RANGE 35E, NMPM, Lea County, New Mexico, on State land.

Site Assessment/Characterization

An assessment of surrounding water well information identifies no water wells within the same section as the West Pearl Queen Injection Site. Given the variability of the water wells located nearest the location, HRL contracted with Atkins Engineering to provide a more robust depth to groundwater determination. Depth to groundwater at this site is estimated to be greater than 100 feet at the location. This information is illustrated in Attachment A: Depth to Water Map and Report - Atkins Engineering Report. Attachment E to the Atkins Report is a very large file and is available upon request.

As illustrated in Attachment B site maps, there are no features of concern identified within proximity of the site. There is no flowing watercourse or significant watercourse within 300 feet of this location. There is no lakebed, sinkhole, or playa lake within 200 feet of this location. This location is not within 300 feet of an occupied permanent residence, school, hospital, institution, or church. This location is not within 500 feet of a spring or domestic freshwater well. This facility is not within incorporated municipal boundaries or within a defined municipal freshwater well field.

A desktop assessment of wetlands and springs was performed using USGS National Water Information System and verified utilizing a 7.5-minute topographical map. There are no identified wetlands within 300 feet of this location. There are no identified springs within 1000 feet of this location. This map is in Attachment B.

This facility is not within a 100-year floodplain as per FEMA. The applicable portion of the FEMA map is in Attachment B.

This location is not in an area identified as an unstable karst geology area. An area map generated with data from the USGS showing geologic units and structural features is in Attachment B.

Upon receiving clearance from the underground utility locate (811) on October 22, 2018, HRL field personnel assessed the impacted area. Samples were collected on 10/23/2018 to characterize the extent of impacts and calculate a volume of soil to be excavated for disposal with mechanical equipment. All samples were collected and analyzed at a National Environmental Laboratory Accreditation Program (NELAP) laboratory and in accordance with NMOCD soil sampling procedures. The samples were submitted to Cardinal Laboratory for analyses including chlorides by Method 4500, volatile organics (BTEX) by Method 8021B, and MRO, DRO, and GRO by EPA Method 8015M. Sample locations are depicted in Attachment C. All laboratory results are summarized in Table 1 with raw analytical reports included in Attachment D.



1	Table 1. Analytical Results Summary							
West Pearl Queen								
Sample ID	Date	Chloride mg/Kg	Benzene mg/Kg	BTEX mg/Kg	GRO mg/kg	DRO mg/kg	MRO mg/kg	TPH mg/Kg
S1-10'	10/23/2018	128	ND	ND	ND	401	174	575
S2-10'	10/23/2018	1,170	ND	ND	ND	17.6	ND	17.6
S3-10'	10/23/2018	3,000	ND	ND	ND	ND	ND	ND
S4-10'	10/23/2018	608	ND	ND	ND	ND	ND	ND
E1-10'	8/23/2018	10,800	ND	ND	ND	105	18	123
E2-10'	8/23/2018	6,800	ND	ND	ND	178	43.7	221.7
E3-5'	8/23/2018	144	ND	ND	ND	ND	ND	ND
E3-7'	8/23/2018	288	ND	ND	ND	ND	ND	ND
E3-10'	8/23/2018	176	ND	ND	ND	ND	ND	ND
Center - 10'	8/23/2018	2,400	ND	ND	ND	ND	ND	ND
W1-10'	8/23/2018	2,640	ND	ND	ND	ND	ND	ND
W2-10'	8/23/2018	1600	ND	ND	ND	ND	ND	ND
W3-5'	8/23/2018	304	ND	ND	ND	55.9	ND	55.9
W3-7'	8/23/2018	720	ND	ND	ND	ND	ND	ND
W3-10'	8/23/2018	848	ND	ND	ND	ND	ND	ND
N-5'	8/23/2018	272	ND	ND	ND	ND	ND	ND

Table 1: Analytical Results Summary

Closure Criteria Assessment

Closure Criteria		
Depth to Ground Water	Constituent	Limit
	Chloride	20,000 mg/kg
> 100 feet	TPH (GRO+DRO+MRO)	2,500 mg/kg
	BTEX	50 mg/kg
	Benzene	10 mg/kg



Deferral Request

This is a large, abandoned site with different types of contamination and thus different types of remediation are required. Armstrong is requesting to defer remediation of the remainder of the site except for the building sump which is addressed by this plan. Armstrong is pursuing alternative funding sources from the Oil Conservation Division and the State Land Office for financial assistance. Once resolution is obtained, Armstrong will submit an additional characterization/remediation plan and proceed with remediation and reclamation for the remainder of the location.

Remediation/Closure Plan

All analytical results from characterization samples collected are below the closure criteria in Table 1 indicating the area does not require further remediation. There are two concrete pylons in this sump. Per communication with the State Land Office, Armstrong can bury clean concrete with four feet of clean top soil. The pylons will be removed and broken up. Some of the concrete will be disposed of in an appropriate land fill. The remainder of the clean concrete will be buried in the excavated sump and covered with a minimum of four feet of clean soil. Composite confirmation samples will be collected and analyzed from the side walls and bottom of the excavated area after the pylons are removed. If these results are below closure criteria, the sump area will be backfilled.

Deferral of Reclamation

Armstrong is requesting deferral of reclamation of this portion of the site until the entire site can be reclaimed per State Land Office regulation.

If there are any questions regarding this report, please contact Jennifer Knowlton at 505-238-3588.

Submitted by: HRL Compliance Solutions, Inc

gundy Unnetm

Jennifer Knowlton Regional Manager - Permian



Attachments:

Attachment A:NMOSE Depth to Water Map and Report
Atkins Engineering ReportAttachment B:Site Location Map
Wetlands Map
Floodplain Map
Karst Area MapAttachment C:Sample Location Map
Location MapAttachment D:Laboratory Analytical Reports



Attachment A:

NMOSE Depth to Water Map and Report

West Pearl Queen Groundwater Report

Unit B of Section 32, Township 19 South, Range 35 East NMPM

Prepared for: HRL Compliance Solutions, Inc.

112 S. 6th Street

Artesia, NM 88210

September 5, 2018



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Appendix A

Figure A1 Site and Area of Interest Figure A2 AOI and Shothole Record Control Figure A3 Site with Triassic RedBed Contours Figure A4 Site and AOI versus Nicholson and Clebsch Mapping Figure A5 Site with USGS Wells Table A1 USGS Recording Well Data

Introduction

Atkins Engineering Associates, Inc (AEA) is pleased to submit this report on the groundwater conditions in support of HRL Compliance Solutions, Inc. (HRL) environmental efforts at the West Pearl Queen Site.

Shallow groundwater <100 feet is not expected to be encountered at the site. The first apparent water bearing strata will be the derived from the Triassic formation at depth. The alluvial thickness immediately under the site does not appear to be thick enough to support an aquifer. The nearest shallow alluvial water -bearing aquifer appears to be located above deeper eroded Triassic Red bed draws /troughs located approximately 1-1.5 miles south of the site.

General Site Information

The West Pearl Queen Site (site) is in the NE/4NW/4NE/4 (Unit B) of Section 32, Township 19 South, Range 35 East NMPM with a general coordinate of 32.622643°, -103.475816°. The general land surface elevation of the site is 3736 feet above mean sea level from the USGS topographic map.

The site falls in the Pearl Oil Field southwest of the Mescalero Escarpment or Ridge in what Nicholson Jr and Clebsch Jr (1961) call the Laguna Valley. This area is "covered entirely by dune sand which is stable or semi-stable over most of the area, but which locally drifts...The sand is generally underlain by Recent alluvium but in several places the sand forms topographic highs where it is underlain by a caliche surface." Underlying these quaternary age deposits, are tertiary Ogallala units and below that are Triassic red beds–Chinle followed by Santa Rosa Sandstone. These red-beds are eroded surfaces forming troughs with increasing thicknesses of alluvial fill.

To review the site conditions, AEA generated an area of interest (AOI) of a 3x3 mile grid centered on the Site section. After the preliminary review of shothole and well records, the AOI was expanded to include the E/2 of Section 1 and the NE/4 of Section 12 both in Township 20S, Range 34 East and the N/2 of Section 7, Township 20S, Range 35E, NMPM. This expansion helped refine the apparent red bed trough and water bearing alluvial area to the south and west of the original AOI. The following table summarizes the PLSS descriptions of the expanded AOI. See Figure A1.

Subdivision	Section
All	19S 35E 028
All	19S 35E 029
All	19S 35E 030
All	19S 35E 031
All	19S 35E 032
All	19S 35E 033
E/2	20S 34E 001
NE/4	20S 34E 012
All	20S 35E 004
ALL	20S 35E 005
ALL	20S 35E 006
N/2	20S 35E 007

Table 1: AOI PLSS Descriptions

Triassic Redbed Mapping

AEA researched seismic shothole records stored at the District II Office of the State Engineer (OSE). These legacy oil field exploration records were used by the OSE to generate red bed mapping throughout Southeastern New Mexico.

Using the PLSS descriptions AEA plotted the approximate location of the shotholes. Duplicate records in comparable PLSS locations were averaged with regards to land surface and Triassic red bed elevations. A total of 198 shotholes were plotted in the AOI (Figure A2). Coordinate geometry was generated from ARCGIS and together with the tabulated land surface and Triassic red bed elevations, a grid using kriging methods was generated.

This grid was converted to contours which are shown in the Figure below. Additionally, these contours were exported to ESRI shapefiles and plotted in ARCGIS. Figure A3 (Appendix A) shows the shothole points, and contours of the Triassic redbed in the AOI.

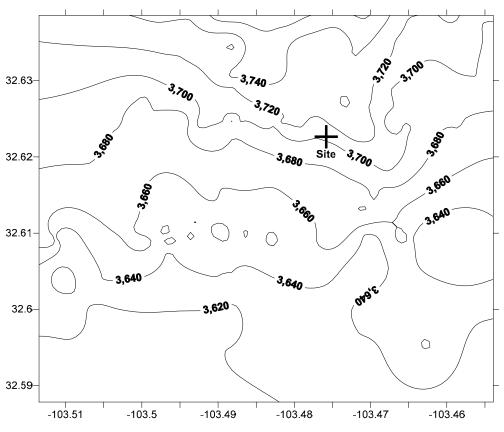


Figure 1: Triassic RedBed Contours

The nearest shothole record labeled 94 and 95 on Figure A2 show depths to the clay at 35 and 25 feet respectively. These are both located north of the site at slightly higher land surface elevations being 3739 and 3737 feet respectively. Shothole records are found in Appendix E.

Three dimensional models of the contoured data are provided in the following figures.

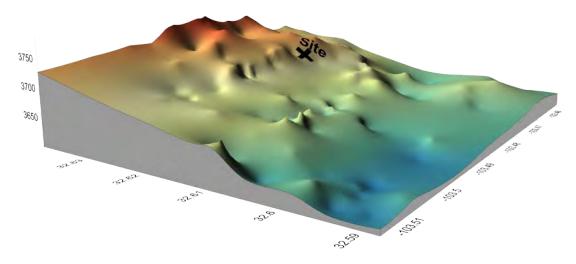


Figure 2: Triassic Red Bed Elevation

In general, the land surfaces dips toward the south, and the Triassic red beds are higher in elevation in the north section of the AOI with an apparent red bed trough in the southern/southwestern reaches of the AOI.

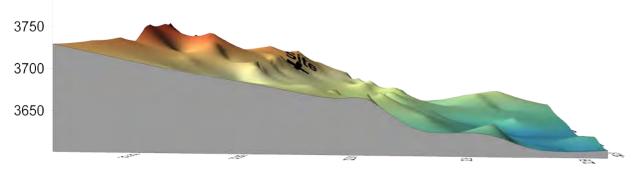


Figure 3: Triassic Redbed Side View

The shothole records land surface elevation were also gridded and contoured to provide a reference three-dimensional figure.

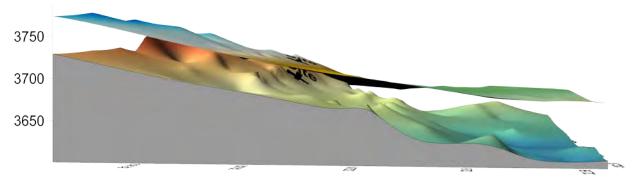


Figure 4: Triassic Redbed versus Shothole LandSurface

Office of the State Engineering Records

NMWRRS Records

AEA reviewed the Office of the State Engineer (OSE) New Mexico Water Rights Reporting System (NMWRRS) located online at <u>http://nmwrrs.ose.state.nm.us/nmwrrs/wellSurfaceDiversion.html</u>

A point of diversion query for each of the AOI sections was run. Copies of each of the NMWRRS reports are in Appendix B, and the section below discuss the results of the searches.

NMWRRS 19S 35E Section 28

No Points of diversion reported.

NMWRRS 19S 35E Section 29 No points of diversion reported.

NMWRRS 19S 35E Section 30

One point of diversion entry reported being RA-12222. This is a mis-entry in the NMWRRS as permit RA-12222 were five (5) exploratory wells permitted by AEA for a soil investigation in the Roswell Artesian Basin. The borings were in Section 30 of Township 19S, Range 25E not Range 35E.

NMWRRS 19S 35E Section 31 No points of diversion reported.

NMWRRS 19S 35E Section 32 No points of diversion reported.

NMWRRS 19S 35E Section 33 No points of diversion reported.

NMWRRS 20S 34E Section 01 No points of diversion reported

NMWRRS 20S 34E Section 12

One point of diversion reported in the SE/4 SE/4 which is not in the AOI.

NMWRRS 20S 35E Section 04

One point of diversion, L-04627, was located. Well L-04627 is a stock well located in the NE/4NE/4 of Section 4, Township 20S, Range 35E NMPM and listed as being owned by Thelma A. Linam. This well was permitted in 1961, though the permit indicates the well was drilled prior to that date. No well record or log was entered in NMWRRS.

NMWRRS 20S 35E Section 05

One point of diversion, L-04158, was located. Well L-4158 is a stock well permitted and drilled in 1959 at a point in the NE/4 SE/4 of Section 5, Township 20S, Range 35E NMPM. The owner is listed as Virgil Linam. A well record was available on NMWRRS and indicates the well was drilled to a total depth of 70 feet with a water level on completion at 64 feet. The log indicates the red bed was encountered at 68 feet. A copy of the well log is in Appendix C.

NMWRRS 20S 35E Section 06

Two points of diversion– L-04157 and L-14097POD1– were located.

Well L-4157 is a stock well permitted and drilled in 1959 at a point in the SW/4 SW/4 of Section 6, Township 20S, Range 35E NMPM. The owner is listed as Virgil Linam. A well record was available on NMWRRS and indicates the well was drilled to a total depth of 70 feet with a water level on completion at 64 feet. The log indicates the red bed was encountered at 68 feet. A copy of the well log is in Appendix C.

Well L-14097 POD1 is a stock well permitted and drilled in 2016 at a point in the NW/4SW/4SW/4 of Section 6, Township 20S, Range 35E NMPM. The driller provided a coordinate of 32° 35′ 50″, -103° 30′ 17″. The log indicates the well was drilled to 61 feet with no static water level reported. A copy of the well log is in Appendix C.

NMWRRS 20S 35E Section 07

One permitted well reported that would fall in the N/2 of the Section, but no log submitted per the NMWRRS.

OSE Field Schedules

AEA reviewed its copies of OSE Field Schedules in the AOI. None of the sections of interest in Township 19S Range 35E had any field schedules. In Township 20S Range 34E no field schedules in the AOI were located. In Township 20S Range 35E, one field schedule was identified in each of Section 4,5, 6. One was found in Section 7 but is was south of the AOI.

Copies of the three OSE field schedules are found in Appendix D.

USGS Groundwater Records

AEA reviewed the U.S. Geologic Survey Groundwater levels database located at <u>https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?search_criteria=county_cd&submitted_form=intro_duction</u>

A query for all of Lea County was conducted and filtered by Townships with Sections in ascending order

Table 2: USGS Query 20S 34E

USGS	323529103332501	20S.34E.04.44434
USGS	323436103302802	20S.34E.12.443
USGS	323436103302801	20S.34E.12.44333
USGS	<u>323409103321301</u>	20S.34E.14.13343
USGS	323345103351101	20S.34E.17.33442
USGS	323336103322501	20S.34E.22.222333
USGS	323109103323801	20S.34E.34.43421

No USGS wells were in Section 1, Township 20S Range 34E and the two entries in Section 12 are not in the AOI.

Table 3: USGS Query 19S 35E Sections 24-

USGS	323855103294001	19S.35E.19.21110
USGS	<u>323832103264901</u>	19S.35E.22.14341
USGS	323808103265701	19S.35E.22.33423
USGS	323808103265601	19S.35E.22.334234
USGS	323855103245101	19S.35E.24.12111
USGS	323838103242001	19S.35E.24.24131
USGS	323905103240501	19S.35E.24.222143
USGS	323828103240701	19S.35E.24.422222
USGS	323727103240701	19S.35E.25.42442
USGS	323713103245601	19S.35E.25.434343
USGS	323721103262601	19S.35E.27.43241
USGS	<u>323709103253701</u>	19S.35E.35.211131
USGS	323725103253302	19S.35E.35.211131A

In Township 19S Range 35E, no observation wells were identified in any of the AOI sections of interest.

Table 4: USGS Query 20S 35E Sections 1-7

USGS	323640103242001	20S.35E.01.22124
USGS	323635103242001	20S.35E.01.22211
USGS	323529103242601	20S.35E.01.43443
USGS	323616103272401	20S.35E.04.22131
USGS	323545103285701	20S.35E.05.31424
USGS	<u>323536103301101</u>	20S.35E.06.331332
USGS	323440103291401	20S.35E.07.44420
USGS	323454103230601	20S.35E.07.44422

In Township 20S, Range 35E, a USGS observation well was found in each of Sections 4, 5 and 6. The USGS well in the Section 7 is in the SE quarter which is not in the AOI.

OSE/USGS Record Discussion

Subdivision	Section	NMWRRS	OSE Field Schedule	USGS
All	19S 35E 028	0	0	0
All	19S 35E 029	0	0	0
All	19S 35E 030	1 (misplaced)	0	0
All	19S 35E 031	0	0	0
All	19S 35E 032	0	0	0
All	19S 35E 033	0	0	0
E/2	20S 34E 001	0	0	0
NE/4	20S 34E 012	0	0	0
All	20S 35E 004	1	1	1
ALL	20S 35E 005	1	1	1
ALL	20S 35E 006	2	1	1
N/2	20S 35E 007	1 (no Log)	0	0

The following table summarizes the results of the OSE and USGS records searches.

In the Site Section of Interest, no points of diversion were identified across the sources. No points of diversion were reported in the adjoining sections to the North, East, and West. All three Sections to the immediate south reported wells and are discussed in more detail below.

20S 35E Section 04

One well was located across the sources. The sources all appear to reference the same well, being L-4627 located in the NE/4 NE/4 of said Section 4. The USGS database/OSE field schedule entries further refine the location of this well to the NW/4SW/4NW/4NE/4NE/4 of Section 4. For this well, six water level measurements from 1961-1986 were reported.

20S 35E Section 05

One or two unique wells were located across the sources. From NMWRRS, well L-4158 is located in the NE/4 SE/4 of said section 5. The USGS database/OSE field schedule entries suggest another Linam well located in the SW/4NE/4SE/4NW/4SW/4 of said Section 5. For this well, eight water level measurements from 1961-1996 were reported.

It is unclear whether well L-4158 is the same well as the USGS/Field Schedule well. So there may be two wells in this Section, both of which are in the S/2.

20S 35E Section 06

Two wells were located across the sources. Well L-4157 appears to be the well reported by NMWRRS and USGS/OSE Field schedules. These sources refine the location of the well to the NE/4SW/4SW/4SW/4SW/4 of said Section 6. For this well USGS reports six water level measurements between 1961-1996. The USGS entry for July 1991 does not match the OSE field schedule entry and is updated in the table located in Appendix A.

Well L-14097 POD1 was drilled in 2016 and does not appear in the USGS/OSE field schedule records. AEA contacted the well owner and he indicated the well went dry within a month or two after drilling.

Groundwater Analysis

Nicholson Jr and Clebsch Jr (1961) mapped the groundwater of Southern Lea County but the Site and the AOI for this report is outside any contoured aquifer (See Figure A4). The eastern edge of the AOI falls in a projected alluvial aquifer, but its contours are presumed with limited data points. That said, there are three USGS recording wells in each of the full Sections in the southern portions of the AOI.

To project the water level elevation across the southern portion of the AOI, the USGS wells were plotted using the USGS-provided Latitude and Longitude. The OSE field schedules used to populate the UGSS database were located and the land surface elevations given on those schedules were used because their vertical datums were consistent across those records. The most recent depth to water date in common, being April of 1986, was used to generate a grid and contour of water level elevation across the southern reach of the AOI.

The 1986 water level elevation contours are shown in Figure A5 in Appendix A. The following threedimensional rendering shows the 1986 water level elevation versus the red bed mapping.

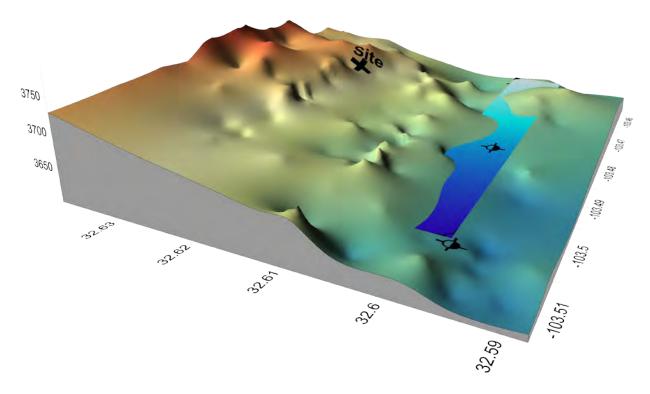


Figure 5: Triassic Red Bed vs 1986 Water Level Elevation

Conclusions

The red bed underneath the site are relatively close to land surface. No records of stock wells have been located in the Site Section of interest and the Sections to the north, west and east of the site. The lack of stock wells in a predominately ranching area strongly suggests that no shallow alluvial groundwater is to be found in the northern portion of the AOI. This is reinforced by the mapping of the red bed under the AOI which clearly rises close to land surface under the site and generally to the north.

The nearest apparent groundwater well is stock Well/USGS observation well 323545103285701 located 1.65 miles southwest of the site. The well has reported depths to water greater than 50 feet with a land surface elevation of 3,678 feet. This recording well sits approximately 58 feet lower than the Site at land surface.

Two more stock/USGS wells (2.4 miles to the southwest and 1.68 miles to the southeast of the site) provide a consistent water level elevation over time that when mapped together show a relatively shallow water bearing formation above the red bed to the south. Nevertheless, this apparent groundwater elevation clearly intersects the northern side of the mapped red bed trough well south of the Site. The east-west and southern limit of this apparent shallow groundwater bearing feature is beyond the scope of this report

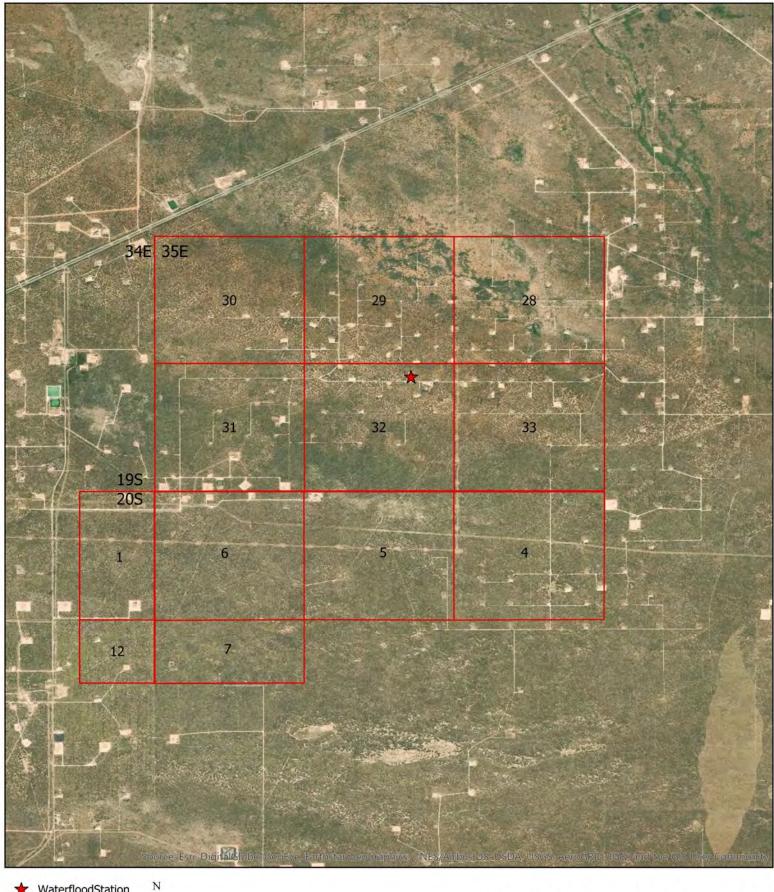
Alluvial water underneath the site does not appear to exist. The next possible water bearing structure may be deep layers of sandstone sections that sometimes appear in the Chinle but more likely in the basal layer of the Dockum group being the Santa Rosa Sandstone. Groundwater underneath the site is anticipated to be at depths greater than 100 feet. The shallow red beds under the site provide an aquitard that well prevent/slow the migration of any surface release.

References

Nicholson Jr, Alexander and Clebsch Jr. Alfred (1961). Geology and Ground-Water Conditions in Southern Lea County, New Mexico.

USGS and OSE records as noted above

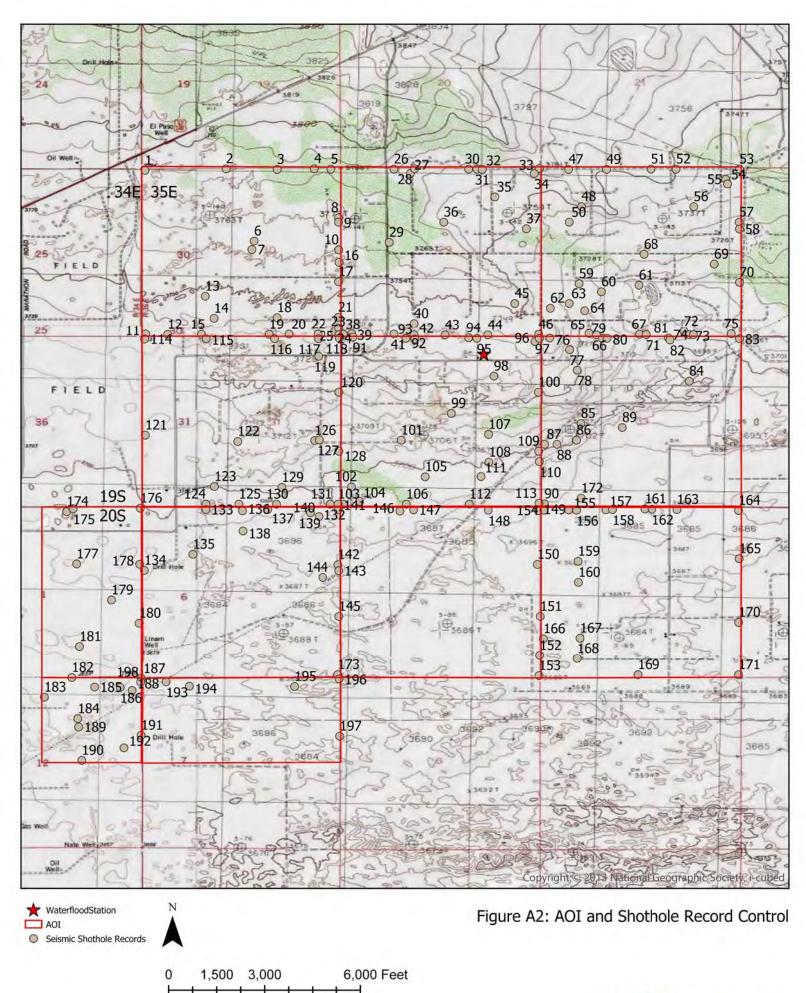
Appendix A: Figures and Tables



★ WaterfloodStation
AOI

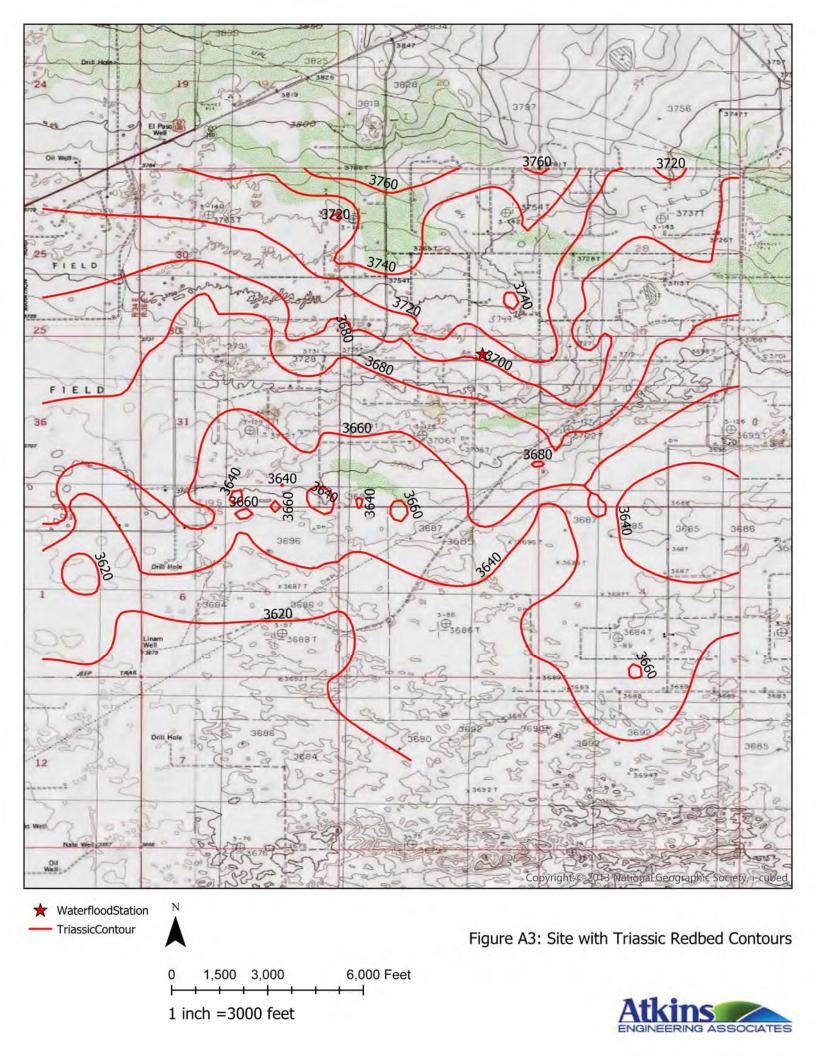
Figure A1: Site and Area of Interest (AOI)





Atkins ENGINEERING ASSOCIATES

1 inch =3000 feet



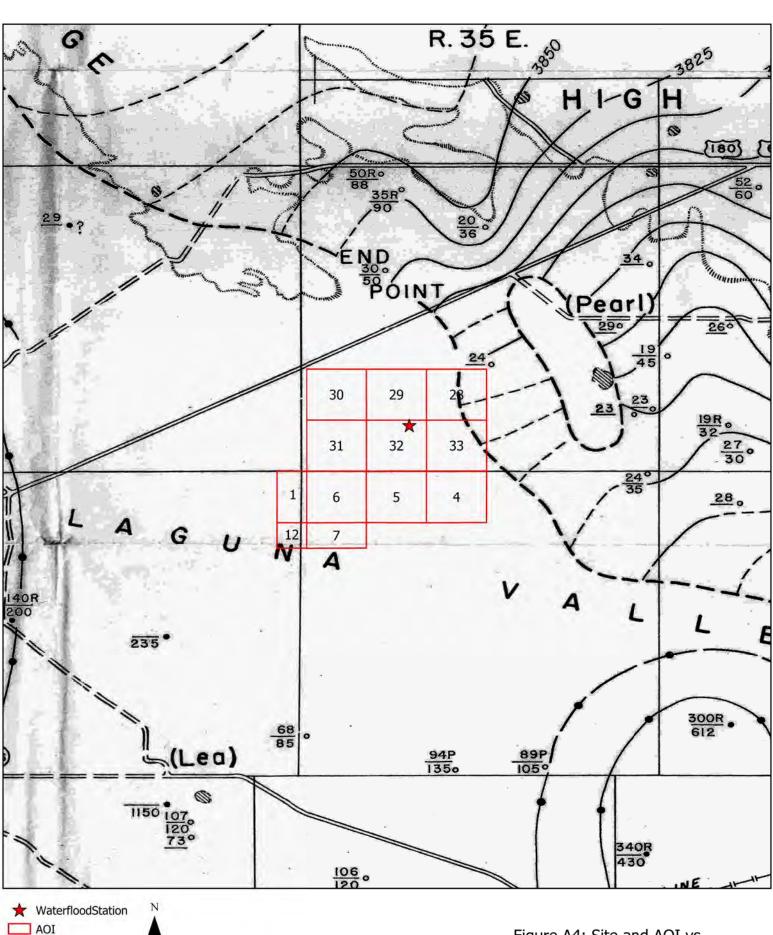
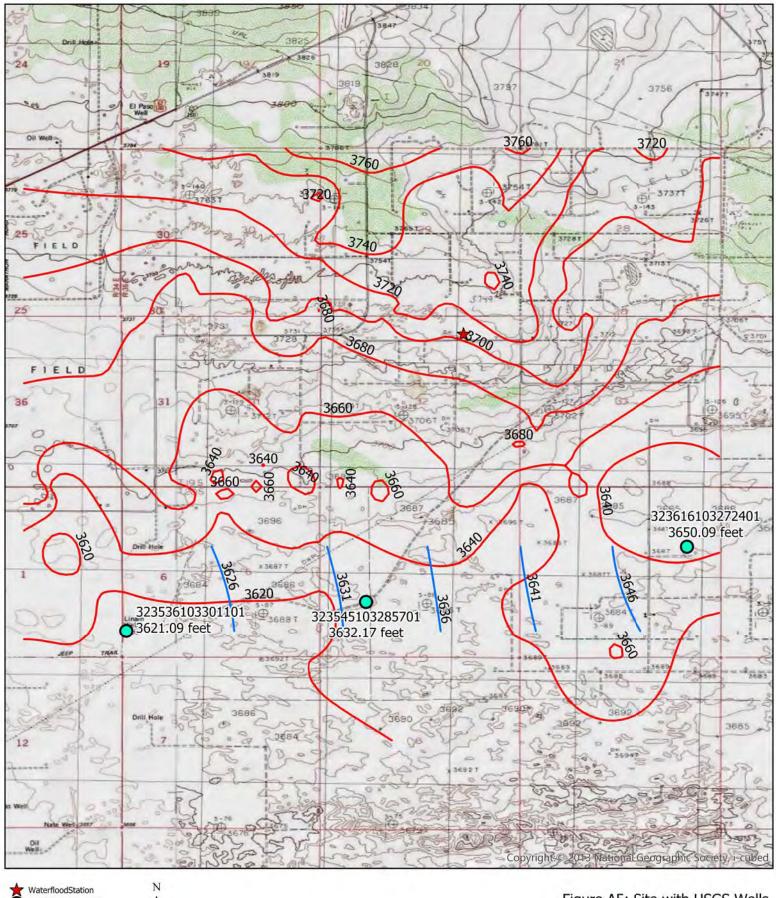


Figure A4: Site and AOI vs Nicholson Jr and Clebsch Jr Mapping





USGSRecordingWell TriassicContour WLE Contour 5 foot interval

0

1,500 3,000 6,000 Feet 1 inch =3000 feet

Figure A5: Site with USGS Wells, 1986 Water Level Elevation and **Triassic Redbed Contours**



				OSE Field												
OSEWell	USGS	Lat	Long	Schedule LS	Feb-61	Mar-61	Feb-66	Apr-66	Jan-71	Jan-76	Feb-76	Feb-81	Apr-86	Jul-91	Jan-96	1986WLE
L-4627	3236161032	72401 32°36'16"	103°27'24"	3682	33.33		36.85		33.63	32.83		33.44	31.91	DRY		3650.09
n/d	3235451032	85701 32°35'59"	103°29'03"	3685		61.56		53.87	54.58		53.56	53.4	52.83	54.23	53.48	3632.17
L-4157	3235361033	01101 32°35'50"	103°30'17"	3678		58.7			57.58		61.24		56.91	56.95	56.39	3621.09

Appendix B: NMWRRS Section Reports



(with Ownership Information)

No PODs found.

PLSS Search:

Section(s): 28

Township: 19S Range: 35E



(with Ownership Information)

No PODs found.

PLSS Search:

Section(s): 29

Township: 19S Range: 35E



(with Ownership Information)

						(R=POD has been replaced						
				and no longer serves this file,				, (quarters are 1=NW 2=NE 3=SW 4=SE)				
		(acre ft per	annum)			C=the file is closed)	(quarters	s are sm	allest to largest	t) (NAD83 UTM	/l in meters)	
	Sub							qqq				
WR File Nbr	basin	Use Diversio	on Owner	County	POD Number	Code Grant	Source	6416 4	Sec Tws Rng	J X	Y	
RA 12222	RA	EXP	0 RONALD DEAN HOUGHTALING	ED	RA 12222 POD5			242	30 19S 35E	545279	3610853 🧲	

Record Count: 1

PLSS Search:

Section(s): 30

Township: 19S Range: 35E

Sorted by: File Number



(with Ownership Information)

No PODs found.

PLSS Search:

Section(s): 31

Township: 19S Range: 35E



(with Ownership Information)

No PODs found.

PLSS Search:

Section(s): 32

Township: 19S Range: 35E



(with Ownership Information)

No PODs found.

PLSS Search:

Section(s): 33

Township: 19S Range: 35E



(with Ownership Information)

No PODs found.

PLSS Search:

Section(s): 1

Township: 20S Range: 34E



(with Ownership Information)

				(R=POD has been replaced and no longer serves this file,	e, (quarters are 1=NW 2=NE 3=S	SW 4=SE)
	(acre f	ft per annum)		C=the file is closed)	(quarters are smallest to large	st) (NAD83 UTM in meters)
	Sub				qqq	
WR File Nbr	basin Use Div	version Owner	County POD Number	Code Grant	Source 6416 4 Sec Tws Rr	ig X Y
CP 00654	CP PLS	2 KENNETH SMITH	LE <u>CP 00654 POD1</u>		Shallow 4 4 12 20S 34	E 640103 3605947* 🧧

Record Count: 1

PLSS Search:

Section(s): 12

Township: 20S Range: 34E

Sorted by: File Number

*UTM location was derived from PLSS - see Help



(with Ownership Information)

					(R=POD has been replaced and no longer serves this file,	(quarters are 1=NW 2=NE 3=SW	4=SE)
		(acre ft per	annum)		C=the file is closed)	(quarters are smallest to largest)	(NAD83 UTM in meters)
	Sub	•				qqq	
WR File Nbr	basiı	n Use Diversi	on Owner	County POD Number	Code Grant	Source 6416 4 Sec Tws Rng	ХҮ
L 04627	L	STK	3 THELMA A. LINAM	LE <u>L 04627</u>		2 2 04 20S 35E	644889 3608839* 🤤

Record Count: 1

PLSS Search:

Section(s): 4

Township: 20S Range: 35E

Sorted by: File Number

*UTM location was derived from PLSS - see Help



(with Ownership Information)

				(R=POD has been replaced and no longer serves this file,	, (quarters are 1=NW 2=NE 3=SW 4=s	SE)
	(acre	e ft per annum)		C=the file is closed)	(quarters are smallest to largest) (N	
	Sub				q q q	
WR File Nbr	basin Use Di	iversion Owner	County POD Number	Code Grant	Source 6416 4 Sec Tws Rng	X Y
<u>L 04158</u>	L DOL	3 VIRGIL LINAM	LE <u>L 04158</u>		Shallow 2 4 05 20S 35E	643290 3608008* 🤤

Record Count: 1

PLSS Search:

Section(s): 5

Township: 20S Range: 35E

Sorted by: File Number

*UTM location was derived from PLSS - see Help



(with Ownership Information)

	(acre fi	t per annum)		(R=POD has been replaced and no longer serves this file, C=the file is closed)		=NW 2=NE 3=SW mallest to largest)		/l in meters)
WR File Nbr	Sub basin Use Div	ersion Owner	County POD Number	Code Grant	qqo Source 6416	า 4 Sec Tws Rng	х	Y
L 04157	L DOL	3 VIRGIL LINAM	LE <u>L 04157</u>		Shallow 3 3	3 06 20S 35E	640483	3607561* 🌍
<u>L 14097</u>	L STK	3 FAYE KLEIN	LE <u>L 14097 POD1</u>	NON	Shallow 1 3 3	3 06 20S 35E	638740	3718500 🌍

Record Count: 2

PLSS Search:

Section(s): 6

Township: 20S Range: 35E

Sorted by: File Number

*UTM location was derived from PLSS - see Help



(with Ownership Information)

				(R=POD has been replaced and no longer serves this file,	(quarters are 1=NW 2=NE 3=SW	4=SE)
	(acre f	t per annum)		C=the file is closed)	(quarters are smallest to largest)	(NAD83 UTM in meters)
	Sub				q q q	
WR File Nbr	basin Use Div	ersion Owner	County POD Number	Code Grant	Source 6416 4 Sec Tws Rng	ХҮ
<u>L 04499</u>	L PRO	0 SINCLAIR OIL AND GAS CO	LE <u>L 04499</u>		07 20S 35E	641109 3606556* 🌍

Record Count: 1

PLSS Search:

Section(s): 7

Township: 20S Range: 35E

Sorted by: File Number

*UTM location was derived from PLSS - see Help

Appendix C: OSE Well Records





STATE ENGINEER OFFICE



492205

WELL RECORD

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the nearest district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this form is used as a plugging record, only Section 1A and Section 5 need be completed.

Section	1

	(A) Owner of well Virgi	<u>Liman</u>		<u>,</u>
<u>1.4</u>	Street and Number P.	6. Box 743		
	City City	Hebbs,	State New	Mexico
HI 8:	Well was drilled under Perr <u>14 SW 14 SW</u>	nit No. L-4157	and is	
	(B) Drilling Contractor	. L. Van Noy		
S ANT	Street and Number P. O. City Oil Center,		State New	Mexico
0960 TAT	Drilling was commenced	Dec. 12m		<u>1959</u>
	Drilling was completed	Dec. 1),		<u>19</u> 59

(Plat of 640 acres)

Section	2		PRINC	CIPAL WATER-BEARING STRATA	
No.	Depth	in Feet	Thickness in	Description of Water-Bearing Formation	
NO.	From	То	Feet		f
1	65	68	3	Course Water Sand	
2					
3				· · · · · · · · · · · · · · · · · · ·	
4					· · ·
5					

Section 3 RECORD OF CASING								•	
Dia Pounds		Threads	Threads Depth		Feet	Turno Shoo	Perforations		
in.	ft.	in	Тор	Bottom	reet	Type Shoe	From	То	_
5		8	0	70	70		50	70	<u>.</u>
							· · · ·		-

Section 4

RECORD OF MUDDING AND CEMENTING

Depth in Feet		Diameter		Methods Used	
From	То	Hole in in.	Clay	Cement	Mentous User
		<u> </u>	·		

Section 5

1-4157

PLUGGING RECORD

Name of Plugging Contractor			•••••••••••••••••••	License No	
Street and Number	_ City	State			
Tons of Clay used	sed		Type of	roughage	
Plugging method used		Dat	19		
Plugging approved by:	• •	Cement Plugs were placed as follows:			
	No		h of Plug	No. of Sacks Used	
Basin Supervisor		From	То		
FOR USE OF STATE ENGINEER ONLY			dit se di	a service and the service of the ser	
Date Received					
			1 1 1		
1220 DEC 18 WW 8: 30 2 M					

and

Use≤

1-4157

Location No. 20. 35. 6. 330

Section 6

LOG OF WELL

Depth i	in Feet To	Thickness in Feet	Color	Type of Material Encountered
0	65	65	Grey	Sand
65	68		Grey	Course water sand
68	70	2	Red	Red Bed
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				!
				i i

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described well.

11 -Well Driller





STATE ENGINEER OFFICE



492209

WELL RECORD

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the nearest district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this form is used as a plugging record, only Section 1A and Section 5 need be completed.

				(A) Owner of well	Virgil Liman	
ļ				Street and Number	P. O. Box 743	·
[8:51 8	FFIC.		City Hobbs,		State New Mexico
	A IS 8		·			and is located in the
1	Н			1/4 NE 1/4	SE 1/4 of Section 5	Twp. 20 S Rge. 35 E
<u>}</u>		77.5		(B) Drilling Contract	or W. L. Van Noy	License No. WD-208
ł				Street and Number	P. O. Box 74	
				City Oil Center	,	State New Mexico
[1960			Drilling was commend		19.59
		<u></u>	ļ	Drilling was completed		<u>19</u> _59

(Plat of 640 acres)

Section	n 2		PRINC	IPAL WATER-BEARING STRATA
No.	Depth in Feet From To		Thickness in Feet	Description of Water-Bearing Formation
1	65	68	3	Course water wand
2				
3				· · · · · · · · · · · · · · · · · · ·
4				
5	1		1	· · · · · · · · · · · · · · · · · · ·

Section 3 RECORD OF CASING									
Dia	Pounds	Threads	Depth		Feet	Turno Shoo	Perforations		
in.	ft.	in	Top	Bottom	reel	Feet Type Shoe	From	То	_
5, 11	1	8	0	70	70	· · · · · · · · · · · · · · · · · · ·	50	70	
									_
							·		_

Section 4

RECORD OF MUDDING AND CEMENTING

Depth in Feet		Diameter	Tons	No. Sacks of	
From	То	Hole in in. Clay		Cement	Methods Used
				-	
				· · · · · · · · · · · · · · · · · · ·	

Section 5

PLUGGING RECORD

Name of Plugging Contractor	License No.	
Street and Number Cit	y State	
Tons of Clay used	Type of roughage	····
Plugging method used	Date Plugged	19
Plugging approved by:	Cement Plugs were placed as follows:	:

	No.		h of Plug	No. of Sacks Used		
Basin Supervisor		From	То			
FOR USE OF STATE ENGINEER ONLY				· · · · · · · · · · · · · · · · · · ·		
01212121 H		<u> </u>				
Date Received						
972 DEC 18 HH 8: 31 2 + 10		l				
		-				
File No 2 - 4/58 Use 200	1	I	location No	20.35.5.420		

1-41.58

Section 6

LOG OF WELL

Depth in Feet		Thickness	Color	Type of Material Encountered		
From	То	in Feet				
0	65	65	Greyish	Sand		
65	68	3	Greyish	Course water sand		
68	70	2	red	Red bed		
	· · · · ·					
		<u>+</u> +				
				· · · · · · · · · · · · · · · · · · ·		
			······································			
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The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described well.

W.L. Well Driller

١.,



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

-	1										
	OSE POD NU	MBER (WE	LL NUMBER)			OSE FILE NU	MBER(S)				
GENERAL AND WELL LOCATION					L 14097						
AT	WELL OWNE	ER NAME(S))		PHONE (OPT	ONAL)					
ğ	FAYE KLE	IN or GEO	ORGE KLEIN								
LLI	WELLOWNE	R MAILING	ADDRESS	CITY	CITY STATE						
WE	PO BOX 54	0725				GRAND PR	AIRIE	ТХ	75054		
g	WELL		DE	GREES MINUTES SE							
T A	LOCATION	N LA	TITUDE	N32 35	50 N	* ACCURACY	* ACCURACY REQUIRED: ONE TENTH OF A SECOND				
RA	(FROM GP	5)	v	V103 30	17 W	* DATUM RE	DATUM REQUIRED: WGS 84				
ENI	DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SEC										
1. G			ion 6 Township 20S R		DMARKS - FLS	S (SECTION, IC	WNSHIP, KANGE) WH	ERE A VAILABLE			
	LICENSE NU	MBER	NAME OF LICENSED	DRILLER			NAME OF WELL DR	ILLING COMPANY			
11.12	WD 1044		ALAN G. EADES				EADES DRILLIN	G & PUMP SERVICE	3		
	DRILLING ST	ARTED	DRILLING ENDED	DEPTH OF COMPLETED WELL (FT)	BORE HO	LE DEPTH (FT)	DEPTH WATER FIRS	ST ENCOUNTERED (FI)			
11.23	05-25-16		05-25-16	61	61		25				
							STATIC WATER LEV	EL IN COMPLETED WE	LL (FT)		
NO	COMPLETED	WELL IS:	ARTESIAN	DRY HOLE SHALLOW (UN	CONFINED)						
CASING INFORMATION	DRILLING FL	UD:	AIR	MUD ADDITIVES - S	PECIFY:						
ORN	DRILLING M		ROTARY	HAMMER CABLE TOOL		ER - SPECIFY:	1				
IN	DEPTH (feet bgl) BORE HOLE FROM TO DIAM		BORE HOLE	CASING MATERIAL AND/OR GRADE	CA	ASING	CASING	CASING WALL	SLOT		
ING				(include each casing string, and		NECTION TYPE	INSIDE DIAM.	THICKNESS (inches)	SIZE (inches)		
CAS		(inches)		note sections of screen)		-	(inches)				
æ	0	20	9.875	PVC	-	P JOINT	5.135	.2123	STATE		
ONI	20	21	8.75	PVC		PJOINT	5.135	.214			
2. DRILLING	21	61	8.75	PVC SCREEN	SLU	P JOINT	5.135	.21			
DR					_			N	G		
Ŕ					-						
			-		-			AN N	390 200		
			1		-				OFFIC		
					-				*		
					-				2 cm		
	DEPTH (feet bgl)	BORE HOLE	LIST ANNULAR SEAL N	MATERIAL A	AND	AMOUNT	METHO	D OF		
AL	FROM	TO	DIAM. (inches)	GRAVEL PACK SIZE-RAN	IGE BY INTE	RVAL	(cubic feet)	PLACEM	IENT		
ANNULAR MATERIAL	0	20	9.875	BENTONITE CHIPS -	HYDRATEI	D	7	GRAVITY	FED		
IAT	20	61	8.75	GRAVEI	_		12	GRAVITY	FED		
RN											
ALC											
INN											
3. Al											
FOR	OSE INTERI	NAL USE	-			WR-2	WELL RECORD	& LOG (Version 06/08	8/2012)		
	NUMBER		097	POD NUMBE	ER (TRN	NUMBER 584	850			
	ROB			- 2 1							
C			- 4	3.3.1		Dan	() -				

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (fe	æt bgl)							
OLOGIC LOG OF WELL		TO	THICKNESS (feet)	INCLUDE W	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)			WATER EARING? YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
OLOGIC LOG OF WELL	0	2	2		TOP SOIL		Y DN		
OLOGIC LOG OF WELL	2	15	13		YELLOW SAND			Y DN	
INTERPORT OF MELL	15	25	10		BROWN SAND			Y DN	
OLOGIC LOG OF WELL	25	61	36		SAND			Y 🗆 N	see note below
COLOGIC LOG OF WELL				,				Y DN	
COLOGIC LOG OF WE					Ŷ			Y 🗆 N	
OLOGIC LOG OF								Y DN	
OLOGICLOG			-						-
OLOGIC									
OTO									
9									
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DRO									
HY									
4									
		_							
L									
M	IETHOD USE	D TO ESI	IMATE YIELD O	F WATER-BEARI	NG STRATA: DUMP		TOTAL EST		
	AIR LIFT	□ в.	AILER 🛛 🖸 🤇	OTHER – SPECIFY	': Eades Drilling did not test pump th	is well.	WELL YIE		unknown
NO	VELL TEST	TEST RI START	ESULTS - ATTAC TIME, END TIME	CH A COPY OF DA E, AND Λ TABLE	ATA COLLECTED DURING WELI SHOWING DISCHARGE AND DR	. TESTING, INC AWDOWN OVE	LUDING DIS	CHARGEN	METHOD,
SIA MI	SCELLANE								
TEST; RIG SUPERVISION	te water beärin	ng zones ar	e capable of produc	cing at least 24 gpm	a based on the performance of a 1.5 I	IP pump.			
PRI PRI	RINT NAME(S	S) OF DRI	LL RIG SUPERVI	SOR(S) THAT PRO	OVIDED ONSITE SUPERVISION	OF WELL CONS	TRUCTION	OTHER TH	AN LICENSEE:
6. SIGNATURE	ND THE PERM		PER WITHIN 20 D	AYS AFTER COM	BEST OF HIS OR HER KNOWLED ND THAT HE OR SHE WILL FILE APLETION OF WELL DRILLING: AW. EADES NAME	GE AND BELIE THIS WELL RE	CORD WITH	1 THE STAT	E ENGINEER
	0			22				DATE	
	E INTERNAL		27			WR-20 WELL	RECORD &	LOG (Vers	ion 06/08/2012)
	- 35E				POD NUMBER	TRN NUMBE	r 5811	850	

1.1

Appendix D: OSE Field Schedules

· · · · ·	\frown
	New Mexico
WELL SCHEDULE	Engineer
Source of data: Obser	Owner D Other
Date _ 2/28 1961 Re	cord by Emmett - Wilbanker
LOCATION: County_fla	Map 108.3.0
OWNER Mrs. Virgil Les	iam (V. Klein - 1971)
DR ILLER	. Completed 19
TOPO SITUATION	USAST Elev 3682
DEPTH ft Rep	t 🗆 Meas Use <u>Stock</u>
CASING 1034 in to	ft Log
PUMP: Type pisten	Make
Ser.no./model	Size of dischg jin.
PRIME MOVER: Make	HP
Ser.no.	Power/Fuel Wind
	Belt Head Pump Jack
Make	Ser.no VHS
WATER LEVEL: <u>34,33</u> ft m	/
and the second s	above
	which is ft above LS
PERMANENT RP is	
DETOM	scribed MP andft above LS
REMARKS _ Well disch ange	a into a 4' diameter stul
AQUIFER(S): 1709	/
Well No on Photo	DPN _25-10403
File No <u>L</u> -/	DPN <u>25-10403</u> Loc. No. <u>20.35.4</u> , <u>2213</u>

Remarks cont. tub located on south side of well. An earther tank is located SW of well. SKETCH: N DEPTH TO WATER INITIAL WATER-Below MP Below LEVEL MEASUREMENT 1st 2nd 3rd LS - 28,1961 Date Feb 37.00 36.00 34.33 AM Obs JCE Hour _ 2,64 1.00 1.6 Not POA ((X) POA) 34.33 33,33 W L meas after pump shut off. min. Pumping W L (X) Remarks_Wel pumpin low

STATE ENGINEER Technical Division

Our on March March 1	DF	PTH TO W	ATER	WATER	
Owner Mrs Virgil Linam		w MP	Below	LEVEL	
Use Stock	lst	2nd	LSD	ELEV	
Date Feb. 28,196	37.00	36.00	34.34	3682	
Hour AM Obs ICE.	2.64	1.67	1.00	33	
Not POA () POA (X)	34.36	34.33	33.33	36497	
W L meas after pump shut	off	min.	Pumping	; W L (×)	
Remarks Well Pumping S	Slowly				
	1				
Date Feb 9,1966	38 00	39.00	37.85	3682-	
Hour AM Obs	0.15	0.14	1.00	.37	
Not POA () POA (X)		37.86	36.85	36451	
W L meas after pump shut		min.	Pumping	; W L (X)	
Remarks Pumping hard					
Date January 27, 1971			2112	DIAD	
Hour 2 20 AM Obs HWP			34.63	3682	
	1.37.	0.37	1.00	24	
I'm			3313	3/10/	
Not POA (X) POA ()	34.63	34.63	33.63	3648/	
Not POA (X) POA () W L meas after pump shut	34.63 off	34.63 	Pumping		
Not POA (X) POA () W L meas after pump shut Remarks P. J. A. but making	34.63 off	34.63 	Pumping		
Not POA (X) POA () W L meas after pump shut	34.63 off	34.63 	Pumping		
Not POA (X) POA () W L meas after pump shut Remarks P. O. A. but making Well is just about out Date 30 Jan, 19 76	34.63 off of wate	34.63 	Pumping		
Not POA (X) POA () W L meas after pump shut Remarks P. O. A. but making Well is just about out Date 30 Jan, 19 76	34.63 off of wate	34.63 	Pumping	low,	
Not POA (X) POA () W L meas after pump shut Remarks P. J. A. but making Well is just about out	34.63 off of wate 	34.63 	Pumping	10w), 3682 - 33 -	
Not POA (X) POA () W L meas after pump shut Remarks P. J. A. but making Well is instabout out Date 30 Jan, 19 76 Hour AM Obs 1976 PM Not POA (X) POA () W L meas after pump shut	34.63 off of wate of wate 35°° 1.16 3389 off	34.63 min. 5 - 5 + 60 3 - 5 - 90 3 - 70 3	Pumping ktouks 33 83- 1 22 32 83	3682 - 33 - 3649. 1	
Not POA (X) POA () W L meas after pump shut Remarks P. O. A. but making Well is just about out Date 30 Torm, 19 76 Hour PM Not POA (X) POA ()	34.63 off of wate of wate 35°° 1.16 3389 off	34.63 min. 5 - 5 + 60 3 - 5 - 90 3 - 70 3	Pumping ktouks 33 83- 1 22 32 83	3682 - 33 - 3649. 1	
Not POA (X) POA () W L meas after pump shut Remarks P. J. A. but making Well is instabout out Date 30 Jan, 19 76 Hour AM Obs 1976 PM Not POA (X) POA () W L meas after pump shut	34.63 off of wate of wate 35°° 1.16 3389 off	34.63 min. 5 - 5 + 60 3 - 5 - 90 3 - 70 3	Pumping ktouks 33 83- 1 22 32 83	3682 - 33 - 3649. 1	
Not POA (X) POA () W L meas after pump shut Remarks P. J. A. but making Well is instabout out Date 30 Jan, 19 <u>76</u> Hour <u>PM</u> Obs <u>12 Jan</u> Not POA () POA () W L meas after pump shut	34.63 off of wate of wate 35°° 1.16 3389 off tower	34.63 	Pumping 23 93- 12 32 83 Pumping	3682 - 33 - 3649	

STATE ENGINEER Technical Division

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Owner / Klun	DEI	PTH TO W	ATER	WATER
·· Di A	Below	w MIP	Below	LEVEL
Use Stock	lst	2nd	LSD	ELEV
Date Feb 17, 1981	37.00	37.00	34.44.	3682
Hour 2:34 AM Obs GAN	2.55	2.56	1.00	22
Not POA (X) POA ()	34.45	34.44	33.44	3649-
W L meas after pump shut	off			WL()
Remarks Will have we	zy let	the we	tez b	ottam
less than T. Off		//	f wate	1
Date April 2, 1986	33,00	33,00	32.91	3682
Hour 2: 3 AM Obs RITAR	0.08	.09	1.00	32
Not POA () POA ()	32,92	32.91	31,91	3650
W L meas after pump shut	off	min.	Pumping	WL()
Remarks Well is Now	Oper	~ Cas	ind H	ole.
Well Mas Dery 1:2	the l	vate	ViL.	it.
Date July 3,1991	-	DRy		
Hour 12: 25 PM Obs KO-SD)		
Not POA () POA ()				1
W L meas after pump shut	off	min.	Pumping	WL()
Remarks Well dry 8	1 33	st b	elow	TCI
		/		
Date,19				
Hour AM Obs				
Not POA () POA ()				
W L meas after pump shut Remarks	off	min.	Pumping	g W L ()
Latitude			25-10	
File No L	ocation 1	No_20	35.4.2	2/3/

FE-1 State of New Mexico State Engineer WELL SCHEDULE Source of data; Obser Owner Other Date 3/8/ 19/1/ Record by Jobly LOCATION: County Lea Map_ OWNER Mus V. Linam Klein " _ Completed_ DRILLER .____ TOPO SITUATION _____ US#ST Elec DEPTH______ ft Rept Meas Use____ CASING______ in to _____ ft Log_____ PUMP: Type _____ Make _____ Ser.no./model _____ Size of dischg _____ in. PRIME MOVER: Make _ alemotor HP____ Ser. no. Steel angle iron tower / Power/Fuel Wind PUMP DRIVE: Gear Head Belt Head Pump Jack VHS ___ Ser.no__ Make_ WATER LEVEL: 62.76 ft rept 3/8 1961 above Top 26" X 3" wooden clamp which is 1.2 ft above LS PERMANENT RP is ______ which is 0.25 ft above described MP and 0.95 ft above LS REMARKS Well discharger into a 15 diameter AQUIFER(S): Tog 323545103285 Well No. ____ on Photo _____ DPN_23 -File No. 1- 4158 Loc. No. 20.35. 5. 31424

Remarks cont. X 12 tall stiel tank located 10 NNE of well. Two 10 diameter x 1.5 tall stul tank are located 12 NE & 15 diameter tank. a 12' diameter X 8' tall steel tank is located 10 last I well, need 4- which drive to get to well 10-23-79 RLT bollected water Sample. SKETCH: 11-27-79 I.H RESAMPLE N# July 3, 91, KD.SD - RP is also Top of 55 gel, berrel filled with converte 0.03 ft below Top of ces ing and 0.75 ft abu, 61/2×61/2 concret slab.

9/14/95 - BAING 4×4 52

the 15' x 12' Storage for NIC Wom Discharges into has hardly no water Bottom is not completely covered w/water, two small stik tanks to Eof this storage tanks s contain # 6" of water each.

INITIAL WATER-	DEPTH TO WATER				
LEVEL MEASUREMENT	Below MP			Below	
	lst	2nd	3rd	LS	
Date May 8, 1961	65.00	66.00		62.76	
Hour AM Obs HI-BP	2.22	3.24		1.20	
Not POA () POA ()	62.781	62.761	-	61.56	

W L meas after pump shut off _____ min. Pumping W L () Remarks Will pumped recently.

STATE ENGINEER Technical Division

Owner Tedanak	DEPTH TO WATER WATER				
Owner Federal		w MIP	Below	LEVEL	
Use Stock	lst	2nd	LSD	ELEV	
Date March 8,196	65.00	66.00	62.776	3685	
Hour AM Obs HL-BP		3.24	1.20	. 62	
Not POA () POA ()	62.78		61.56	3623	
W L meas after pump shut Remarks Well pumped A	off		Pumping	; W L ()	
0 0	1	_			
Date April 6,1966	57.00	58,00	55.07	3685	
Hour AM Obs <u>GB-PM</u>	1.93	2.93	1.20	54	
Not POA () POA ()		55.07	53.87	3631	
W L meas after pump shut	off	min.	Pumping	; W L ()	
Remarks					
Date January 21, 1971	60.00	58.00	55.78	3685	
Hour 1145 AM Obs Hup KED	4.22	2.22	1,20	55	
Not POA () POA (\times)	55.78	55,78	54.58	36301	
W L meas after pump shut				; W L ()	
Remarks Shut off at 11:28	AM .	Some M	P		
Date JAN 19,1976					
Hour 2:40 AM Obs B					
Not POA () POA ()					
W L meas after pump shut				gWL()	
Remarks Need 4 W.D	. to	gert	o Well		
		Investment of the local data	and the local data and t	NAME OF COLUMN	
Latitude	Longi	tude	PN 25-	10404	
File No L-4158 L	ocation	No 20.	35.5.3	31424	

Feb. 19, 1976 Rmg Aup Not POA - 10:45 A.M. 0 60.00 5.24 54.76 2 61.00 6.24 5.76 5.24 Elev. 3685 54 3631 5 4.76 1.20 53.56 5 8 . CU 59.00 4.97 54.03 Ŷ . V

STATE ENGINEER Technical Division

Owner V. L. Klein		PTH TO WA		WATER
Use Stock	Belo 1st	w MIP 2nd	Below LSD	LEVEL ELEV
Date Feb 19,1976		61.00		3685
Date Feb 19,1976 Hour 10 45 AM Obs M Hote		6.24	1.20-	54 V
Not POA (\times) POA ()		54.76-		36311
W L meas after pump shut Remarks				;WL()
Date Feb 17,198/	58.00	59.00	54,60	3685-
Hour 4:26 AM Obs SAU	5.40		1,20,	53
Not POA () POA ()			53.40	3632
W L meas after pump shut			Pumping	; W L ()
Remarks NEED	4606) - 01	RA	LOF
OF ERFO	RId			1
Date April 2,1986	59.00	55,00	54.03	3685
Hour H3 AM Obs ABM		0.97	1.20	53
Not POA (×) POA ()	54.03	54.03	52.83	3632
W L meas after pump shut Remarks	off	min.	Pumping	; W L ()
Date July 3,1991	57.00	58.00	55-1B	3685
Hour 10,54 AM Obs KD-SD	1.82	2.82		54
Not POA () POA (>)			No. of Concession, Name	36311
W L meas after pump shut	off 55	min.		
Remarks Into, betwon	15 4 2	nº Ma	AS. 5 n	MIRUS
Shot off at 9:59				
Latitude	-	tude <u>D</u> +		10404
File No <u>2-4158</u> Lo	ocation 1	No 20,3	5.5.3	1424
				4

्र**े क**ि ीत सम्बद्ध 15-9 35-65-00 1495 g terra te 68.00 10:54 13.50 制化学 医颈下的 54.46 4.50 يغبد in the product of the -1MORENE 1.75 1.14 1.1.1 Hander 1,22 a. Taya ania and <u>a</u>r i Ľ, • ्यसः, ः द्व्युद्धः 👘 ಲಾಗಿದ್ದ ಬಿ. ಕಿಲ್ಲಿ 높 (P. Clath) Presidentes 98**.2** 1 Jacon P. F. P. P. P. للطاق المريد الهرق المراجع والعقوان 131.00

STATE ENGINEER Technical Division

Owner	DE	WATER		
Use S+1/		w MIP	Below	LEVEL
211	lst	2nd	LSD	ELEV
XDate JAN 25,19.76	65.00	65.00	54.43	3685
Hour $\frac{11/5}{PM}$ Obs $\frac{P}{F}$		10.57		5.3
Not POA () POA ()	54.44	54,43	53.48	3632'
W L meas after pump shut				
Remarks <u>MP=TC</u> Sce	note	· wm	NAS NO	<u>/-</u>
pumping my water	UN Al	rival 2	and len	thors?
Date,19				
HourPM Obs				
Not POA () POA ()				
W L meas after pump shut	off	min.	Pumping	gWL()
Remarks				
Date,19	[
HourAM Obs	ļ			<u> </u>
Not POA () POA ()				
W L meas after pump shut	off	min.	Pumping	g₩L()
Remarks				
	•			
Do to 10]		
Date,19		ļ		
HourPM Obs				
Not POA () POA ()	L			
W L meas after pump shut Remarks	off	min.	Pumpin	g W L ()
Latitude	Longi	tude 25	- 1040	4
File NoL	_ •			

fresh -

QUALITY CONTROL SHEET - STATE ENGINEER

Date	Collector	POC	Remarks and Use	CI.	SC	X
6/18/90	KF	EDP	51K POA 66°	350	3839	
9/14/95	72	DP	POA TEMP. #4	230	3220	
			1		-1	
				21.		
	1					
		1				
		5			1	
		-				
		ê				
	1					
				1	-	1
	- 12					
			1			-
		Ti ,	14			
-				4		

X. More Complete Analysis Available on Sample

Aquifer(s) 109 D.P.N. File No. 4-415 Location No.

	•		
FE-1	State of New State Engi		
WELL SCHEDULE Source of data Date $7 - 3$: Obser 🛛 Owr _1991 Record ty2ea		, S. Dirman
OWNER	Virgil Lin	Em Klein	,u,_,,,,,,
DRILLER	Con	pleted	19 <u></u>
TOPO SITUATION			Elev 3679
DEPTH	ft Rept] Meas Use A	ban, Stock
CASING	in to f	t Log	
PUMP: Type	neN	lake	
Ser.no./model_	s	ize of dischg	in.
PRIME MOVER: M	ake	<u></u>	HP
Ser.no.		Power/Fue	1
PUMP DRIVE:	Gear Head	Belt Head	Pump Jack
Make	Ser.	. no	🗌 vнз
	ft rept		
••••••••••••••••••••••••••••••••••••••		.which is	_ ft above below LS
PERMANENT RP i	S		
	,,,,,,, _		
	<u> </u>		
which is	ft above below descril	oed MP and	ft above LS
REMARKS 8 /	From S'tall	hy 20 dias	not went of
AQUIFER(S):	·····	·····	
Well No o	n Photo	DPN	
File No	Loc.	No. 20.35.6.3	3,3133

(m Pasure) Remarks cont. windmil (measured) Remarks cont. windmill. Shown on Y&PO Linam well. Sampled & Ranone 10-28-79 Shown on 107.4.4 at 33/3/3

SKETCH:

N

		н то wat	D 10
	Below MP		
lst	2nd	3rd	LS
	DRy		
	1		
f f	min.	Pumpin	gWL(
	lst	Ist 2nd DRy	1st 2nd 3rd DRy

لسسا



QUALITY CONTROL SHEET - STATE ENGINEER

Date	Collector	POC	Remarks and Use	CI.	SC	X
10/23/19	RLT	leak	Stock - WM. POA		5154	
						—
						-

I					l	*****

X More Complete Analysis Available on Sample

Aquifer(s) _____ D.P.N_____ File No._____ Location No. 20.35.6.33133

State of New Mexico FE-1 State Engineer WELL SCHEDULE Source of data: Obser 🛛 Owner 🖵 Other_ Date ______ 19 61 Record by Fold LOCATION: County Lea Map 107.4.0 OWNER Mar, Virgil Linam Klein DRILLER W.J. Van noy Completed 12/13 1959 USUST Elev 3678 TOPO SITUATION ____ DEPTH 70 ft Rept D Meas Use not CASING_5_ in to 70 ft Log Dullus PUMP: Type hone Make Ser.no./model______ Size of dischg______ in. _____ HP _____ PRIME MOVER: Make _____ _____ Power/Fuel _____ Ser.no. PUMP DRIVE: Gear Head Belt Head Pump Jack ____ Ser.no____ VHS Make_ WATER LEVEL: 60.25 ft rept 3/8 196/ above TO which is 1.33 ft above PERMANENT RP is _____ which is _____ft above described MP and _____ft above below LS REMARKS. Well is located 65 last of windmill AQUIFER(S): Tog 323536 103301101 Well No. ____ on Photo _____ DPN 25-10405 File No _____ Loc. No. 20.35.6. 33/332

Remarks cont. Show on USHS topo map. 5 SKETCH: N DEPTH TO WATER INITIAL WATER-Below MP Below LEVEL MEASUREMENT 2nd 1st 3rd LS Date man ,196/ 70.00 71.00 60,25 AM Obs HEL Hour ____ 1.55 10.75 Not POA (χ) POA () 60.26 58.70 60.25 W L meas after pump shut off____ __ min. Pumping W L () Remarks_ / -

STATE ENGINEER Technical Division

Owner Virgil Linam	DE	WATER		
Use not in use		Below MP		LEVEL
not in vac	lst	2nd	LSD	ELEV
Date March 8,196	70.00	71.00	60.25	3678
Hour PM Obs HL-BP	9.74	10.75	1.55	59
Not POA (χ) POA ()	60.26	60.25	58,70	3619-
W L meas after pump shut	off	min.	Pumping	; W L ()
Remarks				
Date March 2 ,1966				NAME OF TAXABLE PARTY.
HourPM Obs <u>GWB</u>				
Not POA () POA ()				
W L meas after pump shut	off	min.	Pumping	; W L ()
Remarks U.T.M. 3				
_ Need 4 wheel d	une to	get to i	well.	_
Date Jauvary 21,1971	CELO	61 00	1012	2179-
Hour 1100 AM ObsKEP 10	65.00	06.00		
Hour // Obs KS Obs Hup	5.87	6.81	1.55	58
Not POA (X) POA () W.M. shutoff /2" W L meas after pump shut	59.13	59.13,	51.58	3620
Remarks M.P. top csg. E. s	ide,	This is	0.63 26	ove present
_ b.S. Is lac. 60'-65' F	E of eg	mipped,	operation.	y mill
Date <u>Feb</u> <u>19,1976</u>	1300	1400	62,79	36781
Hour 1:45 AM Obs My our	0.31	1.21	1.55	61-
Not POA () POA ()			of the local division of the local divisiono	36171
W L meas after pump shut				
Remarks Some Mi	0			
Latitude	Longi	tude_D	PN 25-	10405
File No L-4157 La				

111 (chr . 25.06 6.54 56.46 1841 - 2478 X T. 1939 44 2442 X 128 228 2 •



STATE ENGINEER Technical Division

Owner	DE	WATER		
Use	Belo		Below	LEVEL
	lst	2nd	LSD	ELEV
Date <u>APril</u> <u>2</u> ,19 <u>84</u>	6500	60.00	58.46	3478
Hour 1: 30 AM Obs RLIARM	6.54	1-53		
Not POA (X) POA ()		53 47	56 91	35.21
W L meas after pump shut	off	min.	Pumping	gWL()
Remarks				
Date <u>711</u> 3,199/	60.00	61,00	38,50	3878
Hour 11:20 AM Obs KO.SD	1.50	2,50	1,55	57
Not POA () POA ()			56.95	30211
W L meas after pump shut	off	min.	Pumping	ς W L ()
Remarks Now Equip, w		TRIP	e tou	ver a
Azamotoi - mill. Disc	L. 47'	west in	to 20'	dizw, 8'
Date March 5, 1996	79.00	74,00	57,94	3678
Hour 11:50 AM Obs PF	21.06	16.06	1.55	56
Not POA () POA ()	57,94	57.94	56.39	3622V
W L meas after pump shut	off <u>25</u>	min.	Pumping	; W L ()
Remarks Broke held goo	d			
Date,19				
HourAM Obs				
Not POA () POA ()				
W L meas after pump shut Remarks	off		Pumping	g W L ()
Latitude	Longi	tude2	5-104	105
File No <u>1-4157</u> Lo	ocation 1	No 20.3	5.6. 33	1332

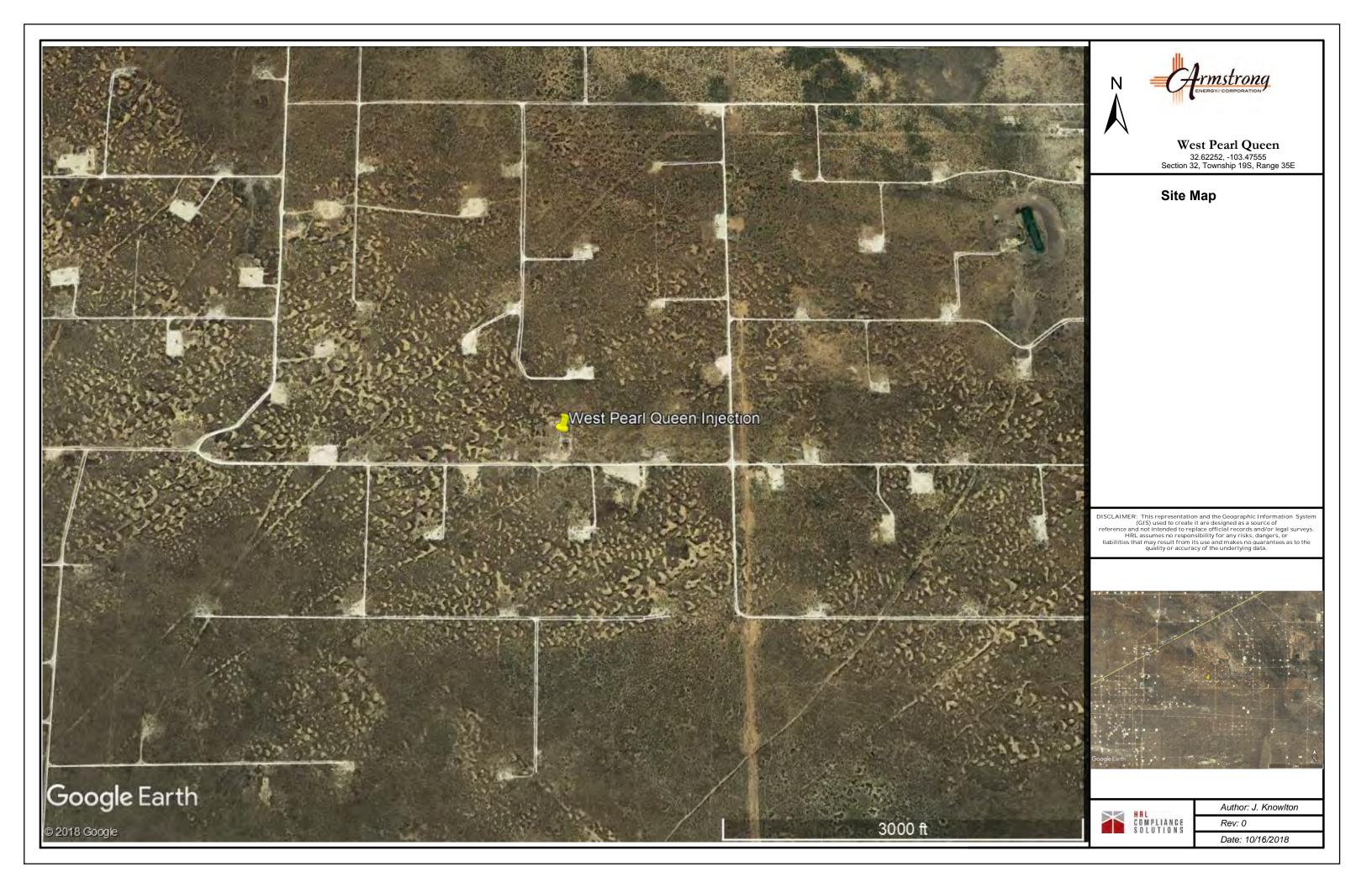
Appendix E: Seismic Shothole Records by Section

(Electronic Records Available on Request)



Attachment B:

Site Location Map Wetlands Map Floodplain Map Karst Area Map





U.S. Fish and Wildlife Service **National Wetlands Inventory**

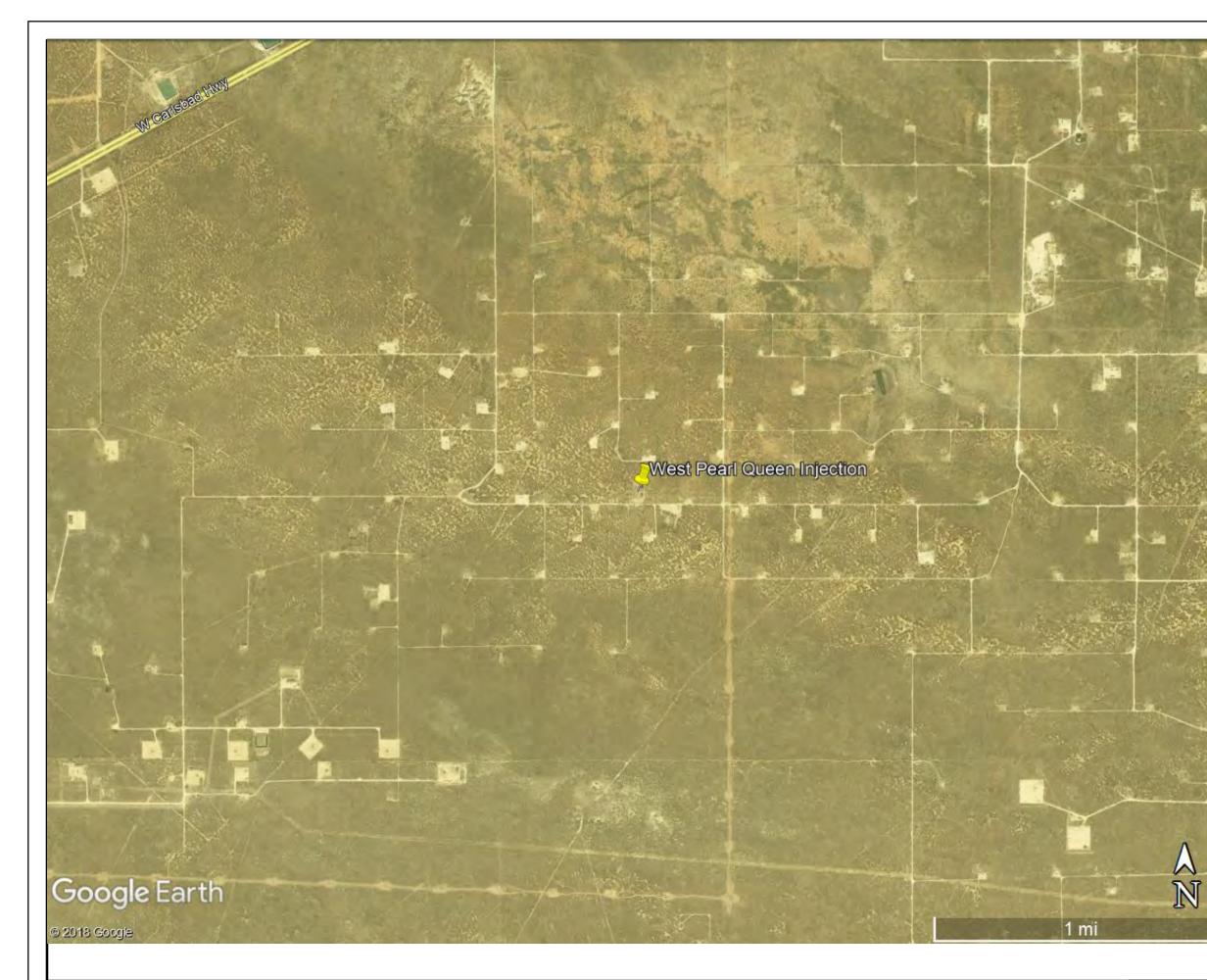
West Pearl Queen Wetlands



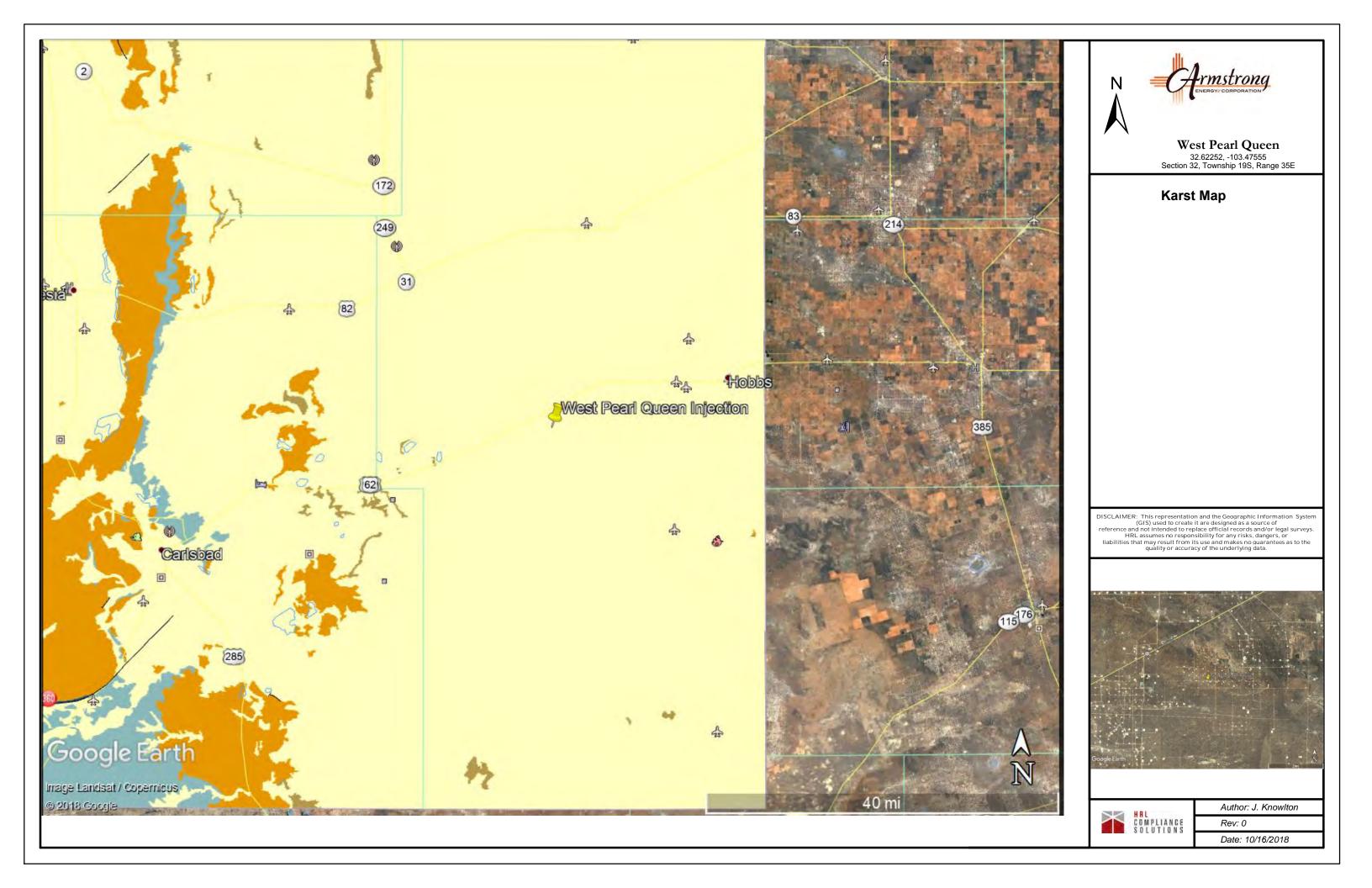
- Estuarine and Marine Wetland
- **Freshwater Pond**

Freshwater Forested/Shrub Wetland

Other Riverine



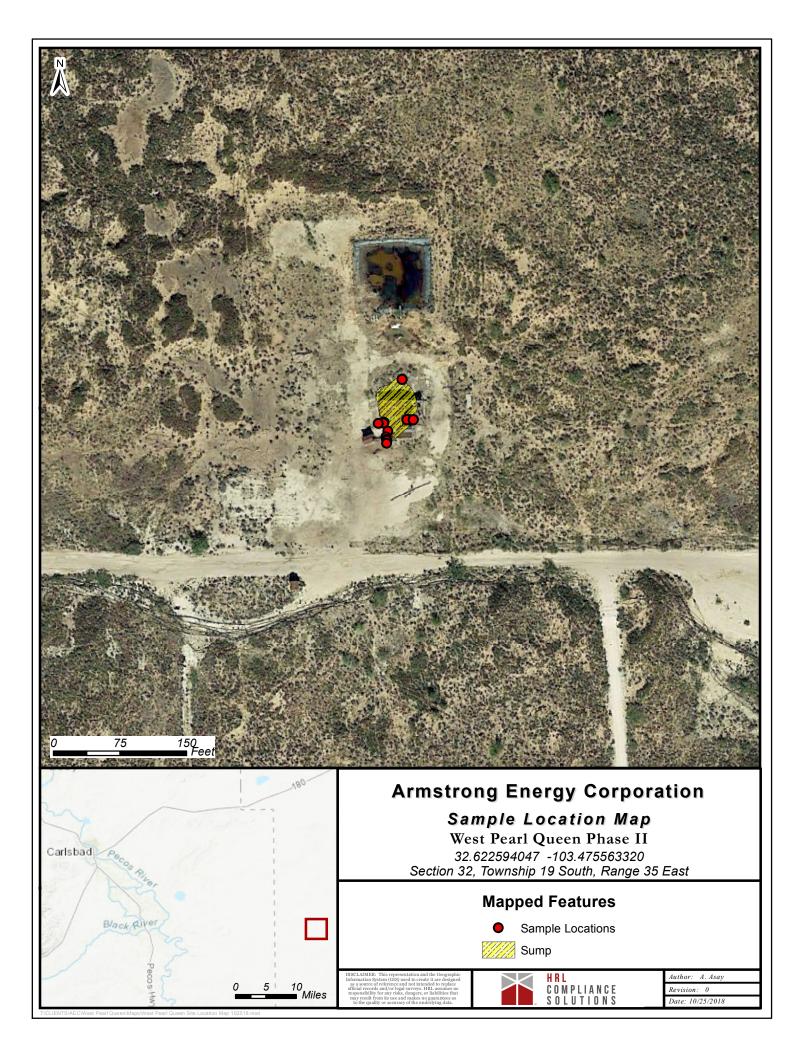


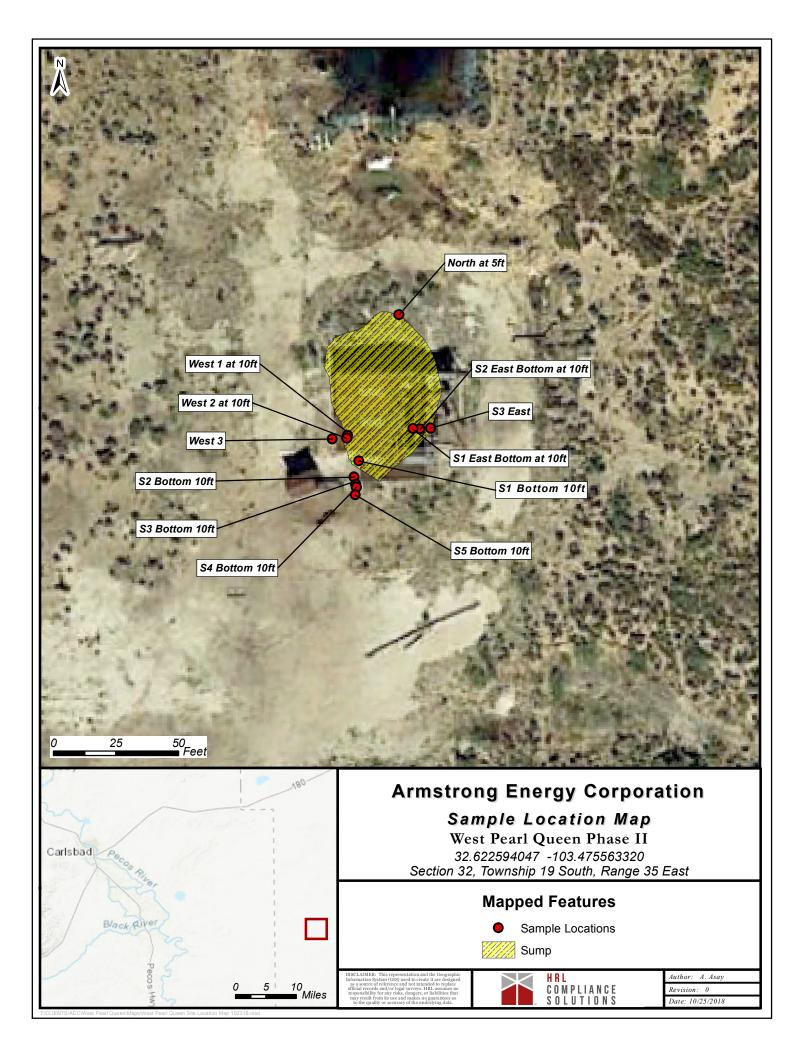




Attachment C:

Sample Location Map







Attachment D:

Laboratory Analytical Reports



October 26, 2018

JENNIFER KNOWLTON HRL COMPLIANCE SOLUTIONS, INC. 2385 F 1/2 ROAD GRAND JUNCTION, CO 81505

RE: WEST PEARL QUEEN

Enclosed are the results of analyses for samples received by the laboratory on 10/23/18 11:55.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



HRL COMPLIANCE SOLUTIONS, INC. JENNIFER KNOWLTON 2385 F 1/2 ROAD GRAND JUNCTION CO, 81505 Fax To:

Received:	10/23/2018	Sampling Date:	10/23/2018
Reported:	10/26/2018	Sampling Type:	Soil
Project Name:	WEST PEARL QUEEN	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: S1 BOTTOM 10' (H803037-01)

BTEX 8021B	mg	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/24/2018	ND	1.81	90.4	2.00	0.255	
Toluene*	<0.050	0.050	10/24/2018	ND	1.72	86.0	2.00	0.574	
Ethylbenzene*	<0.050	0.050	10/24/2018	ND	1.72	86.2	2.00	0.926	
Total Xylenes*	<0.150	0.150	10/24/2018	ND	5.17	86.2	6.00	1.60	
Total BTEX	<0.300	0.300	10/24/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	90.0	% 69.8-14	2						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	10/25/2018	ND	416	104	400	3.92	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/24/2018	ND	198	99.1	200	1.27	
DRO >C10-C28*	401	10.0	10/24/2018	ND	194	97.2	200	1.94	
EXT DRO >C28-C36	174	10.0	10/24/2018	ND					
Surrogate: 1-Chlorooctane	88.9	% 41-142							
Surrogate: 1-Chlorooctadecane	96.8	% 37.6-14	7						

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Celey D. Keene, Lab Director/Quality Manager



HRL COMPLIANCE SOLUTIONS, INC. JENNIFER KNOWLTON 2385 F 1/2 ROAD GRAND JUNCTION CO, 81505 Fax To:

Received:	10/23/2018	Sampling Date:	10/23/2018
Reported:	10/26/2018	Sampling Type:	Soil
Project Name:	WEST PEARL QUEEN	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: S2 @ 10' (H803037-02)

BTEX 8021B	mg/	'kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/24/2018	ND	1.81	90.4	2.00	0.255	
Toluene*	<0.050	0.050	10/24/2018	ND	1.72	86.0	2.00	0.574	
Ethylbenzene*	<0.050	0.050	10/24/2018	ND	1.72	86.2	2.00	0.926	
Total Xylenes*	<0.150	0.150	10/24/2018	ND	5.17	86.2	6.00	1.60	
Total BTEX	<0.300	0.300	10/24/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	91.0	% 69.8-14	2						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1170	16.0	10/25/2018	ND	416	104	400	3.92	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/24/2018	ND	198	99.1	200	1.27	
DRO >C10-C28*	17.6	10.0	10/24/2018	ND	194	97.2	200	1.94	
EXT DRO >C28-C36	<10.0	10.0	10/24/2018	ND					
Surrogate: 1-Chlorooctane	85.4	% 41-142	,						
Surrogate: 1-Chlorooctadecane	85.6	% 37.6-14	7						

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Celey D. Keene, Lab Director/Quality Manager



HRL COMPLIANCE SOLUTIONS, INC. JENNIFER KNOWLTON 2385 F 1/2 ROAD GRAND JUNCTION CO, 81505 Fax To:

Received:	10/23/2018	Sampling Date:	10/23/2018
Reported:	10/26/2018	Sampling Type:	Soil
Project Name:	WEST PEARL QUEEN	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: S3 @ 10' (H803037-03)

BTEX 8021B	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/24/2018	ND	1.81	90.4	2.00	0.255	
Toluene*	<0.050	0.050	10/24/2018	ND	1.72	86.0	2.00	0.574	
Ethylbenzene*	<0.050	0.050	10/24/2018	ND	1.72	86.2	2.00	0.926	
Total Xylenes*	<0.150	0.150	10/24/2018	ND	5.17	86.2	6.00	1.60	
Total BTEX	<0.300	0.300	10/24/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	91.0	% 69.8-14	2						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3000	16.0	10/25/2018	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/24/2018	ND	198	99.1	200	1.27	
DRO >C10-C28*	<10.0	10.0	10/24/2018	ND	194	97.2	200	1.94	
EXT DRO >C28-C36	<10.0	10.0	10/24/2018	ND					
Surrogate: 1-Chlorooctane	91.5	% 41-142	,						
Surrogate: 1-Chlorooctadecane	90.8	% 37.6-14	7						

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Celey D. Keene, Lab Director/Quality Manager



HRL COMPLIANCE SOLUTIONS, INC. JENNIFER KNOWLTON 2385 F 1/2 ROAD GRAND JUNCTION CO, 81505 Fax To:

Received:	10/23/2018	Sampling Date:	10/23/2018
Reported:	10/26/2018	Sampling Type:	Soil
Project Name:	WEST PEARL QUEEN	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: S4 @ 10' (H803037-04)

BTEX 8021B	mg/	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/24/2018	ND	1.81	90.4	2.00	0.255	
Toluene*	<0.050	0.050	10/24/2018	ND	1.72	86.0	2.00	0.574	
Ethylbenzene*	<0.050	0.050	10/24/2018	ND	1.72	86.2	2.00	0.926	
Total Xylenes*	<0.150	0.150	10/24/2018	ND	5.17	86.2	6.00	1.60	
Total BTEX	<0.300	0.300	10/24/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	92.1	% 69.8-14	2						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	608	16.0	10/25/2018	ND	400	100	400	3.92	
TPH 8015M	mg/	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/24/2018	ND	198	99.1	200	1.27	
DRO >C10-C28*	<10.0	10.0	10/24/2018	ND	194	97.2	200	1.94	
EXT DRO >C28-C36	<10.0	10.0	10/24/2018	ND					
Surrogate: 1-Chlorooctane	94.9	% 41-142							
Surrogate: 1-Chlorooctadecane	96.4	% 37.6-14	-						

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Celey D. Keene, Lab Director/Quality Manager



HRL COMPLIANCE SOLUTIONS, INC. JENNIFER KNOWLTON 2385 F 1/2 ROAD GRAND JUNCTION CO, 81505 Fax To:

Received:	10/23/2018	Sampling Date:	10/23/2018
Reported:	10/26/2018	Sampling Type:	Soil
Project Name:	WEST PEARL QUEEN	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: E1 @ 10' (H803037-05)

BTEX 8021B	mg/	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/25/2018	ND	1.81	90.4	2.00	0.255	
Toluene*	<0.050	0.050	10/25/2018	ND	1.72	86.0	2.00	0.574	
Ethylbenzene*	<0.050	0.050	10/25/2018	ND	1.72	86.2	2.00	0.926	
Total Xylenes*	<0.150	0.150	10/25/2018	ND	5.17	86.2	6.00	1.60	
Total BTEX	<0.300	0.300	10/25/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	92.4	% 69.8-14	2						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	10800	16.0	10/25/2018	ND	400	100	400	3.92	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/24/2018	ND	198	99.1	200	1.27	
DRO >C10-C28*	105	10.0	10/24/2018	ND	194	97.2	200	1.94	
EXT DRO >C28-C36	18.0	10.0	10/24/2018	ND					
Surrogate: 1-Chlorooctane	90.0	% 41-142							
Surrogate: 1-Chlorooctadecane	90.9	% 37.6-14	7						

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HRL COMPLIANCE SOLUTIONS, INC. JENNIFER KNOWLTON 2385 F 1/2 ROAD GRAND JUNCTION CO, 81505 Fax To:

Received:	10/23/2018	Sampling Date:	10/23/2018
Reported:	10/26/2018	Sampling Type:	Soil
Project Name:	WEST PEARL QUEEN	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: E2 @ 10' (H803037-06)

BTEX 8021B	mg/	′kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/25/2018	ND	1.81	90.4	2.00	0.255	
Toluene*	<0.050	0.050	10/25/2018	ND	1.72	86.0	2.00	0.574	
Ethylbenzene*	<0.050	0.050	10/25/2018	ND	1.72	86.2	2.00	0.926	
Total Xylenes*	<0.150	0.150	10/25/2018	ND	5.17	86.2	6.00	1.60	
Total BTEX	<0.300	0.300	10/25/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	90.6	% 69.8-14	2						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6800	16.0	10/25/2018	ND	400	100	400	3.92	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/24/2018	ND	198	99.1	200	1.27	
DRO >C10-C28*	178	10.0	10/24/2018	ND	194	97.2	200	1.94	
EXT DRO >C28-C36	43.7	10.0	10/24/2018	ND					
Surrogate: 1-Chlorooctane	97.5	% 41-142							
Surrogate: 1-Chlorooctadecane	99.6	% 37.6-14	7						

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Celey D. Keene, Lab Director/Quality Manager



HRL COMPLIANCE SOLUTIONS, INC. JENNIFER KNOWLTON 2385 F 1/2 ROAD GRAND JUNCTION CO, 81505 Fax To:

Received:	10/23/2018	Sampling Date:	10/23/2018
Reported:	10/26/2018	Sampling Type:	Soil
Project Name:	WEST PEARL QUEEN	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: E3 @ 5' (H803037-07)

BTEX 8021B	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	10/25/2018	ND	1.81	90.4	2.00	0.255	
Toluene*	<0.050	0.050	10/25/2018	ND	1.72	86.0	2.00	0.574	
Ethylbenzene*	<0.050	0.050	10/25/2018	ND	1.72	86.2	2.00	0.926	
Total Xylenes*	<0.150	0.150	10/25/2018	ND	5.17	86.2	6.00	1.60	
Total BTEX	<0.300	0.300	10/25/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	90.1	% 69.8-14	2						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	10/25/2018	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/24/2018	ND	198	99.1	200	1.27	
DRO >C10-C28*	<10.0	10.0	10/24/2018	ND	194	97.2	200	1.94	
EXT DRO >C28-C36	<10.0	10.0	10/24/2018	ND					
Surrogate: 1-Chlorooctane	96.3	% 41-142	2						
Surrogate: 1-Chlorooctadecane	88.1	% 37.6-14	7						

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Celey D. Keene, Lab Director/Quality Manager



HRL COMPLIANCE SOLUTIONS, INC. JENNIFER KNOWLTON 2385 F 1/2 ROAD GRAND JUNCTION CO, 81505 Fax To:

Received:	10/23/2018	Sampling Date:	10/23/2018
Reported:	10/26/2018	Sampling Type:	Soil
Project Name:	WEST PEARL QUEEN	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: E3 @ 7' (H803037-08)

BTEX 8021B	mg/	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/25/2018	ND	1.81	90.4	2.00	0.255	
Toluene*	<0.050	0.050	10/25/2018	ND	1.72	86.0	2.00	0.574	
Ethylbenzene*	<0.050	0.050	10/25/2018	ND	1.72	86.2	2.00	0.926	
Total Xylenes*	<0.150	0.150	10/25/2018	ND	5.17	86.2	6.00	1.60	
Total BTEX	<0.300	0.300	10/25/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	90.0	% 69.8-14	2						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	10/25/2018	ND	400	100	400	3.92	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/24/2018	ND	198	99.1	200	1.27	
DRO >C10-C28*	<10.0	10.0	10/24/2018	ND	194	97.2	200	1.94	
EXT DRO >C28-C36	<10.0	10.0	10/24/2018	ND					
Surrogate: 1-Chlorooctane	97.6	% 41-142	,						
Surrogate: 1-Chlorooctadecane	89.5	% 37.6-14	7						

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Celey D. Keene, Lab Director/Quality Manager



HRL COMPLIANCE SOLUTIONS, INC. JENNIFER KNOWLTON 2385 F 1/2 ROAD GRAND JUNCTION CO, 81505 Fax To:

Received:	10/23/2018	Sampling Date:	10/23/2018
Reported:	10/26/2018	Sampling Type:	Soil
Project Name:	WEST PEARL QUEEN	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: E3 @ 10' (H803037-09)

BTEX 8021B	mg/	′kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/25/2018	ND	1.81	90.4	2.00	0.255	
Toluene*	<0.050	0.050	10/25/2018	ND	1.72	86.0	2.00	0.574	
Ethylbenzene*	<0.050	0.050	10/25/2018	ND	1.72	86.2	2.00	0.926	
Total Xylenes*	<0.150	0.150	10/25/2018	ND	5.17	86.2	6.00	1.60	
Total BTEX	<0.300	0.300	10/25/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	91.6	% 69.8-14	2						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	10/25/2018	ND	400	100	400	3.92	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/24/2018	ND	198	99.1	200	1.27	
DRO >C10-C28*	<10.0	10.0	10/24/2018	ND	194	97.2	200	1.94	
EXT DRO >C28-C36	<10.0	10.0	10/24/2018	ND					
Surrogate: 1-Chlorooctane	98.3	% 41-142							
Surrogate: 1-Chlorooctadecane	90.4	% 37.6-14	7						

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Celey D. Keene, Lab Director/Quality Manager



HRL COMPLIANCE SOLUTIONS, INC. JENNIFER KNOWLTON 2385 F 1/2 ROAD GRAND JUNCTION CO, 81505 Fax To:

Received:	10/23/2018	Sampling Date:	10/23/2018
Reported:	10/26/2018	Sampling Type:	Soil
Project Name:	WEST PEARL QUEEN	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: CENTER BOTTOM (H803037-10)

BTEX 8021B	mg/	′kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/25/2018	ND	1.81	90.4	2.00	0.255	
Toluene*	<0.050	0.050	10/25/2018	ND	1.72	86.0	2.00	0.574	
Ethylbenzene*	<0.050	0.050	10/25/2018	ND	1.72	86.2	2.00	0.926	
Total Xylenes*	<0.150	0.150	10/25/2018	ND	5.17	86.2	6.00	1.60	
Total BTEX	<0.300	0.300	10/25/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	89.6	% 69.8-14	2						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2400	16.0	10/25/2018	ND	400	100	400	3.92	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/24/2018	ND	198	99.1	200	1.27	
DRO >C10-C28*	<10.0	10.0	10/24/2018	ND	194	97.2	200	1.94	
EXT DRO >C28-C36	<10.0	10.0	10/24/2018	ND					
Surrogate: 1-Chlorooctane	99.8	% 41-142	,						
Surrogate: 1-Chlorooctadecane	91.8	% 37.6-14	7						

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Celey D. Keene, Lab Director/Quality Manager



HRL COMPLIANCE SOLUTIONS, INC. JENNIFER KNOWLTON 2385 F 1/2 ROAD GRAND JUNCTION CO, 81505 Fax To:

Received:	10/23/2018	Sampling Date:	10/23/2018
Reported:	10/26/2018	Sampling Type:	Soil
Project Name:	WEST PEARL QUEEN	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: W1 @ 10' (H803037-11)

BTEX 8021B	mg/	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/25/2018	ND	1.81	90.4	2.00	0.255	
Toluene*	<0.050	0.050	10/25/2018	ND	1.72	86.0	2.00	0.574	
Ethylbenzene*	<0.050	0.050	10/25/2018	ND	1.72	86.2	2.00	0.926	
Total Xylenes*	<0.150	0.150	10/25/2018	ND	5.17	86.2	6.00	1.60	
Total BTEX	<0.300	0.300	10/25/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	91.2	% 69.8-14	2						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2640	16.0	10/25/2018	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/24/2018	ND	198	99.1	200	1.27	
DRO >C10-C28*	<10.0	10.0	10/24/2018	ND	194	97.2	200	1.94	
EXT DRO >C28-C36	<10.0	10.0	10/24/2018	ND					
Surrogate: 1-Chlorooctane	90.0	% 41-142	,						
Surrogate: 1-Chlorooctadecane	85.5	% 37.6-14	7						

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Celey D. Keene, Lab Director/Quality Manager



HRL COMPLIANCE SOLUTIONS, INC. JENNIFER KNOWLTON 2385 F 1/2 ROAD GRAND JUNCTION CO, 81505 Fax To:

Received:	10/23/2018	Sampling Date:	10/23/2018
Reported:	10/26/2018	Sampling Type:	Soil
Project Name:	WEST PEARL QUEEN	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: W2 @ 10' (H803037-12)

BTEX 8021B	mg/	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/25/2018	ND	2.05	102	2.00	0.757	
Toluene*	<0.050	0.050	10/25/2018	ND	1.95	97.5	2.00	0.0918	
Ethylbenzene*	<0.050	0.050	10/25/2018	ND	1.94	97.0	2.00	0.831	
Total Xylenes*	<0.150	0.150	10/25/2018	ND	5.84	97.3	6.00	0.672	
Total BTEX	<0.300	0.300	10/25/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	92.4	% 69.8-14	2						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1600	16.0	10/25/2018	ND	400	100	400	3.92	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/24/2018	ND	198	99.1	200	1.27	
DRO >C10-C28*	<10.0	10.0	10/24/2018	ND	194	97.2	200	1.94	
EXT DRO >C28-C36	<10.0	10.0	10/24/2018	ND					
Surrogate: 1-Chlorooctane	96.9	% 41-142							
Surrogate: 1-Chlorooctadecane	88.5	% 37.6-14	7						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



HRL COMPLIANCE SOLUTIONS, INC. JENNIFER KNOWLTON 2385 F 1/2 ROAD GRAND JUNCTION CO, 81505 Fax To:

Received:	10/23/2018	Sampling Date:	10/23/2018
Reported:	10/26/2018	Sampling Type:	Soil
Project Name:	WEST PEARL QUEEN	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: W3 @ 5' (H803037-13)

BTEX 8021B	mg/	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/25/2018	ND	2.05	102	2.00	0.757	
Toluene*	<0.050	0.050	10/25/2018	ND	1.95	97.5	2.00	0.0918	
Ethylbenzene*	<0.050	0.050	10/25/2018	ND	1.94	97.0	2.00	0.831	
Total Xylenes*	<0.150	0.150	10/25/2018	ND	5.84	97.3	6.00	0.672	
Total BTEX	<0.300	0.300	10/25/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	91.8	% 69.8-14	2						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	304	16.0	10/25/2018	ND	400	100	400	3.92	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<50.0	50.0	10/24/2018	ND	198	99.1	200	1.27	
DRO >C10-C28*	55.9	50.0	10/24/2018	ND	194	97.2	200	1.94	
EXT DRO >C28-C36	<50.0	50.0	10/24/2018	ND					
Surrogate: 1-Chlorooctane	95.6	% 41-142	2						
Surrogate: 1-Chlorooctadecane	92.1	% 37.6-14	-						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



HRL COMPLIANCE SOLUTIONS, INC. JENNIFER KNOWLTON 2385 F 1/2 ROAD GRAND JUNCTION CO, 81505 Fax To:

Received:	10/23/2018	Sampling Date:	10/23/2018
Reported:	10/26/2018	Sampling Type:	Soil
Project Name:	WEST PEARL QUEEN	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: W3 @ 7' (H803037-14)

BTEX 8021B	mg/	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/25/2018	ND	2.05	102	2.00	0.757	
Toluene*	<0.050	0.050	10/25/2018	ND	1.95	97.5	2.00	0.0918	
Ethylbenzene*	<0.050	0.050	10/25/2018	ND	1.94	97.0	2.00	0.831	
Total Xylenes*	<0.150	0.150	10/25/2018	ND	5.84	97.3	6.00	0.672	
Total BTEX	<0.300	0.300	10/25/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	90.5	% 69.8-14	2						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	720	16.0	10/25/2018	ND	400	100	400	3.92	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/24/2018	ND	198	99.1	200	1.27	
DRO >C10-C28*	<10.0	10.0	10/24/2018	ND	194	97.2	200	1.94	
EXT DRO >C28-C36	<10.0	10.0	10/24/2018	ND					
Surrogate: 1-Chlorooctane	91.7	% 41-142							
Surrogate: 1-Chlorooctadecane	84.3	% 37.6-14	7						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



HRL COMPLIANCE SOLUTIONS, INC. JENNIFER KNOWLTON 2385 F 1/2 ROAD GRAND JUNCTION CO, 81505 Fax To:

Received:	10/23/2018	Sampling Date:	10/23/2018
Reported:	10/26/2018	Sampling Type:	Soil
Project Name:	WEST PEARL QUEEN	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: W3 @ 10' (H803037-15)

BTEX 8021B	mg/	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/25/2018	ND	2.05	102	2.00	0.757	
Toluene*	<0.050	0.050	10/25/2018	ND	1.95	97.5	2.00	0.0918	
Ethylbenzene*	<0.050	0.050	10/25/2018	ND	1.94	97.0	2.00	0.831	
Total Xylenes*	<0.150	0.150	10/25/2018	ND	5.84	97.3	6.00	0.672	
Total BTEX	<0.300	0.300	10/25/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	92.3	% 69.8-14	2						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	848	16.0	10/25/2018	ND	400	100	400	3.92	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/24/2018	ND	198	99.1	200	1.27	
DRO >C10-C28*	<10.0	10.0	10/24/2018	ND	194	97.2	200	1.94	
EXT DRO >C28-C36	<10.0	10.0	10/24/2018	ND					
Surrogate: 1-Chlorooctane	92.8	% 41-142							
Surrogate: 1-Chlorooctadecane	85.1	% 37.6-14	7						

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Celey D. Keene, Lab Director/Quality Manager



HRL COMPLIANCE SOLUTIONS, INC. JENNIFER KNOWLTON 2385 F 1/2 ROAD GRAND JUNCTION CO, 81505 Fax To:

Received:	10/23/2018	Sampling Date:	10/23/2018
Reported:	10/26/2018	Sampling Type:	Soil
Project Name:	WEST PEARL QUEEN	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: N @ 5' (H803037-16)

BTEX 8021B	mg/	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/25/2018	ND	2.05	102	2.00	0.757	
Toluene*	<0.050	0.050	10/25/2018	ND	1.95	97.5	2.00	0.0918	
Ethylbenzene*	<0.050	0.050	10/25/2018	ND	1.94	97.0	2.00	0.831	
Total Xylenes*	<0.150	0.150	10/25/2018	ND	5.84	97.3	6.00	0.672	
Total BTEX	<0.300	0.300	10/25/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.4	% 69.8-14	2						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	10/25/2018	ND	400	100	400	3.92	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/24/2018	ND	198	99.1	200	1.27	
DRO >C10-C28*	<10.0	10.0	10/24/2018	ND	194	97.2	200	1.94	
EXT DRO >C28-C36	<10.0	10.0	10/24/2018	ND					
Surrogate: 1-Chlorooctane	88.8	% 41-142							
Surrogate: 1-Chlorooctadecane	79.7	% 37.6-14	7						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

- ND
 Analyte NOT DETECTED at or above the reporting limit

 RPD
 Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the sample identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name:	" HPC	BILL TO	ANALYSIS REQUEST
Project Manager:	" then lennifer knowlton	P.O. #:	
Address:		Company: HPC	
city: Artesia	Color State: NM Zip:	Attn:	
Phone #: 57	16.7398 -	Address:	
Project #:	Project Owner:	city: Artesi a	
Project Name:	West Pearl Queen	State: NN Zip:	
Project Location			
Sampler Name:	Hennyetter Parcis.	Fax #:	
FOR LAB USE ONLY		MATRIX PRESERV. SAMPLING	
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Sampler - UPS - Bus - Other:	1 1. 1249	A No No	

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CARDINAL Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name:	Ha	BILL TO	 A state of the sta		
Project Manager:	Sennifer knowthen	P.O. #:		ANALYSIS REQUEST	
Address:		Company: HCL			
city: Artesia	in StateNM Zip: 8 gr 10				
Phone #: 505	238 3599 Fax #:	Address:			
Project #:	Project Owner:	city: Artesta			
Project Name:	West Rear Queen	State: NM Zip:			
Project Location:		Phone #:			
Sampler Name:	Hennyetter Price .	Fax #:	S		
FOR LAB USE ONLY	MATRIX		le		
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Lab I.D. H803037	G)RAB OR (G)RAB OR (CONTAINE GROUNDWA WASTEWAT SOIL	SLUDGE DTHER : CID/BASE: CE / COOL DTHER : DATE	Chi TPt	BTE	
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PLEASE NOTE: Liability and Da analyses. All claims including tho service. In no event shall Cardina artificates or support	PLEASE NOTE: Liability and Damages. Cardinat's lability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deened waived unless made in writing and revived by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be lable for incidential or consequential damages, including without limitation, business interruptions, loss of profits incurred by client, its subsidiaries, antistate or encounter in an interruption of the applicable and the provident and the antistate or encounter of the applicable and the applicable antistate or encounter and the applicable antistate or encounter and the applicable and the applicable and the applicable and the applicable antistate or encounter and the applicable and the applicable and the applicable and the applicable antistate or encounter and the applicable applicable and the applicable antistate or encounter and the applicable applicable and the applicable and the applicable and the applicable antistate or encounter and the applicable applicable applicable and the applicable applicable and the applicable and the applicable applicable and the applicable appl	ntract or tort, shall be limited to the amount paid by the client ig and received by Cardinal within 30 days after completion or ions, loss of use, or loss of profits incurred by client, its subsi	for the of the applicable idiaries.		
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Relinquished By:	66	UMARKS:			
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Delivered By: (Circle One)	IIIIe:		hprice @	@ hrlcomp. com	
Sampler - UPS - B	Sampler - UPS - Bus - Other: 5,40/ #07 Cool in Continuous	Yes (Initials)			
	_	No HI			



October 26, 2018

JENNIFER KNOWLTON HRL COMPLIANCE SOLUTIONS, INC. 2385 F 1/2 ROAD GRAND JUNCTION, CO 81505

RE: WEST PEARL QUEEN

Enclosed are the results of analyses for samples received by the laboratory on 10/23/18 11:55.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



HRL COMPLIANCE SOLUTIONS, INC. JENNIFER KNOWLTON 2385 F 1/2 ROAD GRAND JUNCTION CO, 81505 Fax To:

Received:	10/23/2018	Sampling Date:	10/23/2018
Reported:	10/26/2018	Sampling Type:	Soil
Project Name:	WEST PEARL QUEEN	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: S5 @ 10' (H803038-01)

BTEX 8021B	mg,	′kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	10/25/2018	ND	2.05	102	2.00	0.757	
Toluene*	<0.050	0.050	10/25/2018	ND	1.95	97.5	2.00	0.0918	
Ethylbenzene*	<0.050	0.050	10/25/2018	ND	1.94	97.0	2.00	0.831	
Total Xylenes*	<0.150	0.150	10/25/2018	ND	5.84	97.3	6.00	0.672	
Total BTEX	<0.300	0.300	10/25/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	91.1	% 69.8-14	2						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1650	16.0	10/25/2018	ND	400	100	400	3.92	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/24/2018	ND	198	99.1	200	1.27	
DRO >C10-C28*	<10.0	10.0	10/24/2018	ND	194	97.2	200	1.94	
EXT DRO >C28-C36	<10.0	10.0	10/24/2018	ND					
Surrogate: 1-Chlorooctane	103	% 41-142							
Surrogate: 1-Chlorooctadecane	94.3	% 37.6-14	7						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

- ND
 Analyte NOT DETECTED at or above the reporting limit

 RPD
 Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name: HPL	BILL TO	ANALYSIS REQUEST
Project Manager: Jennifer Knowlton	P.O. #:	
	Company: HALL	
city: Artesia State:NM Zip:	Attn:	
10 #: 505-238-3588	Address:	
Project #: Project Owner:	City:	
Project Name: West Pearl Queen	State: Zip:	
on:	Phone #:	5
Sampler Name: Hennycha Pulce	Fax #:	
0	PRESERV. SAMPLING	
(C)OMP. ERS /ATER		NEX NEX
(G)RAB OR # CONTAIN GROUNDW WASTEWAT SOIL OIL SLUDGE	OTHER : ACID/BASE ICE / COOL OTHER : DATE TIME	TF
SS @ loft di K	6	
PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the	t or tort, shall be limited to the amount paid by the client to	or the source shall be a source shall be source shall be source shall be a source shall be a source sh
analyses. All claims including those for negligence and any other cause whatsoerer shall be dende wawde unless made in winning and reserved by curuman winnin our use you way of the source of the sou	in received by Cardinian multiplic days are: composition of loss of use, or loss of profits incurred by client, its subsidi- is based upon any of the above stated reasons or otherwi- line based upon any of the above stated reasons or otherwi- line based upon any of the above stated reasons or otherwi- line based upon any of the above stated reasons or otherwi- line based upon any of the above stated reasons or otherwi- line based upon any of the above stated reasons or otherwi- line based upon any of the above stated reasons or otherwi- ne based upon any of the above stated reasons or otherwi- terwise based upon any of the above stated reasons or otherwise based upon any otherwise based upon any otherwise based upon any otherwise based upon above stated reasons of the abov	Tari e spynowano Tarifes, (se.
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Page 4 of 4