

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 March 4, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-041-20783
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Lambirth
8. Well Number 12
9. OGRID Number 162928
10. Pool name or Wildcat Peterson; Penn South (Assoc.)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4421.7 RKB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Energen Resources Corporation

3. Address of Operator
 3300 N. "A" St., Bldg. 4, Ste. 100 Midland, TX 79705

4. Well Location
 Unit Letter K ; 2130 feet from the South line and 1854 feet from the West line
 Section 31 Township 5S Range 33E NMPM County Roosevelt

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)
 Pit location: UL K Sect 31 Twp 5S Rng 33E Pit type Steel Depth to Groundwater N/A Distance from nearest fresh water well _____
 Distance from nearest surface water N/A Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
 _____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well bore circulated with 9 PPG mud laden brine prior to spotting cement plugs.

Plug #1: CIBP @ 7600' capped w/20' cement. 35'

Plug #2: 75 sx Class "C" cement spotted 50' inside 5-1/2" casing stub. 5-1/2" casing cut and pulled as deeply as possible

Plug #3: 75 sx Class "C" cement spotted from 2105' to 1095'.

Plug #4: 75 sx Class "C" cement spotted from 475' to 275'. *Perf sqz holes 475' to crown then of surface casing.*

Plug #5: 20 sx Class "C" cement spotted from surface. Cut off well head and weld on 1/2" steel plate & dead man marker. Pit closure not involved in this operation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 6-25-04
 E-mail address: clarson@energen.com
 Type or print name Carolyn Larson Telephone No. 432/684-3693

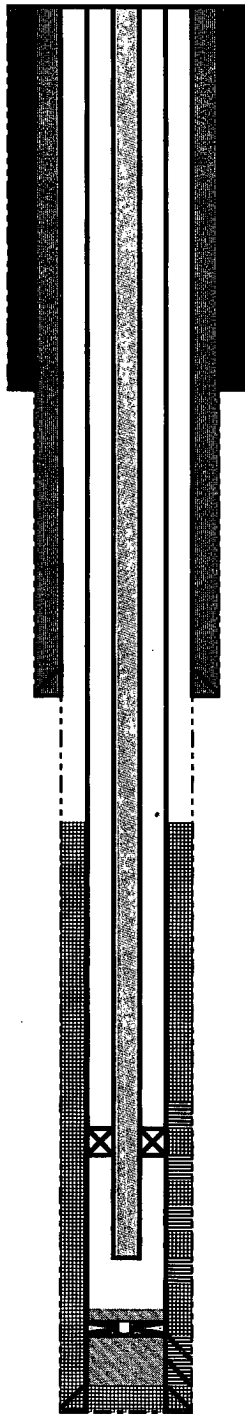
(This space for State use)
 APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE _____
 Conditions of approval, if any: Once determination of cut is made a plug should be set @ a minimum of every 2000'
 JUL 12 2004

ENERGEN RESOURCES

Lambirth # 12

Roosevelt County, New Mexico

Current status: Pumping
06-25-04



Elevation GL: 4410'
Elevation KB: 4421'
Elevation DF: 4420'
Location: 2130' FSL, 1854' FWL, Sec 31, T - 5 - S, R - 33 - E
Spudded: 02 - 16 - 85 Completed: 03 - 15 - 85
API #: 30 - 0 - 41 - 20783

Surface csg:
13 3/8", H -40, 48#,
@ 370' w/ 375 sks cmt,
17 1/2" hole

Surface csg shoe: 370' (02 - 16 - 85)

Intermediate csg:
9 5/8", 36#, K - 55, ST&C,
@ 2005' w/ 675 sks cmt,
12 1/4" hole.

Intermediate csg shoe: 2005' (02 - 19 - 85)

TOC: 5780' (03 - 15 - 85)

Perfs: 7611', 12', 13', 14', (03 - 28 - 85)
TAC: 7629' (02 - 23 - 01)
Perfs: 7632', 33', 34', 35', 36', 37', 38', 39', (03 - 28 - 85)

Perfs: 7648', 49', 50', 51', 52', (03 - 28 - 85)
EOT: 7661' (02 - 23 - 01)
Perfs: 7658', 59', 60', 61', 62', 63', 64', 65', (03 - 28 - 85)

Production csg:
5 1/2", 15.5#, K - 55,
@ 7750', w/ 565 sks cmt,
8 3/4" hole.

Cmt retainer: 7680' w/ 2 sks cap. (03 - 26 - 85)
Perfs: 7688', 89', 90', 91', 92', 93', 94', 95', 96', 97', 98', 99', 7700', (03 - 15 - 85)
Perfs sqz'd: (03 - 26 - 85)
TD: 7750' (03 - 10 - 85) Production csg shoe: 7750' (03 - 10 - 85)

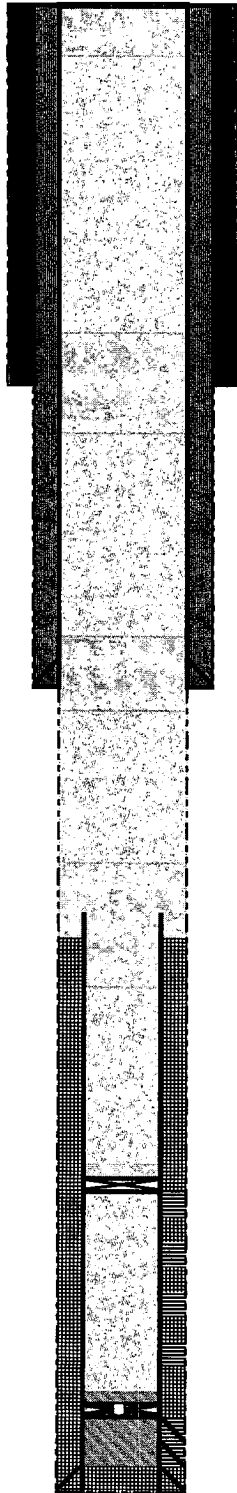


ENERGEN RESOURCES

Lambirth # 12

Roosevelt County, New Mexico

Proposed Status



Plug #5: 20 sx Class "C" cement spotted from surface. Cut off well head and weld on 1/2" steel plate & dead man marker.

Surface csg:

13 3/8", H -40, 48#,
@ 370' w/ 375 sks cmt,
17 1/2" hole

Plug #4: 75 sx Class "C" cement spotted from 475' to 275'

Intermediate csg:

9 5/8", 36#, K - 55, ST&C,
@ 2005' w/ 675 sks cmt,
12 1/4" hole.

Plug #3: 75 sx Class "C" cement spotted from 2105' to 1905'

Plug #2: 75 sx Class "C" cement spotted 50' inside 5-1/2" casing stub
5-1/2" casing cut and pulled as deeply as possible
TOC: 5780' (03 - 15 - 85)

Well bore circulated with 9 PPG mud laden brine prior to spotting cement plugs.

Plug #1: CIBP @ 7600' capped with 20' cement

Perfs: 7611', 12', 13', 14', (03 - 28 - 85)

TAC: 7629' (02 - 23 - 01)

Perfs: 7632', 33', 34', 35', 36', 37', 38', 39', (03 - 28 - 85)

Perfs: 7648', 49', 50', 51', 52', (03 - 28 - 85)

EOT: 7661' (02 - 23 - 01)

Perfs: 7658', 59', 60', 61', 62', 63', 64', 65', (03 - 28 - 85)

Cmt retainer: 7680' w/ 2 sks cap. (03 - 26 - 85)

Perfs: 7688', 89', 90', 91', 92', 93', 94', 95', 96', 97', 98', 99', 7700', (03 - 15 - 85)

Perfs sqz'd: (03 - 26 - 85)

TD: 7750' (03 - 10 - 85)

Production csg:

5 1/2", 15.5#, K - 55,
@ 7750', w/ 565 sks cmt,
8 3/4" hole.