

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 March 4, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.  
 30-025-36699

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Moriah Resources, Inc.

3. Address of Operator  
 PO Box 5562, Midland, TX 79704

7. Lease Name or Unit Agreement Name  
 Langlie Mattix Penrose Sand Unit

8. Well Number  
 #314

9. OGRID Number  
 224376

10. Pool name or Wildcat  
 Langlie Mattix 7R, Qn, Gb

4. Well Location  
 Unit Letter F : 1395 feet from the North line and 1373 feet from the West line  
 Section 27 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3338' GR

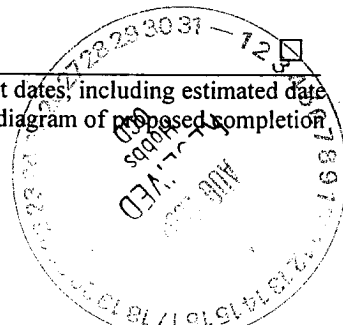
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)  
 Pit Location: UL      Sect      Twp      Rng      Pit type      Depth to Groundwater      Distance from nearest fresh water well       
 Distance from nearest surface water      Below-grade Tank Location UL      Sect      Twp      Rng      ;  
     feet from the      line and      feet from the      line See form C-144 on file.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Paul T. Horne TITLE Operations Manager DATE 8/12/04  
 Type or print name Paul T. Horne paul@petroleumstrategies.com Telephone No. 432-682-0292  
 E-mail address:

(This space for State use)

APPROVED BY Chris Williams TITLE Dist. Mgr. DATE 8/16/04  
 Conditions of approval, if any:

Moriah Resources, Inc.

OGRID # 224376

Form C-103 attachment

8/09/04 Spud well @ 7:30 am, (notified OCD 8/09/04 of plan to spud).

8/10/04 Ran 27 jts 8-5/8", 24#/ft, J-55 casing and set @ 1200'. Cemented w/225 sx Class C +2% CaCl +4% bentonite, tailed w/175 sx Class C +2% CaCl. Did not circulate cement.

Notified Gary Wink w/OCD @ 11:45 pm and told him we would run a temp survey in 6 hours.

Ran temp survey and found top of cement @ 24'. Buddy w/OCD was on location and gave approval to cement annulus down 1" tbg. Cemented w/100 sx Class C w/2% CaCl down 1", circulated 20 sx to surface.

Waited on cement 10 hours after 1" job (20 hours after primary job). Estimated compressive strength: Lead – 1300 psi, Tail – 2275psi, 1" cmt – 795 psi, for 30 minutes; held good.

Commenced drilling out cement.