

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-26572
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 31172
7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 2271
8. Well Number 003
9. OGRID Number
10. Pool name or Wildcat Vacuum Grayburg / San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
4001 Penbrook Street Odessa, Texas 79762

4. Well Location
 Unit Letter O : 1,330 feet from the East line and 10 feet from the South line
 Section 22 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,932' GR

Pit or Below-grade Tank Application or Closure
 Pit type steel Depth to Groundwater 46' Distance from nearest fresh water well N/A Distance from nearest surface water N/A
 Pit Liner Thickness: steel mil Below-Grade Tank: Volume 180 bbls; Construction Material steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached wellbore diagrams and plugging procedure

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE James F. Newman, P.E. (Triple N Services) DATE 08/23/04

Type or print name James F. Newman E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only
 APPROVED BY: [Signature] TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 27 2004

Conditions of Approval (if any):

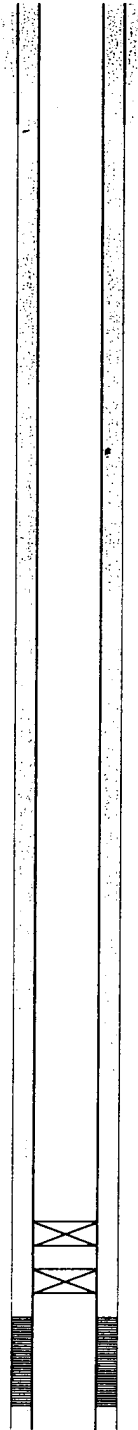
WELLBORE SKETCH

ConocoPhillips Company – Permian Basin Business Unit

Date: August 23, 2004

RKB @ _____
 DF @ _____
 GL @ 3,932'

Subarea :	EVGSAU	
Lease & Well No. :	EVGSAU	# 2271-W003
Legal Description :	1,330' FEL & 10' FSL, Sec. 22, T-17-S, R-35-E	
County :	Lea	State : New Mexico
Field :	Vacuum	
Date Spudded :	IPP:	
API Number :	30-025-26572	
Status:	SI	



12-1/4" Hole

8-5/8" 24# csg @ 351', circ.

Top of Salt @ 1,689'

Base of Salt @ 3,026'

7-7/8" Hole

CIBP @ 4,290' (2003)

CIBP @ 4,341' (2003)

perforations
4,439 - 4,599'

5-1/2" 14# csg @ 4,800' w/ 1,200 sx, circ.

PBTD: 4,740'
 TD: 4,800'

Estimated Formation Tops:

San Andres	4,412
Grayburg	4,136
Queen	3,772
Seven Rivers	
Yates	2,932

ConocoPhillips

Proposed Plugging Procedure

East Vacuum GBSA #2271-W003
East Vacuum GBSA Field
Section 22, T17S, R35E
Lea County, New Mexico

See attached wellbore diagrams for wellbore configuration

SI producer – TA'd w/ CIBP @ 4,290' (2003)

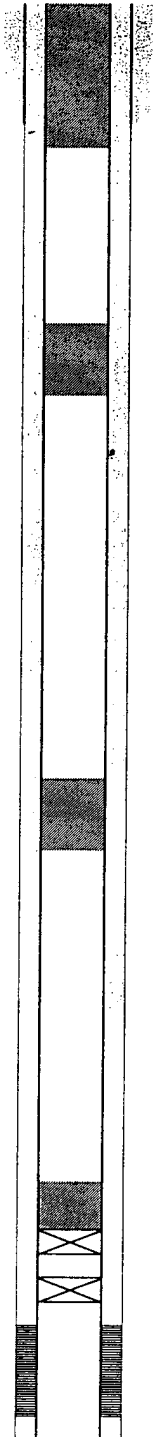
- Notify BLM & OCD 24 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
 - Test rig anchors if last test over 2 years old
1. Set steel pit and flow well down as needed.
 2. MIRU plugging equipment. *ND wellhead and NU 6" 5,000# hydraulic BOP. RIH w/ workstring to 4,290'.
 3. RU cementer and circulate hole w/ 80 bbls plugging mud. Pump 25 sx C cmt on CIBP 4,290 – 4,050'. **Grayburg / San Andres plug**
 4. POOH w/ tubing to 3,126' and load hole w/ mud, pump 25 sx C cmt 3,126 – 2,890'. **base of salt plug**
 5. POOH w/ tubing to 1689' and load hole w/ mud, pump 25 sx C cmt 1,689 – 1,448'. **Top of salt plug**
 6. ND BOP and NU wellhead.
 7. RIH w/ tubing to 401' and circulate 45 sx C cmt 401' to surface. **Surface casing shoe & surface plug**
 8. POOH w/ tbg, SI well. RDMO. Clean steel pit and dispose of bottoms.
 9. Cut off wellhead and anchors, level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH
 ConocoPhillips Company – Permian Basin Business Unit

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 DF @ _____
 GL @ 3,932'

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 45 sx C cmt 401' to surface

25 sx C cmt 1,689 - 1,448'
 Top of Salt @ 1,689'

Base of Salt @ 3,026'
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7-7/8" Hole
 25 sx C cmt 4,290 - 4,050'
 CIBP @ 4,290' (2003)
 CIBP @ 4,341' (2003)

perforations
 4,439 - 4,599'

5-1/2" 14# csg @ 4,800' w/ 1,200 sx, circ.

PBTD: 4,740'
 TD: 4,800'

TRIPLE N
 SERVICES INC.
 MIDLAND, TX

PROPOSED PLUGS

- 1) 25 sx C cmt 4,290 - 4,050'
- 2) 25 sx C cmt 3,126 - 2,890'
- 3) 25 sx C cmt 1,689 - 1,448'
- 4) 45 sx C cmt 401' to surface

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