

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-025-36716

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Jordan 12 State

8. Well Number

002

9. OGRID Number

147179

10. Pool name or Wildcat

Mescalero;Cisco,North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 11050
Midland, TX 79702-8050

4. Well Location

Unit Letter D : 510 feet from the North line and 330 feet from the West line

Section 12

Township 10S

Range 32E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4217 GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-11-04 Tested csg to 1000 psi - ok.

6-27-04 TD'd @ 9,695'. Ran Dual Laterolog, Micro Lateral, Gamma Ray, Compensated Density and Spectralogs

6-28-04 In 7.875" hole ran 212 jts. 5 1/2" 17# L-80 LTC csg. set @ 9695'. Cmt'd w/950 sx 50/50 Poz H + additives, tail in w/490 sx 50/50 Poz H + additives.

7-08-04 Spot 500 gals 15% NEFe acid double inhibitor @ 9,615'. MIRU Schlumberger. RIH w/4" csg gun, perforate 9,439 - 9,447', 8', 32 shots; 9,500' - 9,506' 6', 24 shots; 9,516 - 9,520', 4' 16 shots; 9,549' - 9,553', 4', 16 shots; 9,606' - 9,610', 4', 16 shots w/23 gram

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst

DATE 07/16/2004

Type or print name Brenda Coffman

E-mail address: bcoffman@chkenergy.com Telephone No.(432)685-4310

(This space for State use)

APPROVED BY Chris Williams TITLE

DATE SEP 07 2004

Conditions of approval, if any:

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Jordan 12 State, Well Number 002
Lea County, New Mexico

Page 2 of Sundry Notice C-103
July 16, 2004

7-08-04 charges (42 holes) Canyon/Bough/Wolfcamp 9,439 – 9,610’.

7-09-04 Acidize Canyon/Bough/Wolfcamp 9,439’ – 9,610’ w/3,000 gals 15% NeFe acid + 150 ball sealers. Began swabbing.

7-11-04 Acidize Cisco 9,439’ – 9,610’ w/10,000 gals 20% Ultragel. Start acid w/11,500 gals 20% NeFe @ 4 BPM, 66#, stage 2 – 3,000 gals 20% Ultragel @ 4 BPM, 75#, well loaded w/96 bbls (4,302 gals), press. Increased to 2065#, stage 3 – drop 5 BS per 4.2 bbls 1,000 gals gelled NeFe @ 6 BPM, 2010#, stage 4 – 4,000 gals 20# Ultragel @ 5.8 BPM, 4490#, stage 5 – 500 gals gelled 20% NeFe, 5025#, incr. to 5258# over displaced 35 bbls 2% KCL, avg. rate 5.9 BPM, avg. psi 4400#, ISIP 3900#, 5 min 2800#, 10 min 2290#, 15 min 1885#. SI 4 hrs. open well IFL 1,400’, swab back 79 BW, well flowing, rec 12 BW died – swabbing.