Energy, Minerals and Natural Resources   March 4, 2004		State 0	of New Mex	xico			Form C-103
Debits II   Debi		Energy, Minerals and Natural Resources			March 4, 2004		
Oil CONSENSATION DIVISION   Disease   Diseas					WELL API NO	30-025-1	36716
1220 South St. Francis Dr.   STATE   FEE	1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Tv	ne of Lease	
Distinct							E 🗆
SUNDRY NOTICES AND REPORTS ON WELLS   The sease Name or Unit Agreement Name	District IV	Santa l	Fe, NM 87	505	6. State Oil &	Gas Lease No	0.
SUNDRY NOTICES AND REPORTS ON WELLS  GO NOT USE THIS PORM FOR PROPOSALS 10 DRILLO RT 00 DEEPER OR PLLIG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS)  1. Type of Well:  2. Name of Operator Chesapeake Operating, Inc.  3. Address of Operator P. O. Box 1105 Midland, TX 79702-8050  4. Well Location Unit Letter D  510 Geet from the North Ine and 330 Feet from the West Ine Section 12  Township 108 Range 32E NMPM County Las  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  4.217 GR  FILE Blow-grade Task Application from the testor-grade task choomes, a form C-144 must be strated.  FILE Blow-grade Task Application from the testor-grade task choomes, a form C-144 must be strated.  FILE Blow-grade Task Application from the testor-grade task choomes, a form C-144 must be strated.  FILE Blow-grade Task Application from the testor-grade task choomes, a form C-144 must be strated.  FILE Blow-grade Task Application from the blow-grade Task Location UI.  Sect Twp Reg.;  Feet from the line and feet from the line  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK AND ABANDON A							
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Oil Well	1				8. Well Numb	er ·	
2. Name of Operator Chesapeake Operating. Inc.  3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050  4. Well Location Unit Letter D Section 12  Township 10S Range 32E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4217 GR Pit or Below grade Tank Application (For pit or below grade tank dosures, a form C-144 must be attached) Pit Location: UL Sect Twp Ring Pit type Depth to Groundwater Distance from nearest surface water Below-grade Tank Location UL Sect Twp Ring Feet from the United County Lea  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERING CASING  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERING CASING OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, specialding estimated date or recompletion. 6-11-04 Tested csg to 1000 psi - ok. 6-27-04 TD'd @ 9695. Ran Dual Laterolog, Micro Lateral, Gamma Ray, Compensated Density and Spectralogs 6-28-04 In 7.875* hole rail 21 jis. 5 112" 17# L-80 LTC csg. set @ 9695*. Cmrld w/950 sx 50/50 Poz H + additives, tail in w/490 sx 50/50 Poz H + additives, tail in w/490 sx 50/50 Poz H + additives, tail in w/490 sx 50/50 Poz H - additives. TOTHER TITLE Regulatory Analyst  DATE 07/16/2004  APPPROVED BY  APPPROVED BY  APPROVED BY  APPROVED BY  Limit All All All All All All All All All Al		Other					
Chesapeake Operating, Inc.  3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050  4. Well Location Unit Letter D : 510 feet from the North line and 330 feet from the West line Section 12 Township 10S Range 32E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4217 GR Pit or Below-grade Tank Application (For pit or below-grade tank dosures, a form C-144 must be attached) Pit Location: UL Seet Twp Rag Pit type Depth to Groundwater Distance from nearest surface water Below-grade Tank Location UL Seet Twp Rag :  feet from the line  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT-TOF- PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON CEMENT JOB  OTHER:  13. Describe proposed or completed operations. (Clearly state all perturent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  6-11-04 Tested csg to 1000 psi - ok. 6-27-04 TD/d @ 9,695*. Ran Dual Laterolog, Micro Lateral, Gamma Ray, Compensated Density and Spectralogs 6-28-04 in 7.875* hole rail 212 jis. 5 112** 177# L-80 LDT csg. set @ 9695*. Crnd'd w/950 sx 50/50 Poz H + additives, tail in w/490 sx 50/50 Poz H + additives, tail in w/490 sx 50/50 Poz H + additives, tail in w/490 sx 50/50 Poz H + additives, tail in w/490 sx 50/50 Poz H + additives, tail in w/490 sx 50/50 Poz H + additives, 12** to the set of my knowledge and better fit shat amp pit or below-grade tank has been will be constructed or closed according to NMOCD guideline   .a general permit   or an (stratched) alternative OCD-approved plan    1TILE Regulatory Analyst  DATE OFT 7680  APPROVED BY  APPROVED BY  Little Completion Trible Date Offinan Title Date Offinan Title Date Date Offinan Title Date Offinan Title Date Date Offinan Title Date Offinan Title Date Date Offinan Title Date Offinan Date Offinan Date Offinan Date Offinan Dat					9 OGRID Nu	mher	
Mescalero; Cisco, North	Chesapeake	Operating, Inc.			9. OGRID Nu	14717	9
Micland, TX 79702-8050   Mescalero, Cisco, North	3. Address of Operator P. O. Bo	z 11050	<u> </u>		10. Pool name	or Wildcat	
Unit Letter D 510 feet from the North line and 330 feet from the West line  Section 12 Township 10S Range 32E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  4217 GR  Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C:146 must be attached)  Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well  Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng  feet from the line and feet from the line  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE ORILLING OPNS PURCHANDAL WORK ALTERING CASING COMMENCE DRILLING OPNS PURCHANDAL OF SECTION OF S	Midland,	TX 79702-8050			Mescalero;Ci	sco,North	
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APPPROVED BY    A shots; 9,506 or 9,506 or 9,506 or 9,500 or 9,600 or 9,610	12. Check A NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER:  13. Describe proposed or compof starting any proposed we or recompletion.  6-11-04 Tested csg to 1000 psi 6-27-04 TD'd @ 9,695'. Ran D 6-28-04 In 7.875" hole ran 212	Appropriate Box to ITENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPLETION  letted operations. (Clear ork). SEE RULE 1103.  - ok. ual Laterolog, Micro La	Indicate Na	ature of Notice, SUB REMEDIAL WOR COMMENCE DRI CASING TEST AN CEMENT JOB OTHER: ertinent details, and ce Completions: Att	Report or Oth SEQUENT F  K  LLING OPNS  CEX  d give pertinent of tach wellbore dia  ed Density and Si	ALTERING AND ABANDO  A	g-estimated date
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SIGNATURE OT/16/2004  Type or print name Brenda Coffman  E-mail address: bcoffman@chkenergy.com  Telephone No.(432)685-4310  (This space for State use)  APPPROVED BY Chur Williams TITLE	12. Check A NOTICE OF IN PERFORM REMEDIAL WORK ☐  TEMPORARILY ABANDON ☐  PULL OR ALTER CASING ☐  OTHER:  13. Describe proposed or compof starting any proposed woor recompletion.  6-11-04 Tested csg to 1000 psi 6-27-04 TD'd @ 9,695'. Ran D 6-28-04 In 7.875" hole ran 212 50/50 Poz H + additives.  7-08-04 Spot 500 gals 15% NEI 8', 32 shots; 9,500' - 9,506' 6', 24	Appropriate Box to I TENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPLETION  letted operations. (Clear ork). SEE RULE 1103.  - ok. ual Laterolog, Micro La jts. 5 1/2" 17# L-80 LTG shots; 9,516 - 9,520', 4	Indicate Na Indica	Ature of Notice, SUB REMEDIAL WOR COMMENCE DRI CASING TEST AN CEMENT JOB OTHER: ertinent details, and e Completions: Att a Ray, Compensate 9695'. Cmt'd w/95	Report or Oth SEQUENT F  K  LLING OPNS  CEX  d give pertinent of tach wellbore dia  ed Density and Sp  50 sx 50/50 Poz H  r. RIH w/4" csg  5 shots; 9,606' - 9	ALTERING ALT	g-estimated date osed completion tail in w/490 sx
Type or print name Brenda Coffman  E-mail address: bcoffman@chkenergy.com  Telephone No.(432)685-4310  (This space for State use)  APPPROVED BY  Little  DATE  DAT	12. Check A NOTICE OF IN PERFORM REMEDIAL WORK ☐  TEMPORARILY ABANDON ☐  PULL OR ALTER CASING ☐  OTHER:  13. Describe proposed or compof starting any proposed woor recompletion.  6-11-04 Tested csg to 1000 psi 6-27-04 TD'd @ 9,695'. Ran D 6-28-04 In 7.875" hole ran 212 50/50 Poz H + additives.  7-08-04 Spot 500 gals 15% NEI 8', 32 shots; 9,500' - 9,506' 6', 24 I hereby certify that the information	Appropriate Box to I TENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPLETION  leted operations. (Clear ork). SEE RULE 1103.  - ok. ual Laterolog, Micro La jts. 5 1/2" 17# L-80 LTG shots; 9,516 - 9,520', 4 above is true and comple	Indicate Na Indica	Ature of Notice, SUB REMEDIAL WOR COMMENCE DRI CASING TEST AN CEMENT JOB OTHER: ertinent details, and e Completions: Att a Ray, Compensate 9695'. Cmt'd w/95	Report or Oth SEQUENT F  K  LLING OPNS.  D  d give pertinent of tach wellbore dia  ed Density and Sp  50 sx 50/50 Poz H  r. RIH w/4" csg  s shots; 9,606' - 9	ALTERING ALTERING ALTERING ABANDON ABA	g-estimated date osed completion tail in w/490 sx 19,439 - 9,447', hots w/23 gram
(This space for State use)  APPPROVED BY Chur Williams TITLE  DATE SEP 0 7 7000	12. Check A NOTICE OF IN PERFORM REMEDIAL WORK ☐  TEMPORARILY ABANDON ☐  PULL OR ALTER CASING ☐  OTHER:  13. Describe proposed or compof starting any proposed woor recompletion.  6-11-04 Tested csg to 1000 psi 6-27-04 TD'd @ 9,695'. Ran D 6-28-04 In 7.875" hole ran 212 50/50 Poz H + additives.  7-08-04 Spot 500 gals 15% NEI 8', 32 shots; 9,500' - 9,506' 6', 24 I hereby certify that the information	Appropriate Box to I TENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPLETION  leted operations. (Clear ork). SEE RULE 1103.  - ok. ual Laterolog, Micro La jts. 5 1/2" 17# L-80 LTG shots; 9,516 - 9,520', 4 above is true and comple	Indicate Na Indica	Ature of Notice, SUB REMEDIAL WOR COMMENCE DRI CASING TEST AN CEMENT JOB OTHER: ertinent details, and e Completions: Att a Ray, Compensate 9695'. Cmt'd w/95	Report or Oth SEQUENT F  K  LLING OPNS.  D  d give pertinent of tach wellbore dia  ed Density and Sp  50 sx 50/50 Poz H  r. RIH w/4" csg  s shots; 9,606' - 9	ALTERING ALTERING ALTERING ABANDON ABA	g-estimated date osed completion tail in w/490 sx 19,439 - 9,447', hots w/23 gram
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## Jordan 12 State, Well Number 002 Lea County, New Mexico

## Page 2 of Sundry Notice C-103 July 16, 2004

7-08-04	charges (42 holes) Canyon/Bough/Wolfcamp 9,439 – 9,610'.
7-09-04	Acidize Canyon/Bough/Wolfcamp 9,439' – 9,610' w/3,000 gals 15%
	NeFe acid + 150 ball sealers. Began swabbing.
7-11-04	Acidize Cisco 9,439' – 9,610' w/10,000 gals 20% Ultragel. Start acid
	w/11,500 gals 20% NeFe @ 4 BPM, 66#, stage 2 3,000 gals 20%
	Ultragel @ 4 BPM, 75#, well loaded w/96 bbls (4,302 gals), press.
	Increased to 2065#, stage 3 – drop 5 BS per 4.2 bbls 1,000 gals gelled
	NeFe @ 6 BPM, 2010#, stage 4 – 4,000 gals 20# Ultragel @ 5.8 BPM,
	4490#, stage 5 – 500 gals gelled 20% NeFe, 5025#, incr. to 5258# over
	displaced 35 bbls 2% KCL, avg. rate 5.9 BPM, avg. psi 4400#, ISIP
	3900#, 5 min 2800#, 10 min 2290#, 15 min 1885#. SI 4 hrs. open well
	IFL 1,400', swab back 79 BW, well flowing, rec 12 BW died – swabbing.