

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06909
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil / Gas Lease 317230
7. Lease Name or Unit Agreement Name HENDERSON, V. M.
8. Well No. 3
9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [x] GAS WELL [] DRY [] OTHER []
b. Type of Completion: NEW WELL [] WORKOVER [] DEEPEN [] PLUG BACK [] DIFF RES. [] OTHER RECOMPLETION []

2. Name of Operator CHEVRON USA INC

3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line Section 30 Township 21S Range 37E NMPM LEA COUNTY

10. Date Spudded 6/22/2004 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 7/6/2004 13. Elevations (DF & RKB, RT, GR, etc.) 3496' DF 14. Elev. Csghead

15. Total Depth 6662' 16. Plug Back T.D. 3974' 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 3636-3854' GRAYBURG

20. Was Directional Survey Made No 21. Type Electric and Other Logs Run GR/COMPENSATED NEUTRON/CCL, GR/CBL/CCL 22. Was Well Cored No

CASING RECORD (Report all Strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT LB./FT., DEPTH SET, HOLE SIZE, CEMENT RECORD, AMOUNT PULLED. Row 1: NO CHANGE

24. LINER RECORD and 25. TUBING RECORD tables with columns for SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN, DEPTH SET, PACKER SET.

26. Perforation record (interval, size, and number) 3846-3854, 3836-3838, 3815-3823, 3797-3800, 3786-3790, 3774-3780, 3752-3758, 3737-3739, 3728-3732, 3720-3725, 3706-3712, 3695-3700, 3686-3690, 3675-3678, 3655-3662, 3647-3650, 3636-3639
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3636-3854 AMOUNT AND KIND MATERIAL USED ACIDIZE W/3400 GALS 15% HCL FRAC W/66,000 GALS YF130 & SAND

28. PRODUCTION Date First Production 7/19/2004 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (SUB PUMP) Well Status (Prod. or Shut-in) PROD Date of Test 7-19-04 Hours tested 24 HRS Choke Size Prod'n For Test Period Oil - Bbl. 25 Gas - MCF 347 Water - Bbl. 560 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief. SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 7/21/2004 TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

Handwritten initials KB