

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

May 27, 2004

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-20865</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator ConocoPhillips Company</p>		<p>6. State Oil &amp; Gas Lease No. B-1527</p>
<p>3. Address of Operator 4001 Penbrook Street Odessa, TX 79762</p>		<p>7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 17</p>
<p>4. Well Location Unit Letter <u>P</u> : <u>760</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u></p>		<p>8. Well Number <u>3</u></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>		<p>9. OGRID Number <u>217817</u></p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>		<p>10. Pool name or Wildcat Vacuum Glorieta</p>
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p>		
<p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Procedure and wellbore diagram attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stacey D. Linder TITLE Regulatory Representative DATE 10/20/2004

Type or print name Stacey D. Linder

E-mail address: stacey.d.linder

Telephone No. (432)368-1506

For State Use Only

APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 26 2004

Conditions of Approval (if any):

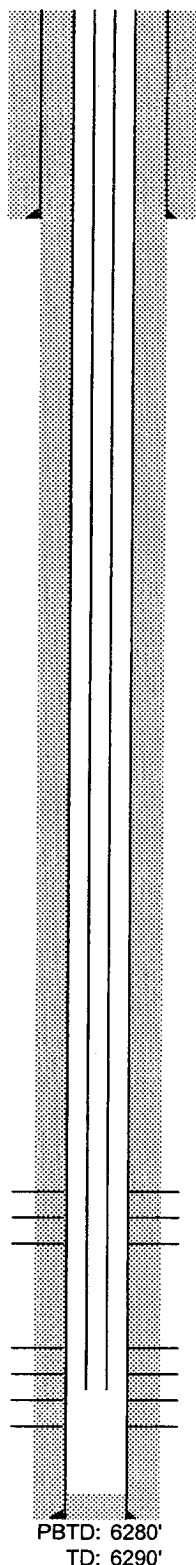
### **RECOMMENDED TEMPORARY ABANDONMENT PROCEDURE:**

1. Test anchors as required.
2. Hold safety meeting & MIRU Well Service Unit.
3. POOH with rods and insert pump as required.
4. RU pump truck and kill well. Ensure well is dead. ND wellhead. NU BOPE.
5. POOH with production tubing. Visually inspect tubing while COOH. If condition is good, use tubing as workstring. If not, lay down production tubing and PU tubing workstring.
6. TIH with bit and casing scraper to top perf in each well as shown below. POOH with bit & casing scraper.

<u>WELL</u>	<u>TOP PERF</u>
#02-06	5985'
#15-02	6064'
#17-03	6076'
#19-03	6069'
#27-02	6051'
#32-01	6148'
#37-04	5939'

7. PU and GIH with 4-1/2" CIBP on workstring. Set CIBP within 100' of top perforation as shown in Step 6 above.
8. Test casing and CIBP to 500 psig for 30 minutes per NMOCD requirements
9. RU pump truck and circulate well with inhibited packer fluid containing corrosion inhibitor.
10. POOH and lay down workstring.
11. ND BOPE and NU wellhead.
12. RDMO well service unit.

**ConocoPhillips - Permian Basin Business Unit**  
**April 3, 2003**



RKB: 3981'  
 DF: 3980'  
 GL: 3970'

12-1/4" hole  
 8-5/8" 24# Casing  
 ST&C, set @ 1500'  
 900 sx cmt. TOC @ surface

Lease & Well No.: **VGEU #17-03** (formerly Mobil State K #8)  
 Well Category: **Status:SI (hole in tubing)**  
 Area: **New Mexico**  
 Subarea: **Buckeye** Field: **Vacuum Glorieta**  
 API Number: **30-025-20865**  
 Legal Description: **760' FSL & 660' FEL, Sec 31, T-17-S, R-35-E**  
**Lea County, New Mexico**  
 Spudded: **11/24/1964**  
 Completed:

Well History:						Max.
Date	Interval	Type	Gals	Sand	BPM	Press
12/6/1964	6076'- 6117'	15% HCL	1000	10 RCNBS	4	3600#
6/5/1968	6076'- 6117'	15% HCL	2000	--	3	750#
9/5/1971	6076'- 6117'	28% HCL	3000	--	5.7	1000#
3/18/1980	6076'- 6117'	15% HCL	1000	--	??	??
8/24/1985	6076'- 6243'	15% HCL	3000	--	5	1450#

log tops  
 Yates 2834  
 Queen 3715  
 San Andres 4266  
 Glorieta 5967  
 Paddock 6060

**Glorieta Perforations**

1 SPF (12/16/64) 13 holes  
 6076, 79, 84, 87, 91, 93, 97  
 6100, 05, 09, 12, 15, 17

2 SPF (8/24/85) 20 holes  
 6232-6243

Equipment Data as of 4/96  
 197 jts 2 3/8" 4.7# J-55 Tubing EOT @ 6232'  
 TAC @ 5979', SN @ 6232'  
 2" x 1 1/4" x 22' rod pump  
 80 - 7/8" (2000') D rods, 142 - 3/4" (4150') D rods

7-7/8" Hole  
 4 1/2" Casing: 6290' 9.5# J-55  
 2085 sx cmt, circ to surface