

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003
 WELL API NO.
 30-025-36699
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER RESRV. OTHER

7. Lease Name or Unit Agreement Name
 Langlie Mattix Penrose Sand Unit

2. Name of Operator
 MORIAH RESOURCES, INC.

8. Well No.
 #314

3. Address of Operator
 PO Box 5562, Midland, TX 79704

9. Pool name or Wildcat
 Langlie Mattix 7R, Qn, Gb

4. Well Location
 Unit Letter F : 1395 Feet From The North Line and 1373 Feet From The West Line
 Section 27 Township 22-S Range 37-E NMPM _____ County _____

10. Date Spudded 8/9/04 11. Date T.D. Reached 8/16/04 12. Date Compl. (Ready to Prod.) 9/19/04
 13. Elevations (DF& RKB, RT, GR, etc.) 3338' GR / 3345' RKG 14. Elev. Casings Head 3338'

15. Total Depth 3790' 16. Plug Back T.D. 3700' 17. If Multiple Compl. How Many Zones? _____
 18. Intervals Drilled By Rotary Tools 0-3790' 19. Producing Interval(s), of this completion - Top, Bottom, Name 3519'-3677', Penrose

20. Was Directional Survey Made No
 21. Type Electric and Other Logs Run GR/CCL/CNL, GR/CBL/VDL 22. Was Well Cased No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#/ft	1200'	11"	400sx" - TCC@24'	1" job - 100sx" - circ.
5-1/2"	15.5#/ft	3790'	7-7/8"	1030sx" - TCC@2480'	squeezeholes@2450' - 300sx" - circ.

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	3505'

26. Perforation record (interval, size, and number)
3519'-3677', 0.41", 41 holes.
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3519'-3677' Acid - 1500 gal 15% HCL
Frac - 40,000 gal 30#XL +
81,000# 16/30 sand.

28 PRODUCTION

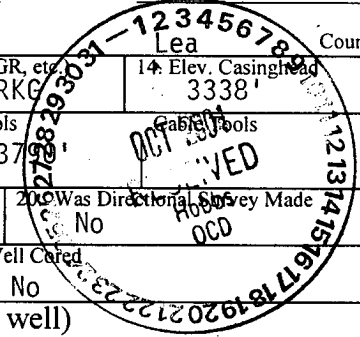
Date First Production 9/19/04 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping - 2" rod pump Well Status (*Prod. or Shut-in*) Prod
 Date of Test 9/28/04 Hours Tested 24 hrs Choke Size N/A Prod'n For Test Period _____ Oil - Bbl 30 Gas - MCF 8 Water - Bbl. 255 Gas - Oil Ratio 267
 Flow Tubing Press. N/A Casing Pressure 90# Calculated 24-Hour Rate _____ Oil - Bbl. 30 Gas - MCF 8 Water - Bbl. 255 Oil Gravity - API - (Corr.) 38.9

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) sold Test Witnessed By Tommy Hill

30. List Attachments
GR/CCL/CNL, GR/CBL/VDL, Deviation Survey.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Paul T. Horne Printed Name Paul T. Horne Title Operations Manager Date 9-29-04
 E-mail Address paul@petroleumstrategies.com



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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1156	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1246	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2472	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2642	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2838	T. Devonian	T. Menefee	T. Madison
T. Queen 3402	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1156	1156	Caliche, sand & redbed				
1156	1246	90	Anhydrite				
1246	2472	1226	Salt & Anhydrite				
2472	3402	930	Anhydrite & lime				
3402	3790	388	Dolomite w/sand stringers				