

New Mexico Oil Conservation Division, District I

Form 3160-3
(August 1999)

OPER. OGRID NO. 7377
 PROPERTY NO. 34396
 POOL CODE ✓
 EFF. DATE 12/15/04
 API NO. 30-025-36941
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANGEMENT

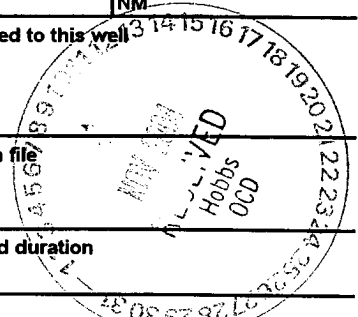
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0037

FORM APPROVED
 OMB No. 1004-0136
 Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NM194101
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Box 2267 Midland, TX 79702	3b. Phone No. (include area code) (432) 686-3714	8. Lease Name and Well No. Vaca 25 Federal No.1
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 990 'FNL & 660' FEL U/L A At proposed prod. Zone same		9. API Well No. 30-025-36941
14. Distance in miles and direction from nearest town or post office* 22 Mi. west from Jal NM		10. Field and Pool, or Exploratory Red Hills Bone spring <u>Wildcat</u>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. Unit line, if any) 660	16. No. of Acres in lease 320	11. Sec., T., R., M., or Blk. And Survey or Area Sec. 25 T-25-S;R-33-E
17. Spacing Unit dedicated to this well 40 NE/4NE/4	18. Distance from proposed location* to nearest well, drilling, completed applied for, on this lease, ft.	12. County or Parish Lea Co.
19. Proposed Depth 12600	20. BLM/BIA Bond No. on file NM2308	13. State NM
21. Elevations (Show whether DF, KDB, RT, GL, etc) GL 3311'	22. Approximate date work will start* 11/1/2004	23. Estimated duration 45



24. Attachments

The following completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above) |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office) | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mike Francis</i>	Name (Printed/Typed) Mike Francis	Date 8/23/2004
Title Agent		

Approved by (Signature) <i>/s/ Joe G. Lara</i>	Name (Printed/Typed) <i>/s/ Joe G. Lara</i>	Date 8 NOV 2004
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached **APPROVAL FOR 1 YEAR**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

APPROVAL SUBJECT TO
 GENERAL REQUIREMENTS
 AND SPECIAL STIPULATIONS
 ATTACHED

Ka
 CARLSBAD CONTROLLED WATER BASIN

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals, and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 copies

Fee Lease - 3 copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30941	² Pool Code ✓	³ Pool Name Wildcat Bone Spring
⁴ Property Code 34396	⁵ Property Name VACA "25" FEDERAL	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 1
		⁹ Elevation 3313'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	25 SOUTH	33 EAST, N.M.P.M.		990'	NORTH	660'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Mike Francis</i> Signature Mike Francis Printed Name Agent Title 8/31/2004 Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>AUGUST 6, 2004 Date of Survey</p> <p><i>V. Lynn Bezner</i> Signature and Seal of Professional Surveyor</p> <p> Certificate Number V. L. BEZNER R.P.S. #7920 JOB #96885-A2/ 22SE / E.U.O.</p>

DRILLING PROGRAM

EOG RESOURCES, INC.

Vaca 25 Federal No.1

Lea Co. NM

1. GEOLOGIC NAME OF SURFACE FORMATION:

Permian

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

Rustler	1100'
Delaware Mt. Group	59270'
Bone Springs	9275'
3 rd Bone Spring Sand	12025'

3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Upper Permian Sands	Above 250'	Fresh Water
3 rd Bone Spring Sands	12,450'	Oil

No other Formations are expected to give up oil, gas or fresh water in measurable quantities. Surface fresh water sands will be protected by setting 11-3/4" casing at 650' and circulating cement back to surface, and 8-5/8" casing will be set at 5200' with cement circulated back to surface

4. CASING PROGRAM

<u>Hole Size</u>	<u>Interval</u>	<u>OD Casing</u>	<u>Weight Grade Jt.</u>	<u>Cond. Type</u>
14-3/4"	0-650'	11-3/4"	42# H-40 ST&C	USE LEA CDA.
11"	0-4000'	8-5/8"	32# J-55 LT&C	
11"	4000'-5200'	8-5/8"	32# HCK LT&C	
7-7/8"	0-12,600'	5-1/2"	17#P-110 LT&C	

Cementing Program:

11-3/4" Surface Casing:	Cement to surface with 250 sx Prem Plus, 3% Econolite, 25 Calcium Chloride, 0.25#/sx Flocele, 150 sx Prem Plus, 2% Calcium Chloride
8-5/8" Intermediate:	Cement to surface with 1100 sx Interfill C, .25#/sx flocele, 250 sx Premium Plus, 2% Calcium Chloride
5-1/2" Production	Cement w1200sx 50/50 POZ+ 2% gel + 4% CF-14 + .1% Diacel LWL. This cement slurry is designed to bring TOC to 4500'.

DRILLING PROGRAM

EOG RESOURCES, INC.

Vaca 25 Federal No.1

Lea Co. NM

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

(SEE EXHIBIT #1)

The blowout preventer equipment (BOP) shown in Exhibit #1 will consist of a double ram-type (5000 psi WP) preventer and an annular preventer (5000-psi WP). Units will be hydraulically operated and the ram-type will be equipped with blind rams on top and drill pipe rams on bottom. All BOP's and accessory equipment will be tested in accordance with Onshore Oil & Gas order No. 2. EOG request authorization to use a 2M system, providing for an annular preventer to be used prior to drilling the surface casing shoe before drilling out of surface casing. Before drilling out of 1st intermediate casing, the ram-type BOP and accessory equipment will be tested to 5000/1000 psi and the annular to 3500/5000-psi pressure.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

6. TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM:

The well will be drilled to TD with a combination of brine, cut brine, and polymer/KCL mud system. The applicable depths and properties of this system are as follows:

<u>Depth</u>	<u>Type</u>	<u>Wt (PPG)</u>	<u>Viscosity (sec)</u>	<u>Waterloss (cc)</u>
0-1100	Fresh Water (Spud Mud)	8.5	40-45	N.C.
1100'-5200'	Brine Water	10.0	30	N.C.
5200''- TD	Cut Brine + Polymer/KCL	8.8 - 9.2	28	N.C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

(A) A kelly cock will be kept in the drill string at all times.

(B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.

(C) A mud logging unit complete with H2S detector will be continuously monitoring drilling penetration rate and hydrocarbon shows from 5000' to TD.

DRILLING PROGRAM

EOG RESOURCES, INC.

Vaca 25 Federal No.1

Lea Co. NM

8. LOGGING, TESTING AND CORING PROGRAM:

Electric logging will consist of GR-Dual Laterlog-MSFL and GR-Compensated Density-Neutron from TD to intermediate casing with a GR- Compensated Neutron ran from Intermediate casing to surface..

Possible sidewall cores based on shows.

9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES AND POTENTIAL HAZARDS:

The estimated bottom hole temperature (BHT) at TD is 175 degrees F with an estimated maximum bottom-hole pressure (BHP) at TD of 5000 psig. No hydrogen sulfide or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. No major loss circulation zones have been reported in offsetting wells.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

The drilling operation should be finished in approximately one month. If the well is productive, an additional 30-60 days will be required for completion and testing before a decision is made to install permanent facilities.

DRILLING PROGRAM

EOG RESOURCES, INC.

Vaca 25 Federal No.1

Lea Co. NM

SURFACE USE AND OPERATIONS PLAN

1. EXISTING ROADS:

Access to location will be made as shown on Exhibit #2

Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.

2. PROPOSED ACCESS ROAD:

4262' of new road is required. Exhibit #2a,2b

No turnouts necessary.

No culverts, cattleguards, gates, low-water crossings are necessary.

Surfacing material consists of native caliche to be obtained from the nearest BLM-approved caliche pit. Any additional materials required will be purchased from the dirt contractor.

3. LOCATION OF EXISTING WELLS:

Exhibit #3 shows all existing wells within a one-mile radius of this well.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

There are no existing production facilities. If production is encountered, a temporary facility will be established on the drill pad, and if warranted, a production facility would be built at a later date in the immediate area of the drill pad location. If the well is productive, the flowline would also be located on the drill-pad site and no additional disturbance will occur.

5. LOCATION AND TYPE OF WATER SUPPLY:

Fresh water and brine water for drilling will come from commercial sources and transported to the well site over the roads as shown on Exhibit #2.

6. PLANS FOR RESTORATION OF THE SURFACE:

DRILLING PROGRAM

EOG RESOURCES, INC.

Vaca 25 Federal No.1

Lea Co. NM

After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Location will be cleaned of all trash and junk to leave the well in an aesthetically pleasing condition as possible.

Any unguarded pits containing fluid will be fenced until they are dry and back filled.

After abandonment of the well, surface restoration will be in accordance with current federal laws and regulations. Location will be cleaned, and the well pad removed to promote vegetation and disposal of human waste will be complied with. Trash, waste paper, garbage and junk will be hauled to an approved disposal site in an enclosed trash trailer.

All trash and debris will be removed from the well site within 30 days after finishing drilling and/or completion operations.

ANCILLARY FACILITIES:

No airstrip, campsite, or other facilities will be built.

WELL SITE LAYOUT:

Exhibit #4 shows the relative location and dimensions of the well pad.

DRILLING PROGRAM

EOG RESOURCES, INC.

Vaca 25 Federal No.1

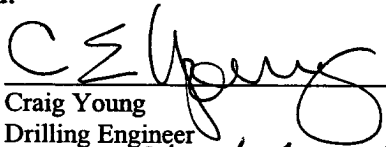
Lea Co. NM

OTHER INFORMATION:

The area around the well site is grassland and the topsoil is duned and sandy. The vegetation is native scrub grasses with abundant oakbrush, sagebrush, yucca, and prickly pear.

CERTIFICATION:

I HEREBY CERTIFY that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.


Craig Young
Drilling Engineer
9/23/04

DRILLING PROGRAM

EOG RESOURCES, INC.

Vaca 25 Federal No.1

Lea Co. NM

ATTACHMENT TO EXHIBIT #1

1. Wear ring to be properly installed in head.
2. Blow out preventer and all fittings must be in good condition, 5000 psi W.P. minimum. Exhibit #1.
3. All fittings to be flanged
4. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 5000 psi W.P. minimum.
5. All choke and fill lines to be securely anchored especially ends of choke lines.
6. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
7. Kelly cock on kelly.
8. Extension wrenches and hand wheels to be properly installed.
9. Blow out preventer control to be located as close to driller's position as feasible.
10. Blow out preventer closing equipment to include minimum 40-gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.

EOG Resources, Inc.

Vaca 25 Federal No.1

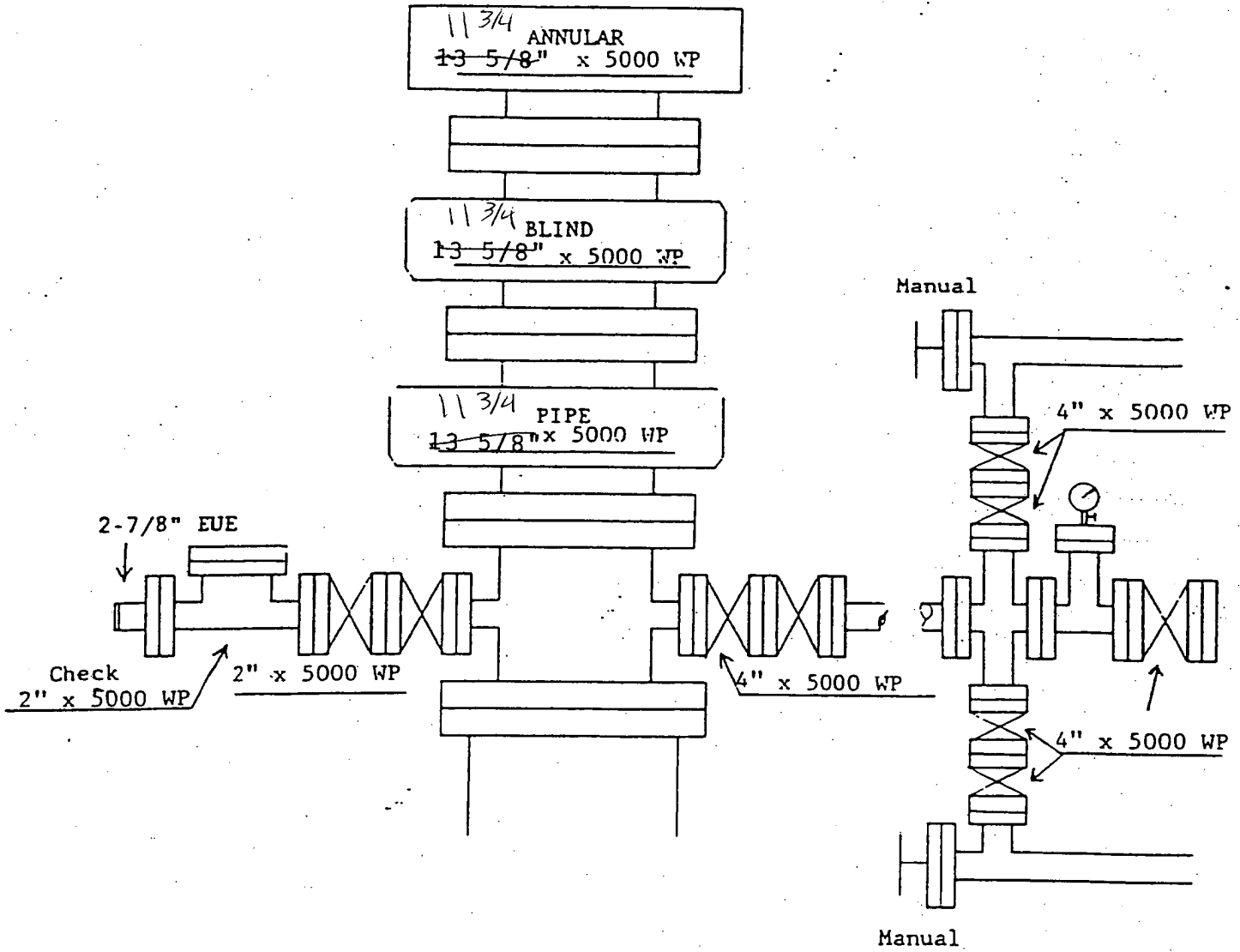
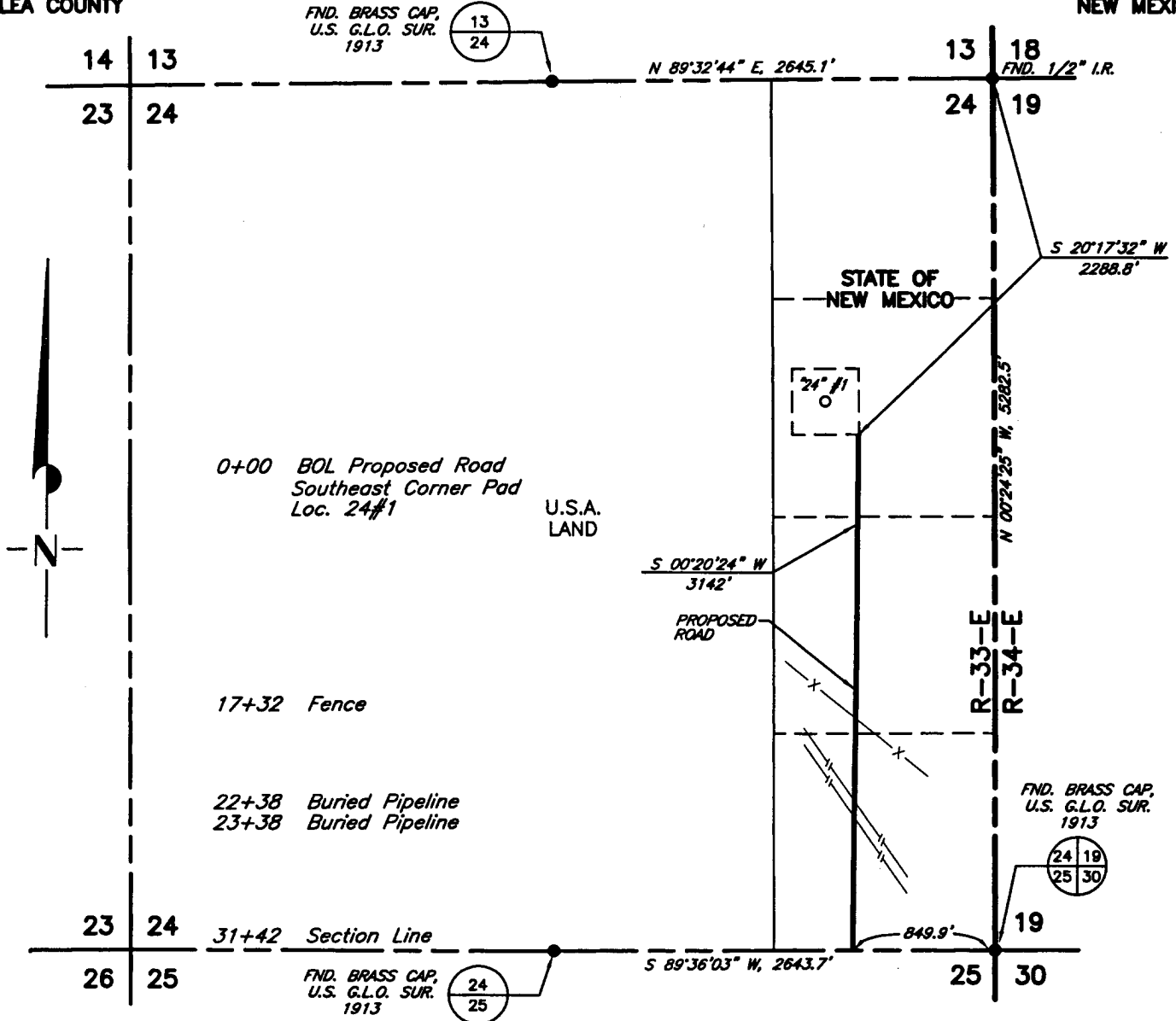


Exhibit 1

SECTION 24, TOWNSHIP 25 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO

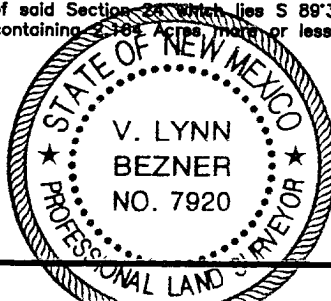


LEGAL DESCRIPTION

A strip of land 30.0 feet wide crossing State of New Mexico Land in Section 25, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico and being 15.0 feet Left and 15.0 feet Right of the following described centerline survey.

BEGINNING at a point in said Section 24 which lies S 20°17'32" W, a distance of 2288.8 feet from its Northeast corner; Thence S 00°20'24" W, a distance of 3142.0 feet to a point on the South line of said Section 24 which lies S 89°36'03" W, a distance of 849.9 from its Southeast corner. Said strip of land being 3142 feet or 190.42 Rods and containing 2.305 Acres, more or less and being allocated by forties as follows:

- NE/4 SE4 - - 80.00 RODS - - 0.909 ACRES
- SE/4 SE4 - - 80.06 RODS - - 0.910 ACRES
- SE/4 NE4 - - 30.36 RODS - - 0.345 ACRES

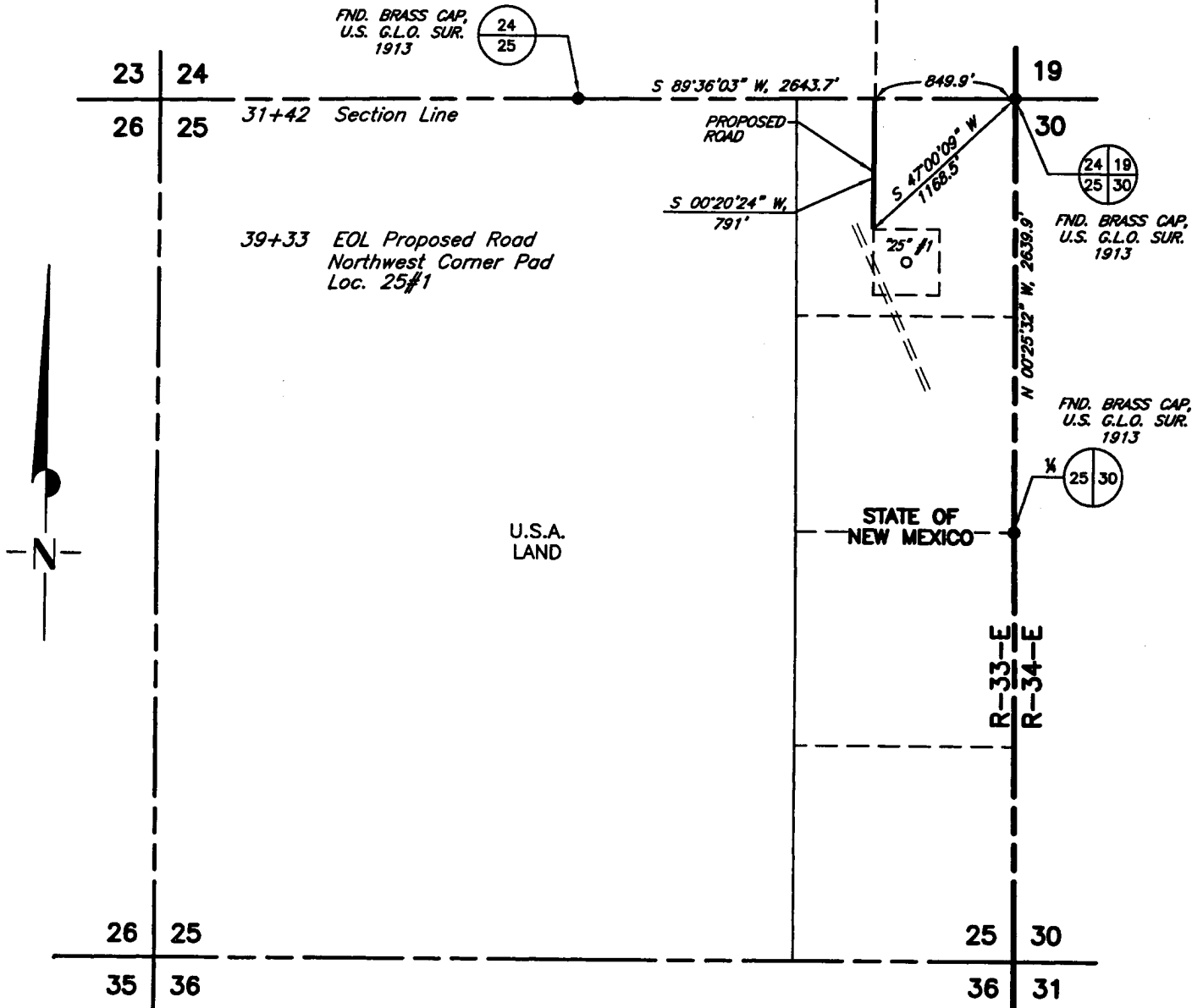


I HEREBY CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

V. Lynn Bezner
V. Lynn Bezner

				EOG RESOURCES, INC.		SCALE: 1" = 1000'	
1		8/27/04	EJO			DATE: AUGUST 6, 2003	
NO.	REVISION	DATE	BY	SURVEYING AND MAPPING BY TOPOGRAPHIC LAND SURVEYORS MIDLAND, TEXAS		JOB NO.: 96885-RD1	
SURVEYED BY: R.M.						QUAD NO.: 22 SE	
DRAWN BY: E.U.O.						SHEET : 1 OF 2	
APPROVED BY: V.L.B.							

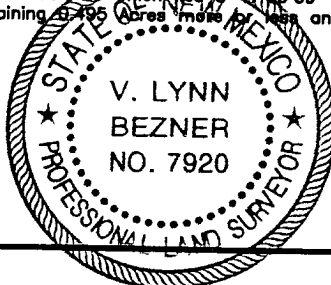
SECTION 25, TOWNSHIP 25 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY NEW MEXICO



LEGAL DESCRIPTION

A strip of land 30.0 feet wide crossing State of New Mexico Land in Section 25, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico and being 15.0 feet Left and 15.0 feet Right of the following described centerline survey.
 BEGINNING at a point on the North line of said Section 25 which lies S 89°36'03" W, a distance of 849.9 feet from its Northeast corner; Thence S 00°20'24" W, a distance of 791 feet to a point in said Section 25 which lies S 47°00'09" W, a distance of 1168.5 from its Northeast corner. Said strip of land being 719 feet or 43.58 Rods and containing 0.495 Acres more or less and being allocated by forties as follows:

NE/4 NE4 -- 43.58 RODS -- 0.495 ACRES



I HEREBY CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

V. Lynn Bezner
 V. Lynn Bezner

1		8/27/04	EOU
NO.	REVISION	DATE	BY
SURVEYED BY:		R.M.	
DRAWN BY:		E.U.O.	
APPROVED BY:		V.L.B.	

EOG RESOURCES, INC.

SURVEYING AND MAPPING BY
TOPOGRAPHIC LAND SURVEYORS
 MIDLAND, TEXAS

SCALE:	1" = 1000'
DATE:	AUGUST 6, 2003
JOB NO.:	96885-RD2
QUAD NO.:	22 SE
SHEET :	1 OF 2

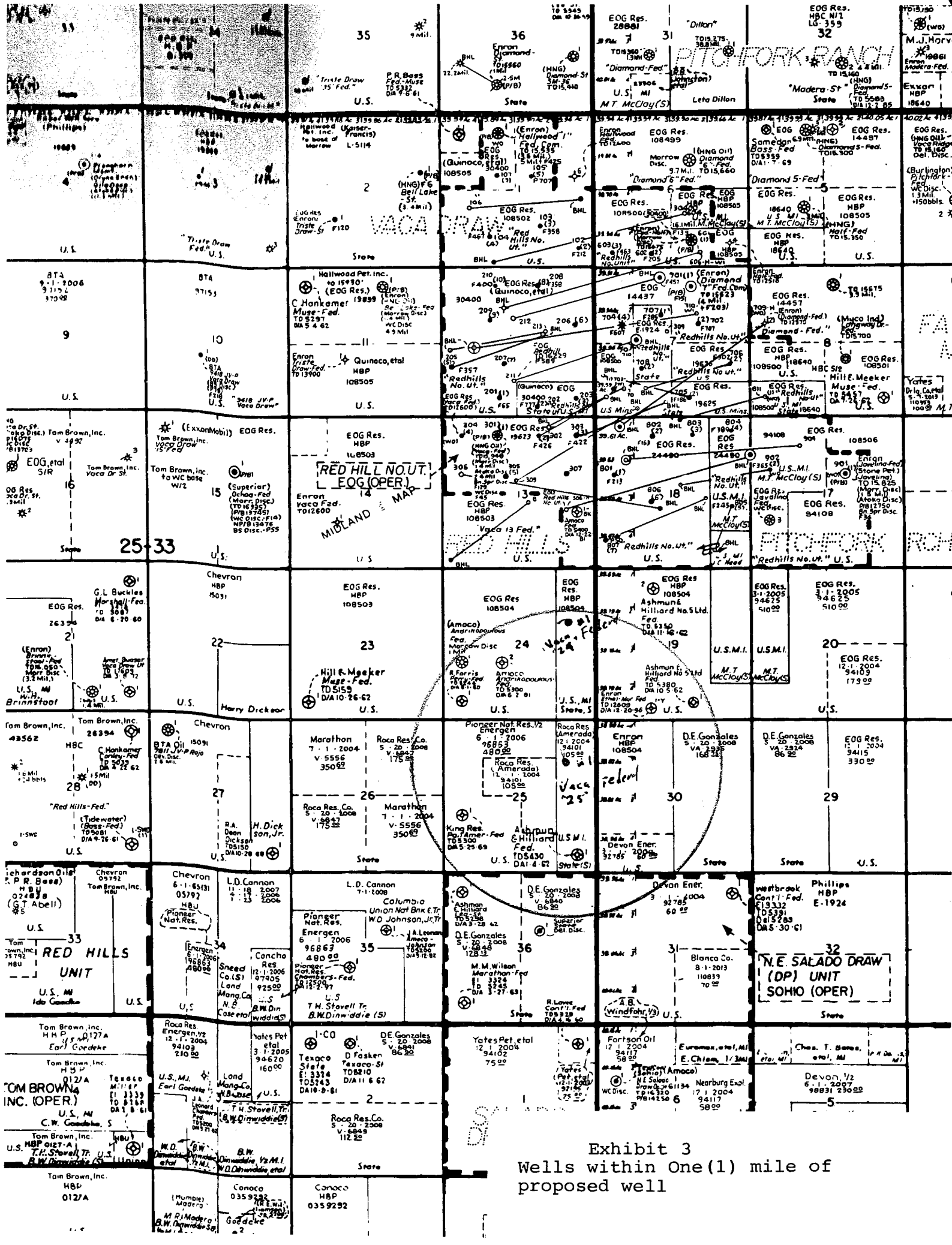
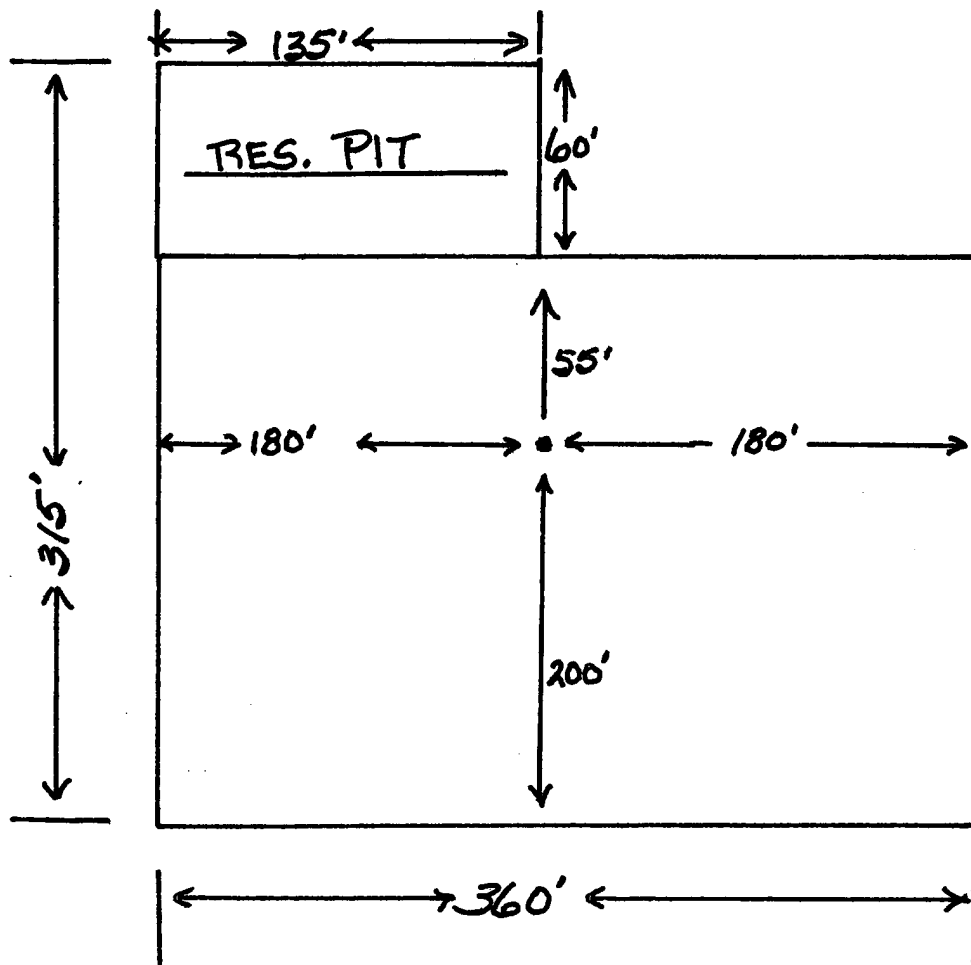


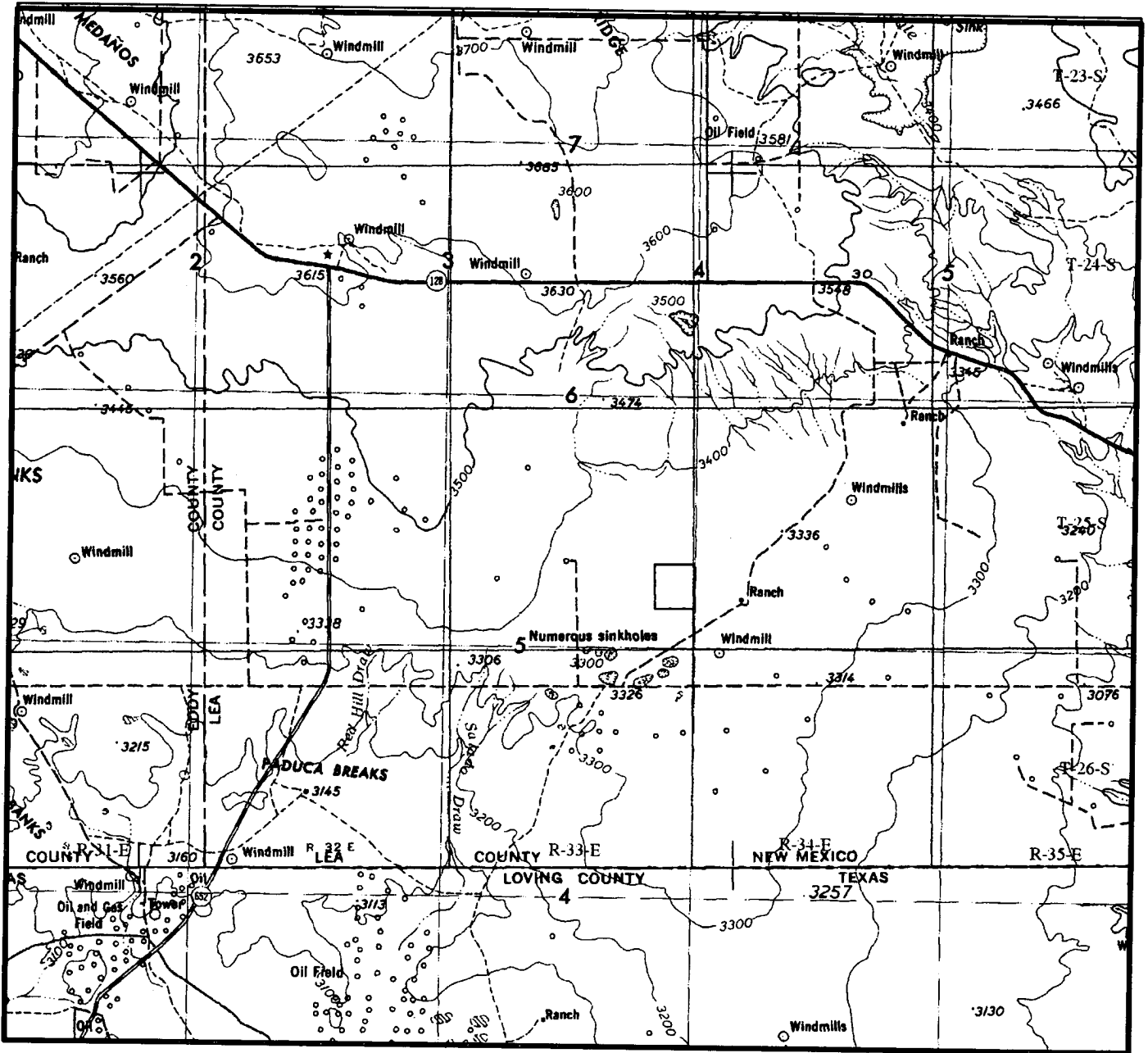
Exhibit 3
Wells within One (1) mile of
proposed well

Vaca 25 Federal No.1
Exhibit 4



VICINITY MAP

Exhibit 2



SECTION 25 TWP 25-S RGE 33-E
 SURVEY NEW MEXICO PRINCIPAL MERIDIAN
 COUNTY LEA STATE NM
 DESCRIPTION 1320' FNL & 660' FEL
 OPERATOR EOG RESOURCES, INC.
 LEASE VACA "25" FEDERAL #1
 DISTANCE & DIRECTION FROM INT. OF HWY. 128 & BATTLE
 AXE ROAD, GO SOUTH ON BATTLE AXE ROAD 10.2 MILES
 THENCE NORTH ON LEASE ROAD 1.4 MILE TO A POINT
±65' EAST OF THE LOCATION.

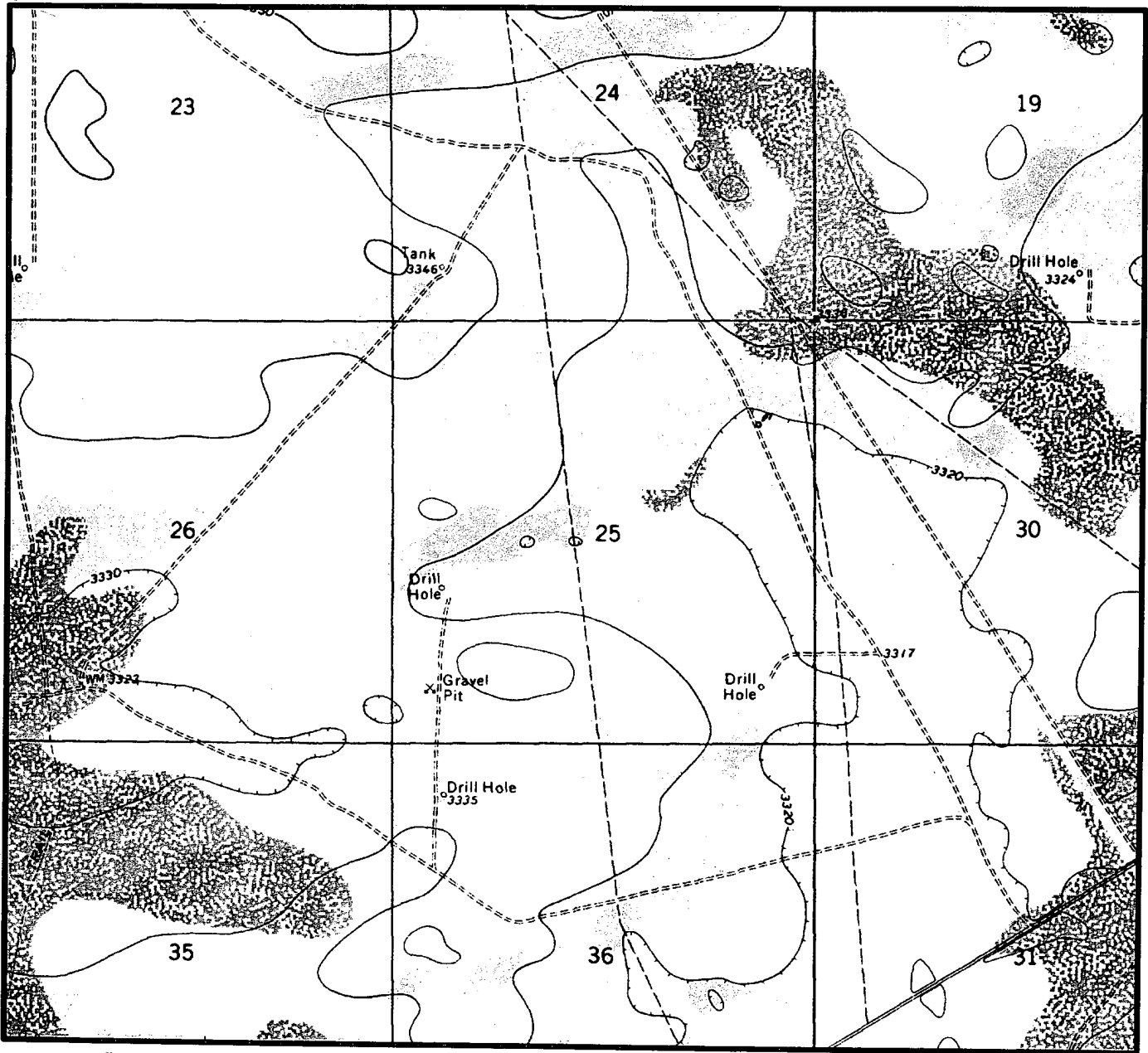


TOPOGRAPHIC LAND SURVEYORS

Surveying & Mapping for the Oil & Gas Industry

2903 N. BIG SPRING
 MIDLAND, TX. 79705
 (800) 767-1653

LOCATION & ELEVATION VERIFICATION MAP



SCALE : 1" = 2000'

CONTOUR INTERVAL 10'

SECTION 25 TWP 25-S RGE 33-E

SURVEY NEW MEXICO PRINCIPAL MERIDIAN

COUNTY LEA STATE NM

DESCRIPTION 1320' FNL & 660' FEL

ELEVATION 3311'

OPERATOR EOG RESOURCES, INC.

LEASE VACA "25" FEDERAL #1

U.S.G.S. TOPOGRAPHIC MAP

ANDREWS PLACE, NEW MEXICO

SCALED LAT. LAT.: N 32.10501

LONG. LONG.: W 103.51919



TOPOGRAPHIC LAND SURVEYORS

Surveying & Mapping for the Oil & Gas Industry

2903 N. BIG SPRING
MIDLAND, TX. 79705
(800) 767-1653

Statement Accepting Responsibility For Operations

Operator Name: EOG Resources, Inc.
Street or Box: P.O. Box 2267
City, State: Midland, TX
Zip Code: 79702

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

Lease No.: NM94101

Legal Description of Land: Section 25 E/2E/2, T-25-S, R-33-E, NMPM
Lea Co., NM

Formation(s) (if applicable):

Bond Coverage: *(State if individually bonded or another's bond)* Individually

BLM Bond File No.: NM2308 with endorsement to State of NM

Authorized Signature: Mike Francis
Mike Francis

Title: Agent

Date 8/23/2004

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
March 12, 2004

- District I 1625 N. French Dr., Hobbs, NM 88240
- District II 1301 W. Grand Avenue, Artesia, NM 88210
- District III 1000 Rio Brazos Road, Aztec, NM 87410
- District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No
Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

mike.francis@eogresources.com

Operator: EOG Resources, Inc. Telephone: 432 686-3-14 e-mail address:
Address: PO Box 2267 Midland Tx. 79702
Facility or well name: Vaca 25 Federal #1 API #: 30-025-36941 U/L or Q/L: A Sec: 25 T: 25 R: 32
County: Lea Latitude: _____ Longitude: _____ NAD: 1927 1983 Surface Owner: Federal State Private Indian

<input checked="" type="checkbox"/> Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> <input checked="" type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Volume <input type="checkbox"/> bbl Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) Wetland protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.) Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not.
	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) <u>100 feet or more</u> (0 points)
Yes (20 points) <u>No</u> (0 points)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) <u>1000 feet or more</u> (0 points)
Ranking Score (Total Points)	

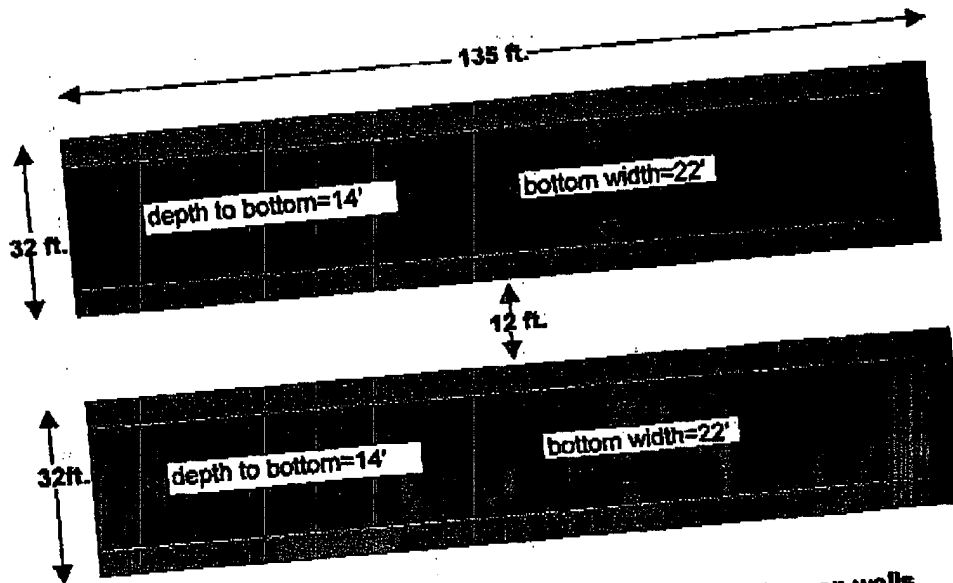
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite offsite If offsite, name of facility _____ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .
Date: 8/23/04 Mike Francis Agent Signature: Mike Francis
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: _____
Date: _____
Printed Name/Title: PAUL F. KAUTZ
PETROLEUM ENGINEER

Signature: _____
NOV 16 2004

New Mexico Trench Pits



Pits will be 32 ft. wide at top and 22 ft. wide at bottom with 6 ft. shelves on walls.
Bottom depth will be 22 ft.
There will be 12 feet separating pits unless soil conditions require more.