

Submit 3 Copies To Appropriate District Office
 District I _____
 1625 N. French Dr., Hobbs, NM 88240
 District II _____
 1301 W. Grand Ave., Artesia, NM 88210
 District III _____
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV _____
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 March 4, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02183
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector T&A'd <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA Inc		6. State Oil & Gas Lease No. B-7998
3. Address of Operator 15 Smith Rd, Midland, TX 79705		7. Lease Name or Unit Agreement Name West Vacuum Unit
4. Well Location Unit Letter <u>C</u> : <u>990</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>33</u> Township <u>17-S</u> Range <u>34-E</u> NMPM Lea County		8. Well Number 7
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
10. Pool name or Wildcat Vacuum Grayburg San Andres		

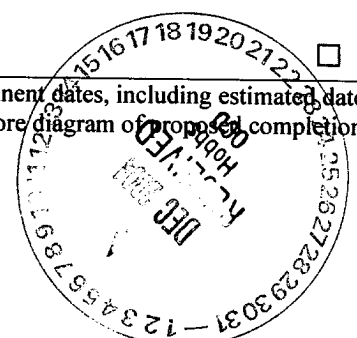
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)
 Pit Location: UL C Sect 33 Twp 17S Rng 34E Pit type Steel Depth to Groundwater 87 Distance from nearest fresh water well Over 1000'
 Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
990 feet from the North line and 2310 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU.
2. RIH Tag CIBP at 4215, spot 25sx, plug from 4215-4000 (San Andres) WOC Tag.
3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
4. Spot 25sx, plug from 2600-2400 (Yates, B-Salt).
5. Spot 25sx, plug from 1000-750 (8 5/8 Shoe, T-Salt) WOC Tag.
6. Perf 4 holes at 300, sqz 85sx, plug from 300-Surf, 5 1/2 x 8 5/8 csgs (Surf) WOC Tag.
7. Install dry hole marker.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE _____ TITLE Consultant DATE 12-01-04
 Type or print name Jimmy Bagley E-mail address: _____ Telephone No. 432-561-8600

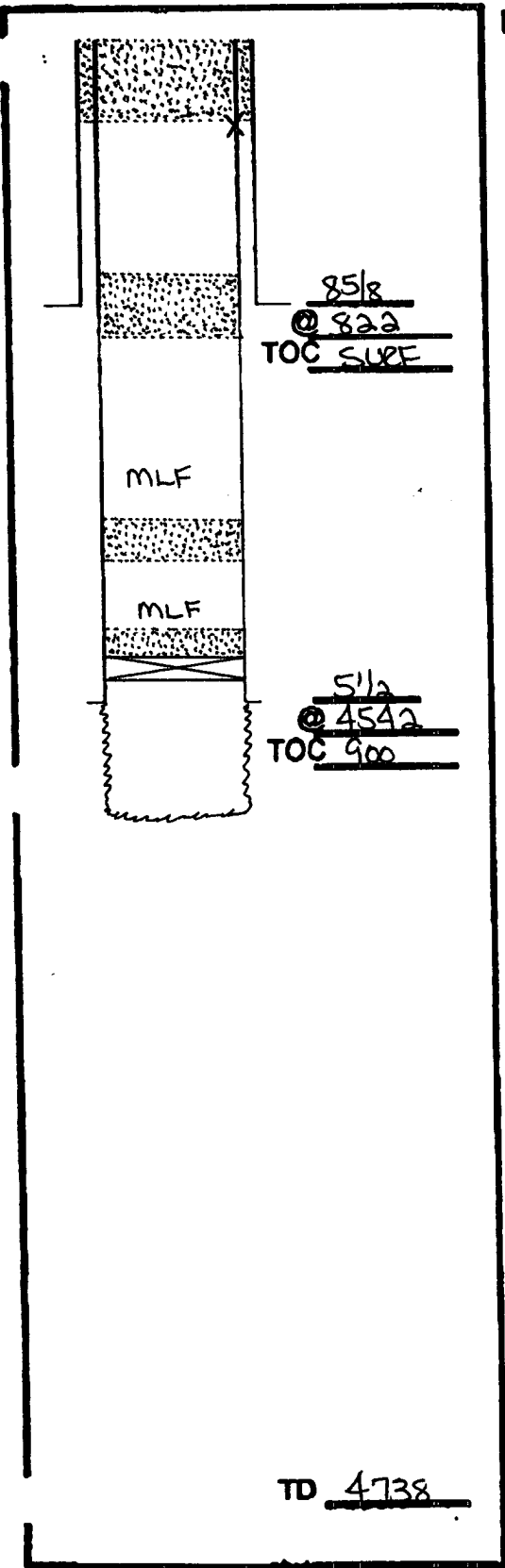
(This space for State use)

APPROVED BY Larry W. Wink DATE DEC 06 2004
 Conditions of approval, if any: _____

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)

OPERATOR CHEVRON USA INC
LEASENAME WEST VACUUM UNIT
WELL # 7
SECT 33 **TWN** 17-S **RNG** 34-E
FROM 990 (N/S L) 2310 (E/W L)
TD: 4738 **FORMATION @ TD** S. ANDRES
PBTD: **FORMATION @ PBTD**



	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	8 5/8	822	SURF	CLEC
INTMED 1				
INTMED 2				
PROD	5 1/2	4542	900	T.S
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PIERCE	4327 - 4528
INTMED 2			OPENHOLE	4542 - 4738
PROD				

***REQUIRED PLUGS DISTRICT I**

DISTRICT (NAME)	
VATEZ	
QUEEN	
GRAYBURG	
MAN ANDRES	
CANTAN DEEP	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BELLEVUE CANYON	
BOONE SPRING	
FLORIDA	
HELVENKY	
TUBS	
FOREWARD	
ALSO	
WC	
PINN	
STRAWN	
ASOKA	
BARROW	
MISS	
DEVONIAN	

PLUG	TYPE PLUG	SACKS COUNT	DEPTH
EXAMPLES			
PLUG #1	OH	35 SXS	6400'
PLUG #2	SHOE	50 SXS	3350'-5450'
PLUG #3	CIBP/35'		4800'
PLUG #4	CIBP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600'-3700'
PLUG #6	RETNR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	S. ANDRES	25	4215
PLUG #9	B-SALT	25	2600
PLUG #10	8 5/8 S	25	1000
PLUG #11	SURF		300
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			
PLUG #26			
PLUG #27			
PLUG #28			
PLUG #29			
PLUG #30			