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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS OFFICE O. C. C.

(Submit to appropriate District Office as per Commission Rule 1106)

FEB 10 8 23 AM '64

Name of Company Marathon Oil Company	Address Box 220 - Hobbs, New Mexico
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Lease Milton Basham "A"	Well No. 1	Unit Letter D	Section 19	Township 8 S	Range 37 E
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Date Work Performed Jan 27 - Jan 30, 1964	Pool Undesignated	County Roosevelt
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THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Plug Back and cement 7" csg.

Detailed account of work done, nature and quantity of materials used, and results obtained.

Total depth: 9567'. PBTD: 6422'. Perforated 7" csg from 5034-35', set cast iron cement retainer @ 5000' and cemented 7" csg w/150 sax Incor class C cement w/10% salt. Perforated 7" csg in San Andres Zone from 4920-4924' w/4 JSPF, and treated zone thru 7" csg perfs w/2000 gal spearhead acid. Swab tested well 2 days, ran gas lift valves and started potential test.

Witnessed by E. S. Green	Position Foreman	Company Marathon Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4066'	T D 9567'	PBTD 6422'	Producing Interval none	Completion Date Jan 23, 1964
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Tubing Diameter 2-3/8"	Tubing Depth N/A	Oil String Diameter 7"	Oil String Depth 9536'
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Perforated Interval(s) None

Open Hole Interval	Producing Formation(s) none
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Well was not producing - casing collapsed.					
After Workover	2/3/64	22.27	16	102.84	721:1	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name Albert Meckler, Jr.
Title Engineer District 1	Position Asst. Supt.
Date FEB 10 1964	Company Marathon Oil Company