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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

SUNRAY OIL CO.
NAME CHANGED TO:
SUNRAY OIL CO. DX DIVISION
OCTOBER 25, 1958

Hobbs, New Mexico 7-26-63
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray Oil Co., N. M. Federal "F", Well No. 16, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)
O, Sec. 24, T. 8S, R. 34E, NMPM, Milnesand San Andres Pool
Unit Letter

Roosevelt County. Date Spudded 6-29-63 Date Drilling Completed 7-24-63

Please indicate location:

Elevation 4229 Total Depth 4795 PBD 4752
Top Oil/Gas Pay 4665 Name of Prod. Form. San Andres

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

PRODUCING INTERVAL -

Perforations 4743-47, 4724-22, 4718-15, 4706-04, 4702-00, 4682-80, 4677-
Depth 75-4667-65
Open Hole None Casing Shoe 4796' Tubing 4722

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 92 bbls. oil, 40 bbls water in 24 hrs, _____ min. Size Pump

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 DBA, 20,000 ref oil, 20,000 sand.

Casing Tubing Date first new
Press. 1125 Press. Pump oil run to tanks 7-24-63

Oil Transporter Magnolia Pipeline Co.
Gas Transporter Sinclair Oil and Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ 7-26-63, 19 63

SUNRAY OIL COMPANY
(Company or Operator)

By: *C. T. McClanahan*
(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title: Dist. Engr.

Title: _____

Send Communications regarding well to:

Name: C. T. McClanahan

Address: Box 128, Hobbs, New Mexico