Submit 3 Copies To Appropriate District	State of	New Mex	rico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II	OIL CONSERVATION DIVISION			30-025-11877	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of Lea	
1000 Rio Brazos Rd., Aztec, NM 87410	c NM 87410			STATE	FEE 🛛
District IV Santa Fe, NM 87505			6. State Oil & Gas Leas	e No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ICES AND REPORTS O	N WELLS		7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Deade I taine of Omit	rigicoment rumo
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Shahan 33	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number - #3	
*1				9. OGRID Number 225789	
Name of Operator InFlow Petroleum Resources, LP				9. OGRID Number 225/89	
3. Address of Operator				10. Pool name or Wildcat	
13760 Noel Rd., Ste. 104, Dallas, Texas 75240				Langlie-Mattix (7R-Q-GB)	
, , , ,				Dangno-Mattix (714-Q-C	10)
4. Well Location	1000 6 (6)	XX .1	11 1 4	· · · · · · · · · · · · · · · · · · ·	
	1980feet from the _				Eastline
Section 33	Township		Range 37E	NMPM Lea	County
· 图集集集制 (1984年)	11. Elevation (Show wi		RKB, RT, GR, etc.)		
3020° GR					
Pit or Below-grade Tank Application	······································				
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	· 🗆 🔰	REMEDIAL WORK	C ALTE	RING CASING
TEMPORARILY ABANDON 🛛	CHANGE PLANS		COMMENCE DRI	_LING OPNS.□ P AN	DA 🗌
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 🗆	
OTHER.		_	OTHER.		_
OTHER:	leted operations (Clearly	v ctate all p	OTHER:	civo portinant datas incl	Inding optimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
of recompletion.					
InFlow Petroleum Resources, LP took over operations of this property in February of 2004. We have not had an adequate opportunity to					
review the behind-pipe pay in this well and would like to request an extension of TA status for another 24-months. During the next 24-					
months, we will reach a determination to P&A the well or return it to production.					
		-			
Well Data:					
PBTD @ 3120'.					
Current perfs from 2512'-82', OH from 3080'-3227'					
				* £	250
Proposed Operations:					100 000
1) Set CIBP @ 2422' (90'				, •	(3)
2) Perform MIT test – hold	500# for 30 min.			•	
3) TA wellbore					463/
I housely coutify that the information	ahaa ia 4m.a and a an1	4. 4. 41 1		11 11 6	
I hereby certify that the information	above is true and comple	te to the bes	st of my knowledge	and belief.	
I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🔀, a general permit 🗌 or an (attached)					
alternative OCD-approved plan .			on according to 1 (iii 20)	ob guidennes 22, a general pi	a mit or an (attached)
SIGNATURE Wath Was	A->-	TITLE ($^{\circ}$	DAT	m1-25-05
		re		DAT	TE <u>\-25 - O</u> 5 ne No.469-91\-837°
Type or print name WATT HOS	1070M	E-mail add	iress:	Telenhoi	ne No.469-911-8377
For State Use Only	. A			z c.epiioi	
\mathcal{L}	11) 1				
APPROVED BY: January). WWW	TITLE		DAT	Eco
Conditions of Approval (if any):					CER 11 7 2000
11 \ //	e Was Kalmer	N. D Dissources	YTATIVE II/STAFF		· ZO V ~ ZUUh