

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, New Mexico 87505

DISTRICT II
 811 South First, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-03096

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
E-6002

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER Deepen PLUG BACK DIFF RESVR OTHER Recompletion

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960, Artesia, NM 88211-0960

7. Lease Name or Unit Agreement Name
B Lee State

8. Well No.
5

9. Pool
Wildcat, Queen

4. Well Location
 Unit Letter M : 994 Feet From The South Line and 330 Feet From The West Line
 Section 7 Township 18S Range 35E NMPM Lea County

10. Date Spudded 11/22/2004	11. Date TD Reached 11/23/2004	12. Date Compl. (Ready to Prod.) 12/6/2004	13. Elevations (DF & RKB, RT, GR, etc.) 3967' GR	14. Elev. Casinghead
15. Total Depth 4860	16. Plug Back TD 4584	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Yes	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
4405-4528', Queen

20. Was Directional Survey Made
N/A

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	338	17 1/2	275	
8 5/8	24 & 32	3405	11	1150	
5 1/2	15.5 & 17	9213	7 7/8	1000	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4539	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4405-4528', .45, 134	4405-4528'	3000 ga;s 15% NEFE
	4405-4528'	8000# .14/30 sand, 35,050 gals 20# gel
	4405-4528'	120,380# .16/30 sand, 75,200 gals 40# gel

28. PRODUCTION

Date First Production **12/9/2004** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **2 1/2 x 1 1/2 x 16' pump** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test 1/31/2005	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 12	Gas - MCF 16	Water- Bbl. 47	Gas - Oil Ratio 1333
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 12	Gas - MCF 16	Water- Bbl. 47	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

Test Witnessed By
Robert C. Chase

30. List Attachments
N/A

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry W. Sherrell Printed Name Jerry W. Sherrell Title Production Clerk Date 2/4/2005

