

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1525 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised June 10, 2003

WELL API NO.  
 30-025-36925  
 5. Indicate Type of Lease  
 STATE  FEE  P  
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW  WORK  DEEPEN  PLUG  DIFF.  
 WELL OVER BACK RESVR.  OTHER

7. Lease Name or Unit Agreement Name  
 R.L. BRUNSON TRACT 2

2. Name of Operator  
 PECOS PRODUCTION COMPANY

8. Well No.  
 7

3. Address of Operator  
 400 W. ILLINOIS, SUITE 1070, MIDLAND, TX 79701

9. Pool name or Wildcat  
 PENROSE SKELLY;GB & EUMONT-7R-QN

4. Well Location  
 Unit Letter K; 1650 Feet From The SOUTH Line and 2250 Feet From The WEST Line  
 Section 3 Township 22S Range 37E NMPM LEA County

10. Date Spudded 1-12-05	11. Date T.D. Reached 1-18-05	12. Date Compl. (Ready to Prod.) 1-28-05	13. Elevations (DF& RKB, RT, GR, etc.) 3412' GR	14. Elev. Casinghead 3412'
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15. Total Depth 3965'	16. Plug Back T.D. 3935'	17. If Multiple Compl. How Many Zones? NO	18. Intervals Drilled By	Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name  
 3463'-3647' QUEEN & 3667'-3849' GRAYBURG (DHC-3402)

20. Was Directional Survey Made  
 NO

21. Type Electric and Other Logs Run  
 DLL & DSN

22. Was Well Cored  
 NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	379'	12 1/2"	300 SX	5 SX TO PIT
5 1/2"	15.5#	3965'	7 7/8"	845 SX	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3678'	

26. Perforation record (interval, size, and number)  
 3463'-3849'- 34 - .38" HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 3463'-3849' ACID w/3500 GAL 15% ACID + 70 BS  
 3463'-3849' FRAC W/38,347 GAL GEL + 233.5 TONS CO2 + 15,000#  
 20/40 BROWN SD + 175,000 12/20 BRWN SD

28. PRODUCTION

Date First Production 1-24-05	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1 1/2" x 16' Frac Pump			Well Status (Prod. or Shut-in) Producing Producing			
Date of Test 2-16-05	Hours Tested 24	Choke Size -----	Prod'n For Test Period	Oil - Bbl QUEEN- 4 GRAYBURG- 30	Gas - MCF QUEEN- 68 GRAYBURG-203	Water - Bbl. QUEEN- 6 GRAYBURG- 47	Gas - Oil Ratio 7970
Flow Tubing Press. -----	Casing Pressure -----	Calculated 24-Hour Rate	Oil - Bbl. QUEEN- 4 GRAYBURG- 30	Gas - MCF QUEEN- 68 GRAYBURG- 203	Water - Bbl. QUEEN- 6 GRAYBURG- 47	Oil Gravity - API - (Corr.) 34.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

30. List Attachments  
 Logs & Inclination Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Dora Lara Printed Name Dora Lara Title Engr Asst Date 2-17-05  
 E-mail Address dorab@pecosproduction.com

