

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30230
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	96
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter E : 1480 Feet From The NORTH Line and 150 Feet From The WEST Line
Section 32 Township 24S Range 38E NMPM LEA COUNTY

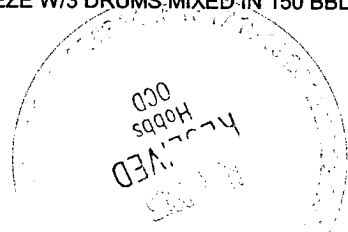
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	ACIDIZE & SCALE SQUEEZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-23-05: MIRU. 2-24-05: ATTEMPT TO REL TAC. UNABLE TO ROTATE TBG. WORK TBG TO 80K & SHEAR TAC. LOCATE FREE POINT. TAC FREE 5935-5938. TBG 100% STUCK @ 6495. 60% STUCK @ 6490. FREE @ 6485. TIH W/63 3/4" RODS. 2-25-05: RIG DOWN. RU UNIT.
2-28-05: FREE POINT @ 6485. TOH TO 6364. CHEM CUT TBG. TIH W/2200' KILL STRING.
3-01-05: PU WORKSTRING. TAG @ 6336. CATCH FISH. PULL 40 & 50 POINTS OVER WEIGHT.
3-02-05: JAR ON FISH TO 98,000. FISH CAME LOOSE & DRUG UP HOLE 20'. PULL OFF FISH. TIH W/OVERSHOT, JARS & WS. TAG FISH @ 6315. GRAB FISH. JAR TO 102,000. NO MOVEMENT. RUN STRING SHOT TO BACK OFF.
3-03-05: JAR ON FISH TO 102,000. BACKOFF @ 6432. PU SHOE, WP, JARS & DC'S TO 3200.
3-04-05: TIH W/MILL, BHA. TAG @ 6432. CIRC WELL TO 6432 TO 6457. DRILL 6457 TO 6459. PULL UP TO 5924.
3-07-05: NO WORK.
3-08-05: TIH W/WP, JARS, DC'S & 2 7/8" TBG. TAG TOF @ 6432. SWALLOW FISH & STOP @ 6459. WASH OVER FISH 6459-6460. PULL TBG ABOVE PERFS TO 5924.
3-09-05: WASH OVER FISH 6460-6463.
3-10-05: TIH W/199 JTS 2 7/8" TBG. SWALLOW FISH @ 6432. TAG @ 6463. WASH OVER 6463-6468. FELL THRU. WASHOVER FISH TO 6552.
3-11-05: TIH TO 5910.
3-14-05: TIH W/BIT, DC'S & TAG @ 6800. DRILL 6800-6809. METAL CUTTINGS IN RETURN.
3-15-05: TIH W/SONIC HAMMER TOOL & WS TO 5950.
3-16-05: TIH W/SONIC HAMMER TO 6006. PUMP 8000 GALS 15% NEFE. PUMP CHEMICAL SQUEEZE W/3 DRUMS MIXED IN 150 BBLS. FLUSH W/204 BBLS 2% KCL.
3-17-05: TIH W/2 7/8" PROD TBG. HYDROTEST BACK TO 5050.
3-18-05: HYDROTEST TO 6783. TOF @ 6810. RUN PUMP & RODS. TEST FLOW LINE TO 150#.
3-19-05: SPACE OUT WELL. BUILD WELLHEAD. RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 3/22/2005

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE _____ DATE MAR 29 2005

CONDITIONS OF APPROVAL, IF ANY: _____

PETROLEUM ENGINEER

MAR 29 2005
DeSoto/Nichols 12.98 ver 1