

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 October 13, 2009

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUN 16 2011

HOBBSCO

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11276
5. Indicate Type of Lease STATE [] FEE [] Fed [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Jack Unit
8. Well Number #17
9. OGRID Number 14372
10. Pool name or Wildcat Langlie Mathix 7rvrsqngb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other [x] Injection
2. Name of Operator McDonnell Operating Inc.
3. Address of Operator 505 N. Big Spring, Suite 204, Midland Tx 79701
4. Well Location Unit Letter A : 330 feet from the N line and 330 feet from the E line
Section 29 Township 24S Range 37E NMPM Lea County NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [x] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []

OTHER: []

OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plan.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 6-16-11

Type or print name Craig M. McDonnell E-mail address: PHONE: 432-682-3499
For State Use Only

APPROVED BY [Signature] TITLE STATE MGR DATE 6-16-2011

Conditions of Approval (if any):

Cott

COMPOSITE SERVICES

5707 Highland Blvd

MIDLAND, TEXAS 79707

432-853-9611 - Cell

Dan Gatewood

SPECIALIST IN

DIFFERENTIALLY

ACTIVATED

SEALANT

TECHNOLOGIES

COMP SEAL is **Composite Services** Proprietary high-density annular additive designed specifically to seal down-hole annulus, packer and hanger leaks that exhibit low pump-in ability. The chemistry of the sealant ensures that it does not affect the ability to retrieve the down-hole equipment in the future. The composite structure has a high specific gravity that allows it to self-displace to a leak site and ultimately seal the leak. The composite remains in a liquid state indefinitely, thus allowing complete transmittal of pressure from the surface to the packer regardless of depth

ADVANCED SEALING SOLUTIONS

HOW IT WORKS

Composite Services is the world's leader in annular treatment technology. The COMP-SEAL system is a revolutionary-patented composite, uniquely designed to repair injection wells, production wells and sub-sea pipeline leaks. COMP-SEAL technology is based on its ability to remain liquid until arriving at a leak point. The composite's ability to recognize a leak allows it to immediately go to work. Utilizing a unique progressive solidification process, the composite is squeezed until a leak is completely and permanently repaired. Residual fluid in the pipe remains liquid providing excellent corrosion inhibition.

The process is initiated by pressure differential and shear. This porous medium allows a filtration process to occur. Sequentially, the composite materials then provide the additional filtration components and the molecular elements that are necessary to build a crystalline composite structure. Crystallization of the composite progresses as it filtrates through and around the bridging medium. This filtration process continues until the composite has fully developed from the point of restriction inwards to the well casing.

GENERAL PROCEDURE FOR TIGHT CASING LEAKS

- 1 Load casing annulus and pressure test, recording leak-off rate
- 2 Rig-up COMPOSITE SERVICE to well head
- 3 Pump COMP-SEAL into annulus
- 4 Squeeze COMP-SEAL into leak over 6-24 hour period
- 5 Continue to squeeze until the composite is fully set
- 6 Rig down