

District I
1625 N. French Dr., Hobbs, NM 88201
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87400
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

JUN 06 2011

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39969
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Magnolia
8. Well Number 004
9. OGRID Number 873
10. Pool name or Wildcat House;Blinebry/House;Tubb/House;Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	
4. Well Location Unit Letter D : 990 feet from the North line and 330 feet from the West line Section 11 Township 20S Range 38E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3585' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

4/19/2011 MIRUSU. Log - TOC @ 140'. Perf Drinkard @ 6960', 80', 82', 7004', 06', 18', 20', 36', 38', 66', 68', 76', 78', 86', 89', 7100', 14' w/2 SPF, 34 holes.
4/20/2011 Acidize Drinkard w/3000 gal 15% HCL acid.
4/21/2011 Frac Drinkard w/45,621 gal SS-35; 81,300# 20/40 SLC; 1512 gal 15% HCL acid, flush w/6720 gal 10# linear gel. RIH & set CBP @ 6920'. Perf Tubb @ 6668-74', 84-86', 6718-20', 38-40', 56-58', 70-72', 74-76', 80-82', 6812-14', 20-22', 27-29' w/1 SPF, 37 holes. Acidize Tubb w/2982 gal 15% HCL acid, flush w/6678 gal linear gel. Frac Tubb w/38,010 gal B-Frac 30; 103,000# 20/40 SLC; 1512 gal 15% acid, flush w/6258 gal linear gel. RIH & set CBP @ 6600'. Perf Blinebry @ 6052', 54', 56', 58', 60', 66', 6104', 06', 08', 16', 18', 42', 44', 46', 90', 92', 98', 6200', 56', 58', 88', 90', 92', 94', 6302', 04', 16', 18', 50', 52', 54', 70', 72' w/1 SPF, 32 holes. Acidize Blinebry w/2982 gal 15% HCL acid, flush w/6384 gal 10# linear gel. Frac Blinebry w/78,246 gal B-Frac 30; 198,000# 20/40 SLC, flush w/5922 gal 10# linear gel.
4/22/2011 ND Frac valve; NU BOP RIH w/DC & tbg 4/25/2011 CO & DO CBP's @ 6600' & 6920'. PBTD @ 7241'. Circ clean.
4/26/2011 RIH w/tbg & rods. 4/27/2011 RIH w/rods & lay flowline to battery. 4/28/2011 Set 640 PU & produce B-T-D.

Spud Date:

03/20/2011

Rig Release Date:

03/31/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Engr Tech DATE 05/12/2011

Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 20 2011

Conditions of Approval (if any):