

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-37313
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Skip Jack 26	
8. Well Number	001
9. OGRID Number	147179
10. Pool name or Wildcat Shoe Bar;Mississippian (Gas) 85215	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 11050
Midland, TX 79702-8050

4. Well Location
Unit Letter P : 660 feet from the South line and 660 feet from the East line
Section 26 Township 16S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3963 GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-07-05 Spud 17 1/2" surface hole @ 7:00 a.m.

7-09-05 Ran 9 jts. 13 3/8" 48# H-40 STC csg. set @400'. Cmt'd w/150 sx Cl. C + additives. Tail in w/200 sx Cl. C + additives. Did not circulate. WOC, run temp survey, TOC @70', cut off csg and conductor, run 1 1/2" PVC pipe down backside of csg to 50' from GL, cmt w/10 bbls Class C + additive, circ 3 bbls to surface,, final cut on csg, weld on wellhead, test 750#, NU BOPs, test BOPs and csg to 1000# - OK.

7-18-05 In 11" hole, ran 105 jts. 8 5/8" 323 J-55 LTC csg. set @ 4,598'. Cmt'd w/1,000 sx 50:50 Poz C + additives. Tail in w/210 sx Cl. C + additives. Displace w/275 bbls, circ 46 sx to surface. RD. Test BOP and related equip from 250# - 5000# annular 250# - 2500#, measure and caliper BHA, PU new BHA off racks, TIH.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 07/19/2005

Type or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 25 2005
 Conditions of Approval (if any): _____