Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended Form C-103
May 27, 2004

WELL API NO. 30-025-11657

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: B. M. Justis

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number 1

2. Name of Operator: Doyle Hartman

9. OGRID Number 6473

3. Address of Operator: 500 N. Main St., Midland, TX 79701

10. Pool name or Wildcat: Jalmat (T-Y-7R) Gas

4. Well Location
Unit Letter H : 1980 feet from the North line and 660 feet from the East line
Section 19 Township 25S Range 37E NMPM Lea County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3071' GR

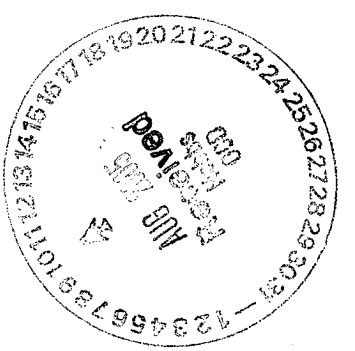
Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type 200 BBL Steel Circulating Pit **Depth to Groundwater** 42' **Distance from nearest fresh water well** ~ 896' **Distance from nearest surface water** > 1000'
Pit Liner Thickness: Steel Circulating Pit mil **Below-Grade Tank: Volume** 200 BBL Above Ground bbls; **Construction Material** Steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

For details of proposed plugging Procedure, please refer to pages 2 thru 3 attached hereto, and made a part hereof.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE [signature] TITLE Engineer DATE 08/09/2005

Type or print name Steve Hartman E-mail address: dhoo@swbell.net Telephone No. (432) 684-4011

For State Use Only

APPROVED BY: [signature] TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 11 2005

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS

Proposed Plugging Procedure

1. Dig out around well.
2. Inspect wellhead arrangement and piping.
3. Run 2 7/8" O.D. work string and casing scraper.
4. Run packer.
5. Perform CIT.
6. Run 2 7/8" O.D. work string to 2795'.
7. Set 80 sx cement plug from 2484' to 2795'. WOC. Tag plug.
8. Pull work string.
9. Perforate (4) squeeze holes at 1230'.
10. Set CICR at 769'.
11. Run 2 7/8" work string equipped with stinger tool.
12. Cement below CICR with 300 sx HLC containing 2% $CaCl_2$, followed by 75 sx of API Class "C" cement containing 3% $CaCl_2$. If cement is circulated to surface, shut in 10 3/4" O.D. casing valve. Utilize remaining cement with next stage.
13. Pull and lay down 2 7/8" O.D. work string.
14. Perforate (4) squeeze holes at 475'.
15. Squeeze down 8 5/8" O.D. casing with 300 sx of HLC containing 2% $CaCl_2$, followed by 100 sx of API Class "C" cement containing 3% $CaCl_2$.
16. Fill cellar can with cement returns.
17. Install dry hole marker. Remove rig anchors. Clean location.

Wellbore Schematic

Plugging and Abandonment Procedure
B. M. Justis No. 1
1980' FNL & 660' FEL (Unit H)
Section 19, T-25-S, R-37-E
Doyle Hartman