

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N French Dr , Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd , Aztec, NM 87410
 District IV
 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

3521 Form C-105
 Revised June 10, 2003
 WELL API NO.
 30-025-3521 ✓
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

HOBBS OGD Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
JUL 14 2011

WELL COMPLETION OR RECEIVED COMPLETION REPORT AND LOG

1a. Type of Well
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER DHC

2. Name of Operator
 Cimarex Energy Co. of Colorado

3. Address of Operator
 600 N. Marienfeld St., Ste. 600; Midland, TX 79701

4. Well Location
 SHL: Unit Letter O 330 Feet From The South Line and 2170 Feet From The East Line
 Section 34 Township 19S Range 37E NMPM _____ County Lea

7. Lease Name or Unit Agreement Name
 Williams 34

8. Well No
 003

9. Pool name or Wildcat
 Skaggs; Drinkard, NW Skaggs; Glorieta, NW

10. Date Spudded 09-28-01 11. Date T.D. Reached 10-23-01 12. Date Compl. (Ready to Prod) 12-26-01 RC 10/19/10 13. Elevations (DF& RKB, RT, GR, etc.) 3579 GR 14. Elev. Casinghead _____

15. Total Depth 7050 16. Plug Back T D 7020 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools XX Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
 Skaggs; Glorieta 5242-5313 Skaggs; Drinkard 6836-6918

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run _____ 22. Was Well Cored
 No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1425	12 1/4	375 sx	
4 1/2	11.6	7050	7 7/8	2250sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	6993	6961 SN

26. Perforation record (interval, size, and number)
 5242-5313 3 spf 184 holes
 6836-6918 3 spf 36 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5242-5313	Acdz w/1088 gals 15% HCL & 18 bbls brine mixed w/650# rock
	Salt; 500 gals 15% HCL w/27 bbls FW flush.

PRODUCTION

28. Date First Production 10-22-10 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping Well Status (*Prod. or Shut-in*) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-02-10	24			8	0	140	0

Flow Tubing Press	Casing Pressure	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)
300	30					38.7

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By _____

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Carolyn Larson Printed Name Carolyn Larson Title Regulatory Analyst Date 7/12/2011
 E-mail Address clarson@cimarex.com

[Handwritten Signature]
JUL 20 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Salt	1345	T. TBSC	T. Ojo Alamo
B. Salt		T. Abo	T. Kirtland-Fruitland
T. Tansill		T. Wolfcamp	T. Pictured Cliffs
T. Yates	2644	T. Wolfcamp B	T. Cliff House
T. 7 Rivers	2867	T. Cisco	T. Menefee
T. Queen	3555	T. Canyon	T. Point Lookout
T. Grayburg	3780	T. Strawn	T. Mancos
T. San Andres		T. Atoka	T. Gallup
T. Glorieta	5237	T. Miss	B. Greenhorn
T. Paddock	5324	T. Devonian	T. Dakota
T. Blinbry	5718	T. Silurian	T. Morrison
T. Tubb		T. Montoya	T. Todilto
T. Drinkard		T. Simpson	T. Entrada
T. Delaware		T. McKee	T. Wingate
T. Bone Spring		T. Brushy Canyon	T. Chinle
T. FBSS		T. Gr. Wash	T. Permian
T. SBSS		T. Morrow	T. Penn "A"
			T. Penn. "B"
			T. Penn. "C"
			T. Penn. "D"
			T. Leadville
			T. Madison
			T. Elbert
			T. McCracken
			T. Ignacio Otzte
			T. Granite
			T.

OIL OR GAS SANDS OR ZONES

No. 1, from...5718....to...5726.....
 No. 2, from...5762.....to...5771.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology