Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-029- <del>1</del> 3309
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		0. State Off & Gas Lease No.
87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Schubert 18
1. Type of Well: Oil Well X	Gas Well  Other	8. Well Number 4H
2. Name of Operator		9. OGRID Number
Forge Energy, LLC		316520
3. Address of Operator		10. Pool name or Wildcat
10999 IH 10 West, Suite 900 San	Antonio TX 78230	[97353] NADINE;SAN ANDRES, NORTHEAST
4. Well Location		
Unit Letter O :	245 feet from the SOUTH line and	2405 feet from the <u>EAST</u> line
Section 18		NMPM County LEA
Section 18	Township 19S Range 39E  11. Elevation (Show whether DR, RKB, RT, GR, et	ž .
3504		
	3304	
12 Charle Appropriate Pay to Indicate Nature of Natice Papert or Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO: SIL	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK □	PLUG AND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON	<del>_</del>	RILLING OPNS. □ P AND A □
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB		
DOWNHOLE COMMINGLE	MOETH LE GOWN L	
CLOSED-LOOP SYSTEM		
OTHER:	OTHER: Pressur	re Management Plan
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
• The s	surface casing pressure will be monitored via an automation	n system and routine manual oversight.
• The surface casing pressure will not be allowed to exceed 879 psi, which is 0.5 psi/ft x 1,759 ft surface casing depth.		
• Any fluid bled off will be directed into the containment system.		
G 15	n' n i n	
Spud Date: 9/8/2016	Rig Release Date: 9/23/20	016 @ 10am
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE K. Boud	TITLE OPERATIONS ASSISTA	ANT DATE10/07/2016
Sicinition in Contract of the	111EE_5: EIWITONS /100101/	
Type or print name KATRINA BOYI	E-mail address: <u>KBOYD</u> @FOR	GENERGY.COM PHONE: 432-524-1301
For State Use Only		
10/07/2017		
APPROVED BY:	TITLE Petroleum Engineer	DATE10/07/2016
Conditions of Approval (if any):		