

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OCD OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED
AUG 15 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23801
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter O : 475 feet from the SOUTH line and 1650 feet from the EAST line Section 30 Township 17-S Range 35-E NMPM County LEA		8. Well Number 132
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3964'		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GRAYBURG S/A

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER INTENT TO TEMPORARILY ABANDON		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL DUE TO A SUB PUMP FAILURE.

THE PUMP WILL BE PULLED AND A CIBP WILL BE SET @ 4400'.

ATTACHED, FIND THE WELLBORE DIAGRAM.

Rule 19.15.25.14
 Set CIBP, RBP or Packer within 100 feet of uppermost perfs or open hole Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period

Condition of Approval: Notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Signature: _____ Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 08-12-2011

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: [Signature] TITLE: STAFF MGR DATE: 8-15-2011

Conditions of Approval: Notify OCD district office 24 hours prior to running the TA pressure test.

AUG 15 2011

CVU #132 Wellbore Diagram

Created: 09/26/08 By: B. Scott
 Updated: _____ By: _____
 Lease: Central Vacuum Unit
 Field: Central Vacuum Unit
 Surf. Loc.: 475' FSL & 1650' FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: Active Oil Well

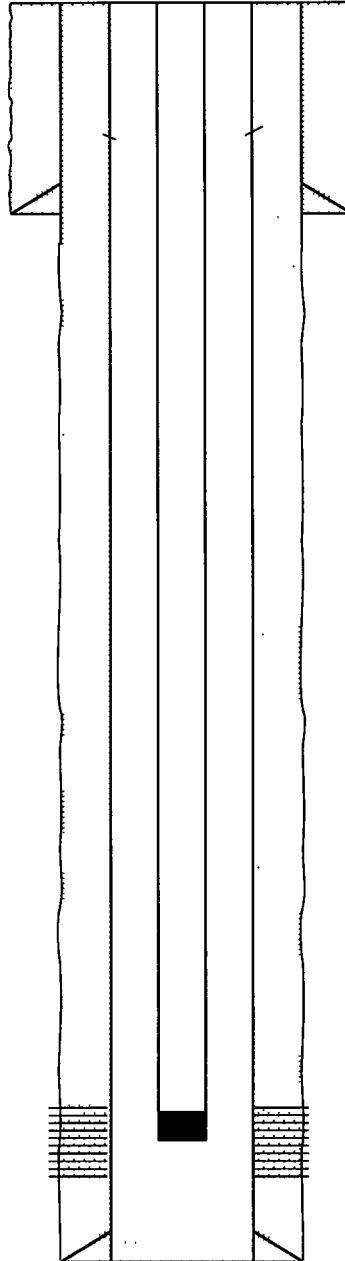
Well #: 132 St. Lse: B-1501
 API: 30-025-23801
 Unit Ltr.: O Section: 30
 TSHP/Rng: S-17 E-35
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Buckeye, NM
 Chevno: FG8654

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 24#
 Depth: 397'
 Sxs Cmt: 350
 Circulate: 75 sx
 TOC: Surface
 Hole Size: 12 1/4"

Production Casing

Size: 4 1/2"
 Wt., Grd.: 11.6#
 Depth: 4750'
 Sxs Cmt: 275
 Circulate: No
 TOC: 2650' TS
 Hole Size: 7 7/8"



KB: 3,989
 DF: _____
 GL: 3,980
 Ini. Spud: 06/28/71
 Ini. Comp.: 07/10/71

History

7/71 Initial Completion: Perf 2 jspf 4454-57', 76-79', 86-92', 94-98', 4539-47' AC down csg w/ 12M gal 28% NEFE & 40 BS 47o 5lw
12/95 Add Perfs. Acidize. DO scale f/ 4612-4730', Perf 2 jspf 4498-4508', 08', 28', 57', 4679', 84', 89', 4711-15', 19-24' Set pkr @ 4380', AC 4498-4724' w/ 5M gal 15% NEFE & 1M# RS. SIS. TIH w/ ESP. 35o 572w 14g
7/99 CO. Acidize, Rpr Csg: CO to 4700', "on metal - monel bands", Set pkr @ 4375', AC w/ 10M gal & 2M# RS Find csg leak 200-260' Sqz twice w/ 500 sx total & est circ to surf DO and test to 300# ok RTP.
7/04 Rplc Csg & WH: Set RBP @ 169', Rplc 8 5/8" & 4 1/2" csg at surface, Rplc WH, Retrieve RBP, RTP.
7/08 Attempt to Pull ESP. ESP stuck downhole, Pump cnvrtr then dump 1500 gal acid, flush

2-3/8" Production Tubing

ESP. 4335' - 4408'

Perfs 4454-4724'

PBTD: 4,730
 TD: 4,750

**CURRENT
WELLBORE DIAGRAM**

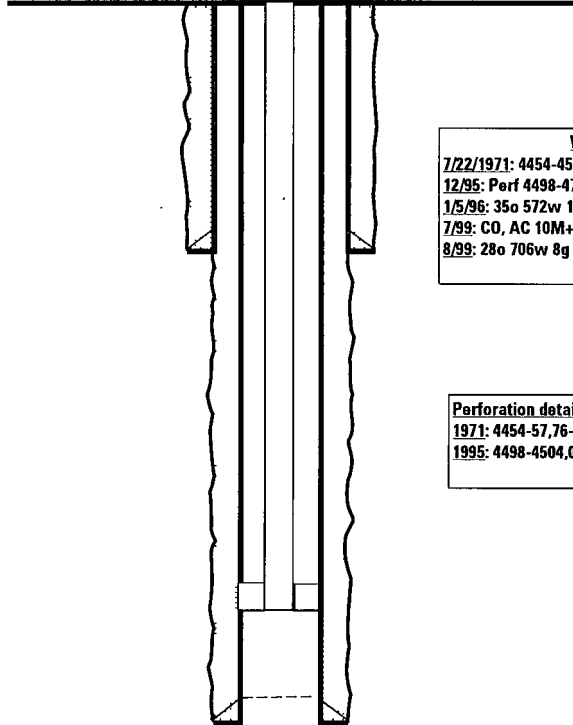
Created:	<u>8/6/2007</u>	By: <u>HLH</u>	Well No.:	<u>132</u>	Field:	<u>Vacuum Grayburg San Andres</u>
Updated:	<u>2/14/2008</u>	By: <u>JSS</u>	Unit Ltr:	<u>O</u>	Sec:	<u>30</u>
Lease:	<u>Central Vacuum Unit</u>		Unit Ltr:	<u></u>	Sec:	<u></u>
Surface Location:	<u>O 475' FSL & 1650' FEL</u>		St Lease:	<u></u>	API:	<u>30-025-23801</u>
Bottomhole Location:	<u>Lea</u>	St: <u>NM</u>	Elevation:	<u>3980'</u>	CHVNO:	<u>TEPI</u>
County:	<u></u>					<u>MVP</u>
Current Status:	<u>Active Oil Well</u>					
Directions to Wellsite:	<u></u>					

Surface Csg.
 Size 8-5/8"
 Wt 24#
 Set @ 397'
 Sxs cmt 350
 Circ Yes
 TOC
 Hole Size 12-1/4"

Production Csg.
 Size 4-1/2"
 Wt 11.6#
 Set @ 4750'
 Sxs Cmt. 275
 Circ
 TOC 2650' TS
 Hole Size: 7-7/8"

Tubing data
 2 3/8" J-55 wt 6 5#
 143 jts. @4420'

Pkr @ 4420'



PBTD: 4730'
TD: 4750'

KB: 3989'
 DF: 3988'
 GL: 3980'
 Original Spud Date 6/28/1971
 Original Compl Date 1/5/1996

Well History
7/22/1971: 4454-4547', IP 47o 0w 36g
12/95: Perf 4498-4724', AC 5M+BS
1/5/96: 35o 572w 14g
7/99: CO, AC 10M+RS, Leak 200-260' sq 200sx, sq 300sx
8/99: 28o 706w 8g

Perforation detail:
1971: 4454-57,76-79,86-92,94-98,4539-47' (2SPF)
1995: 4498-4504,08,28,57,4679,84,89,4711-15,19-24'

Remarks: _____

